



## SHIRE OF KOJONUP

### AGENDA

#### Ordinary Council Meeting

16 April 2024

TO: THE SHIRE PRESIDENT AND COUNCILLORS

NOTICE is hereby given that an Ordinary Meeting of the Council will be held in the Council Chambers, Administration Building, 93 Albany Highway, Kojonup on Tuesday, 16 April 2024 commencing at 3:00pm.

I certify that with respect to all advice, information or recommendation provided to the Council in or with this Agenda:

- i. The advice, information or recommendation is given by a person who has the qualifications or experience necessary to give such advice, information or recommendation; and
- ii. Where any advice is directly given by a person who does not have the required qualifications or experience, that person has obtained and taken into account in that person's general advice the advice from an appropriately qualified or experienced person.

GRANT THOMPSON  
CHIEF EXECUTIVE OFFICER

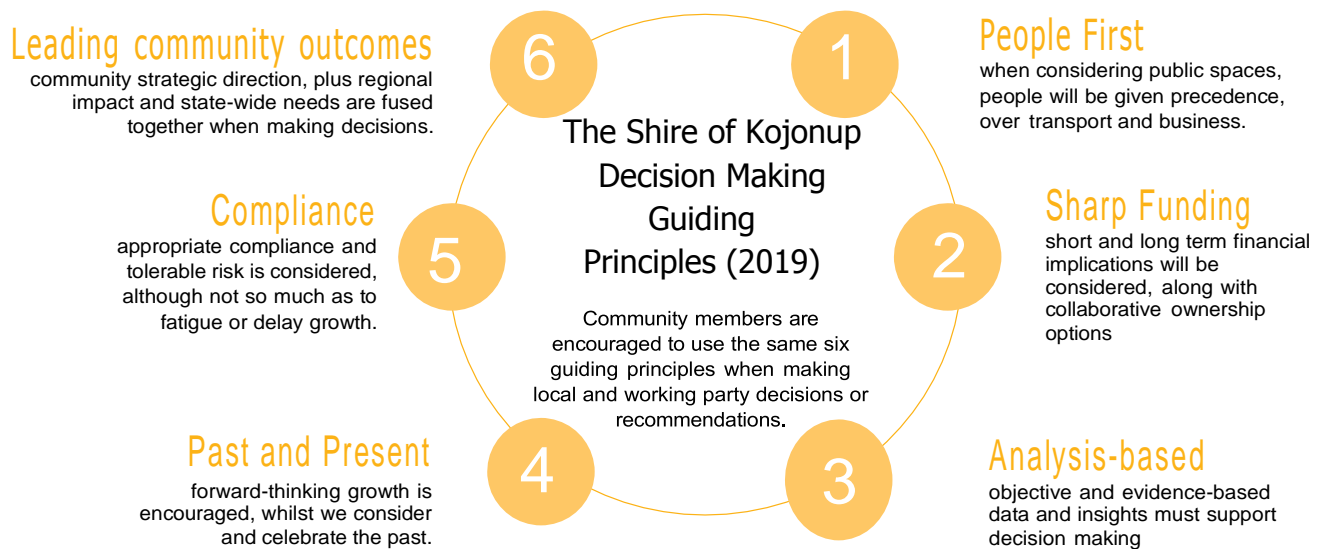
11 April 2024

**AGENDA FOR AN ORDINARY COUNCIL MEETING TO BE HELD ON 16 APRIL 2024**

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The Shire of Kojonup has a set of six guiding principles it uses when making decisions. These principles are checked and enhanced every two years in line with the Strategic Community Plan review schedule.



## AGENDA

### 1 DECLARATION OF OPENING AND ANNOUNCEMENT OF GUESTS

The Shire President shall declare the meeting open at \_\_\_\_ and draw the meeting's attention to the disclaimer below:

#### *Disclaimer*

*No person should rely on or act on the basis of any advice or information provided by a Member or Officer, or on the content of any discussion occurring, during the course of the meeting.*

*The Shire of Kojonup expressly disclaims liability for any loss or damage suffered by any person as a result of relying on or acting on the basis of any advice or information provided by a member or officer, or the content of any discussion occurring, during the course of the meeting.*

*Where an application for an approval, a license or the like is discussed or determined during the meeting, the Shire warns that neither the applicant, nor any other person or body, should rely upon that discussion or determination until written notice of either an approval and the conditions which relate to it, or the refusal of the application has been issued by the Shire.*

#### **Acknowledgement of Country**

*The Shire of Kojonup acknowledges the first nations people of Australia as the Traditional custodians of this land and in particular the Keneang people of the Noongar nation upon whose land we meet.*

*We pay our respect to their Elders past, present and emerging.*

#### **Prayer**

*Almighty God, we pray for wisdom for our reigning monarch King Charles.*

*We ask for guidance in our decision making and pray for the welfare of all the people of Kojonup.*

*Grant us grace to listen and work together as a Council to nurture the bonds of one community.*

*Amen*



**2      ANNOUNCEMENTS FROM THE PRESIDING MEMBER**

**3      ATTENDANCE  
COUNCILLORS**

Cr Bilney	Shire President
Cr Wieringa	Deputy Shire President
Cr Radford	
Cr Webb	
Cr Egerton-Warburton	
Cr Mathwin	
Cr Mickle	

**STAFF**

Grant Thompson	Chief Executive Officer
Judy Stewart	Manager Governance and Administration
Estelle Lottering	Project Manager/Community Services

**CONSULTANT**

Steve Thompson	Consultant Planner, Edge Planning & Property
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**GUESTS**

Hide Shigeyoshi	GDH
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**3.1    APOLOGIES**

**3.2    APPROVED LEAVE OF ABSENCE**  
Nil

**4      DECLARATION OF INTEREST**

**5      PUBLIC QUESTION TIME**

**5.1    RESPONSE TO PREVIOUS PUBLIC QUESTIONS TAKEN ON NOTICE**  
Not applicable

**5.2    PUBLIC QUESTION TIME**

6 CONFIRMATION OF MINUTES

6.1 ORDINARY COUNCIL MEETING 19 MARCH 2024

Unconfirmed Minutes of an Ordinary Council Meeting held 19 March 2024 are at [Attachment 6.1.1.](#)

OFFICER RECOMMENDATION

That the Minutes of an Ordinary Council Meeting held 19 March 2024 be confirmed as a true record.

7 PRESENTATIONS

7.1 PETITIONS

7.2 PRESENTATIONS

7.2.1 HIDE SHIGEYOSHI – GHD – FLAT ROCKS WIND FARM

7.3 DEPUTATIONS

7.4 DELEGATES' REPORTS

8 METHOD OF DEALING WITH AGENDA BUSINESS

9 REPORTS

9.1 KEY PILLAR 'LIFESTYLE' REPORTS

9.2 KEY PILLAR 'ECONOMICS' REPORTS

9.3 KEY PILLAR 'VISITATION' REPORTS

## 9.4 KEY PILLAR ‘PERFORMANCE’ REPORTS

### 9.4.1 FINANCIAL MANAGEMENT – MONTHLY STATEMENT OF FINANCIAL ACTIVITY (FEBRUARY 2024)

AUTHOR	Jill Johnson – Manager Financial and Corporate Services
DATE	Thursday, 4 April 2024
FILE NO	FM.FNR.2
ATTACHMENT(S)	9.4.1.1 – Monthly Financial Statements - 1 to 29 February 2024

‘PLACEMAKING’ STRATEGIC COMMUNITY PLAN JULY 2023 TO JUNE 2033 To be <i>“The Cultural Experience Centre of the Great Southern”</i> STRATEGIC/CORPORATE IMPLICATIONS		
Key Strategic Pillar/s	Community Goal/s	Corporate Objective/s
Performance	12. A High Performing Council	12.2 SoK monitoring and reporting

#### DECLARATION OF INTEREST

Nil

#### SUMMARY

The purpose of this report is to note the Monthly Financial Statements for the month ending 29 February 2024.

#### BACKGROUND

In addition to good governance, the presentation to the Council of monthly financial reports is a statutory requirement, with these to be presented at an ordinary meeting of the Council within two (2) months after the end of the period to which the statements relate.

#### COMMENT

The attached Statements of Financial Activity for the period 1 July 2023 to 29 February 2024 represents eight (8) months, or 67% of the year.

The following items are worthy of noting:

- Closing surplus position of \$2,702,570.
- Capital expenditure achieved 50.3% of budgeted projects.
- Cash holdings of \$7,792m of which \$4,387m is held in cash backed reserve accounts and \$3,405m is unrestricted cash.
- Rates debtors outstanding equate to 16% of total rates raised for 2023/2024.
- Page 11 of the statements detail major variations comparing year to date (amended) budgets to year to date actuals in accordance with Council Policy 2.1.6.

#### CONSULTATION

Darren Long, DL Consulting – Monthly Financial Statements

**STATUTORY REQUIREMENTS**

Regulation 34 of the *Local Government (Financial Management) Regulations 1996* sets out the basic information which must be included in the monthly reports to Council.

**POLICY IMPLICATIONS**

Council Policy 2.1.6 defines the content of the financial reports.

**FINANCIAL IMPLICATIONS**

This item reports on the current financial position of the Shire of Kojonup. The recommendation does not in itself have a financial implication.

**RISK MANAGEMENT IMPLICATIONS**

Nil

**ASSET MANAGEMENT IMPLICATIONS**

Nil

**SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS**

Nil

**VOTING REQUIREMENTS**

Simple Majority

**OFFICER RECOMMENDATION**

That the monthly financial statements for the period ending 29 February 2024, as attached, be noted.

## 9.4.2 MONTHLY PAYMENTS LISTING – FEBRUARY 2024

AUTHOR	Tonya Pearce – Finance and Rates Officer
DATE	Friday, 05 April 2024
FILE NO	FM.AUT.1
ATTACHMENT	9.4.2.1 – Monthly Payments Listing - 1 to 29 February 2024

'PLACEMAKING' STRATEGIC COMMUNITY PLAN JULY 2023 TO JUNE 2033 To be <i>"The Cultural Experience Centre of the Great Southern"</i> STRATEGIC/CORPORATE IMPLICATIONS		
Key Strategic Pillar/s	Community Goal/s	Corporate Objective/s
Performance	12. A High Performing Council	12.2 SoK monitoring and reporting

### DECLARATION OF INTEREST

Nil

### SUMMARY

To receive the list of payments covering the month of February 2024.

### BACKGROUND

Nil

### COMMENT

The attached list of payments is submitted for receipt by the Council.

Any comments or queries regarding the list of payments are to be directed to the Chief Executive Officer prior to the meeting.

### CONSULTATION

Nil

### STATUTORY REQUIREMENTS

Regulation 12(1)(a) of the *Local Government (Financial Management) Regulations 1996* provides that payment may only be made from the municipal fund or trust fund if the Local Government has delegated the function to the Chief Executive Officer.

The Chief Executive Officer has delegated authority to authorise payments. Relevant staff have also been issued with delegated authority to issue orders for the supply of goods and services subject to budget limitations.

Regulation 13 of the *Local Government (Financial Management) Regulations 1996* provides that if the function of authorising payments is delegated to the Chief Executive Officer then a list of payments is to be presented to the Council at the next ordinary meeting and recorded in the minutes.

**POLICY IMPLICATIONS**

Council's Policy 2.1.2 provides authorisations and restrictions relative to purchasing commitments.

**FINANCIAL IMPLICATIONS**

All payments are made in line with Council Policy.

**STRATEGIC/CORPORATE IMPLICATIONS**

There are no strategic/corporate implications involved with presentation of the list of payments.

**RISK MANAGEMENT IMPLICATIONS**

A control measure to ensure transparency of financial systems and controls regarding creditor payments.

**ASSET MANAGEMENT PLAN IMPLICATIONS**

There are no asset management implications for this report.

**SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS**

Nil

**VOTING REQUIREMENTS**

Simple Majority

**OFFICER RECOMMENDATION**

That, in accordance with Regulation 13 (1) of the *Local Government (Financial Management) Regulations 1996*, the list of payments as attached made under delegated authority:

FROM – 1 February 2024		TO – 29 February 2024
Municipal Cheques	14377-14377	\$684.18
EFTs	33506 - 33696	\$837,308.60
Direct Debits		\$773,419.03
Total		\$1,611,411.81

be received.

**9.4.3 ADVISORY COMMITTEES OF COUNCIL – APPOINTMENT OF COMMUNITY REPRESENTATIVES – DISABILITY ACCESS AND INCLUSION COMMITTEE AND KOJONUP AGING IN PLACE COMMITTEE**

<b>AUTHOR</b>	Judy Stewart, Manager Governance and Administration
<b>DATE</b>	Tuesday, 9 April 2024
<b>FILE NO</b>	GO.CNM.9
<b>ATTACHMENT(S)</b>	<p>9.4.3.1 – Terms of Reference – Disability Access and Inclusion Committee</p> <p>9.4.3.2 – Terms of Reference – Kojonup Aging in Place Committee</p> <p><b>UNDER SEPARATE COVER</b></p> <p>9.4.3.3 - Community Representative Nomination for Disability Access and Inclusion Committee</p> <p>9.4.3.4 – Community Representative Nomination for Kojonup Aging in Place Committee</p>

<b>‘PLACEMAKING’ STRATEGIC COMMUNITY PLAN JULY 2023 TO JUNE 2033</b> <b>To be “The Cultural Experience Centre of the Great Southern”</b> <b>STRATEGIC/CORPORATE IMPLICATIONS</b>		
<b>Key Strategic Pillar/s</b>	<b>Community Goal/s</b>	<b>Corporate Objective/s</b>
Performance	12. A High Performing Council	12.2 SoK monitoring and reporting

**DECLARATION OF INTEREST**

Nil

**SUMMARY**

To endorse community representatives for membership on Council’s Disability Access and Inclusion Committee (DAIC) and Council’s Kojonup Aging in Place Committee (KAIP).

**BACKGROUND**

Following the local government elections held in October 2023, Council advertised for community representatives to nominate for membership of Council Committees.

Further advertising, subsequent to the initial advertising via flyer, noticeboards, Shire of Kojonup (Shire) website and social media and as requested by Council, was placed in the Kojonup News, on noticeboards, the Shire website and social media platforms.

The current Terms of Reference (ToR) for Council’s DAIC and KAIP are at attachments 9.4.3.1 and 9.4.3.2. As per the ToRs, membership of the DAIC constitutes two community members and two community organisation members and membership of the KAIP is external independent person/s with relevant expertise in aged care, as appropriate.

**COMMENT**

Council has received one community representative nomination for its DAIC and another for its KAIP Committee – please see attachments 9.4.3.3 and 9.4.3.4 (under separate cover).

**CONSULTATION**

Chief Executive Officer

**STATUTORY REQUIREMENTS**

The appointment of members to Committees and their operation is set out in *Sections 5.8 to 5.25 of the Act and Regulations 14 to 14B of the Local Government (Administration) Regulations, 1995*.

A local government may, by absolute majority, establish Committees comprising of 3 or more persons, be it elected members, employees and/or other persons, to exercise the powers and discharge the duties of the local government that can be delegated to committees.

Individual Councillors are entitled to be members of at least one committee, which comprises elected members only or elected members and employees.

*Section 5.10* allows the Shire President to be a member on any Committee that has an elected member and also the CEO (or their representative) to be on any Committee that has an employee as a member.

**POLICY IMPLICATIONS**

There are no known policy implications.

**FINANCIAL IMPLICATIONS**

There are no known financial implications.

**RISK MANAGEMENT IMPLICATIONS**

Nil

**ASSET MANAGEMENT IMPLICATIONS**

Nil

**SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS**

Nil

**VOTING REQUIREMENTS**

Absolute Majority



**OFFICER RECOMMENDATION**

That Council appoints Lorenzo Prandi as a community member of its Disability Access and Inclusion Committee and Cathrine Ivey as a community member of its Kojonup Aging In Place Committee.

9.4.4 ESTABLISHMENT OF CHIEF EXECUTIVE OFFICER PERFORMANCE REVIEW COMMITTEE AND TERMS OF REFERENCE FOR SAME

AUTHOR	Judy Stewart – Manager Governance and Administration
ATE	Wednesday, 10 April 2024
FILE NO	GO.CNM.6
ATTACHMENT(S)	9.4.4.1 – Chief Executive Officer Performance Review Committee – proposed Terms of Reference

'PLACEMAKING' STRATEGIC COMMUNITY PLAN JULY 2023 TO JUNE 2033 To be <i>"The Cultural Experience Centre of the Great Southern"</i> STRATEGIC/CORPORATE IMPLICATIONS		
Key Strategic Pillar/s	Community Goal/s	Corporate Objective/s
Performance	12. A High Performing Council	12.2 SoK monitoring and reporting

**DECLARATION OF INTEREST**

Nil

**SUMMARY**

Council to consider establishing a Chief Executive Officer (CEO) Performance Review Committee with relevant Terms of Reference (ToR).

**BACKGROUND**

Councillors have expressed a desire to form a CEO Performance Review Committee.

**COMMENT**

Establishment of a Committee is dealt with in sections 5.8 to 5.25 of the *Local Government Act 1995*; attachment 9.4.3.1 contains proposed ToR for a new CEO Performance Review Committee.

**CONSULTATION**

Western Australian Local Government Association  
Briefing Session – 19 March 2024  
Chief Executive Officer

**STATUTORY REQUIREMENTS**

*Local Government Act 1995* – sections 5.8 to 5.25: Council meetings, committees and their meetings and electors' meetings -

5.8. Establishment of committees

A local government may establish\* committees of 3 or more persons to assist the council and to exercise the powers and discharge the duties of the local government that can be delegated to committees.

\* *Absolute majority required.*

5.11. Committee membership, tenure of

(1) Where a person is appointed as a member of a committee under section 5.10(4) or (5), the person's membership of the committee continues until —

- (a) the person no longer holds the office by virtue of which the person became a member, or is no longer the CEO, or the CEO's representative, as the case may be; or
- (b) the person resigns from membership of the committee; or
- (c) the committee is disbanded; or
- (d) the next ordinary elections day,

whichever happens first.

5.12. Presiding members and deputies, election of

(1) The members of a committee are to elect a presiding member from amongst themselves in accordance with Schedule 2.3, Division 1 as if the references in that Schedule —

- (a) to "office" were references to "office of presiding member"; and
- (b) to "council" were references to "committee"; and
- (c) to "councillors" were references to "committee members".

5.19. Quorum for meetings

The quorum for a meeting of a council or committee is at least 50% of the number of offices (whether vacant or not) of member of the council or the committee.

**POLICY IMPLICATIONS**

Nil

**FINANCIAL IMPLICATIONS**

Nil

**RISK MANAGEMENT IMPLICATIONS**

RISK MANAGEMENT FRAMEWORK			
Risk Profile	Risk Description/Cause	Key Control	Current Action
5 – Employment Practices	Ineffective Performance Management	Performance Appraisals/Review Processes	Nil
<i>Risk rating - Adequate</i>			
IMPLICATIONS			
Formation of a CEO Performance Review Committee with full Councillor membership will allow for structured, recorded discussion of matters relating to CEO performance reviews.			

**ASSET MANAGEMENT IMPLICATIONS**

Nil

**SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS**

Nil

**VOTING REQUIREMENTS**

Absolute Majority - establishing a committee

**OFFICER RECOMMENDATION**

That Council establishes a Chief Executive Officer Performance Review Committee with Terms of Reference, as presented.

#### 9.4.4 PROPOSED AMENDMENT TO SHIRE OF KOJONUP TOWN PLANNING SCHEME NO. 3

<b>AUTHOR</b>	Steve Thompson - Consultant Planner, Edge Planning & Property
<b>DATE</b>	Saturday, 6 April 2024
<b>FILE NO</b>	BD.BDA.8
<b>ATTACHMENT(S)</b>	9.4.4.1 – Letter from GHD 9.4.4.2 - Scheme Amendment document (including Special Control Area boundary) 9.4.4.3 – Latest development conditions and advice from Shire of Kojonup

STRATEGIC/CORPORATE IMPLICATIONS		
“Smart Possibilities – Kojonup 2027+”		“Smart Implementation – Kojonup 2020 - 2024”
<b>Key Pillar</b>	<b>Community Outcomes</b>	<b>Corporate Actions</b>
KP 4 - Prosperity	4.1 – Be providing business assistance for growth in small local industry	4.1.1 – Amend Town Planning Scheme to encourage economic development and private investment

#### DECLARATION OF INTEREST

Edge Planning & Property receive payment for planning advice to the Shire of Kojonup (Shire) and declare a Financial Interest (section 5.70 of the *Local Government Act 1995*).

#### SUMMARY

The Council to consider a requested amendment to the *Shire of Kojonup Town Planning Scheme No. 3* (TPS3) lodged by GHD on behalf of Enel Green Power Australia (EGPA).

The amendment proposes to:

- Introduce a Special Control Area (SCA) on various lots surrounding the wind farm. Some lots are owned by participating stakeholders (host landowners) whose land is subject to the existing wind farm approval. Some lots are near the Flat Rocks Wind Farm development (non-host landowners).
- The SCA is proposed to be superimposed onto the existing TPS3 map over land zoned ‘Rural’.
- Specific SCA provisions are proposed to be introduced into the TPS3 text.
- A new land use definition for ‘agriculture-extensive’ is proposed to be introduced into TPS3.

The applicant has also prepared a draft *Local Planning Policy – Flat Rocks Wind Farm*.

#### BACKGROUND

The letter from the applicant and the scheme amendment document are included in Attachments 9.4.1 and 9.4.2.

The requested scheme provisions for TPS3 are on pages 8 - 9 of the scheme amendment document and in Appendix D of the document (Attachment 9.4.2). The SCA boundary reflects the 35dB noise contour – see page 13 of the scheme amendment document. This is also separately shown in Attachment 9.4.3.

The applicant has included a draft *Local Planning Policy - Flat Rocks Wind Farm* as Appendix E to the scheme amendment document.

The Council has considered matters relating to the wind farm on a number of occasions. The Shire of Kojonup first approved the wind farm (30 turbines) on 23 November 2011. Since 2011, there have been several amendments to the approvals, the last being on 9 November 2022. The most recent development approvals permit up to 9 turbines in the Shire of Kojonup and 35 turbines in the Shire of Broomehill-Tambellup.

The most recent approval from the Shire of Kojonup, dated 2 December 2022 (outlined in Attachment 9.4.4) consolidated recent Council decisions. It also included:

- a) Condition 29 which limits noise levels at dwellings to 35dB(A) (LA90, 10 minutes) or levels that do not exceed background noise by more than 5dB(A).
- b) Advice notes which set out that vacant lots may be further developed with dwellings, the need to comply with the *Environmental Protection (Noise) Regulations 1997*, and the applicant takes a commercial risk to continue to comply with noise limitations.

The Council, at its Special Council Meeting on 6 June 2023, considered an item relating to the Development Application lodged with the Western Australia Planning Commission (WAPC).

In addition to the development approval, wind farms are required to continue to comply with the *Environmental Protection (Noise) Regulations 1997* at all times. If a dwelling on an adjacent lot (including non-host land) is constructed following construction of a wind farm, the wind farm is still required to comply with the permissible noise limits that apply to that dwelling as a 'sensitive premises'. The most stringent assigned noise levels are applied within 15 metres of any dwelling, and there is a need to address noise levels in other parts of a property.

The applicant separately submitted a similar scheme amendment request to the Shire of Broomehill-Tambellup. The Shire of Broomehill-Tambellup Council, at its Ordinary Council Meeting on 21 March 2024, refused to amend its Town Planning Scheme for various reasons.

#### **COMMENT**

The amendment request as proposed is recommended not to be adopted (initiated) at this stage by Council.

The scheme amendment proposes to introduce a SCA over several lots in the Shire of Kojonup through changes to TPS3 that have implications on statutory rights of non-host landowners and resourcing implications on the Shire. The SCA boundary aligns with the 35dB(A) noise level from Figure 17 in the scheme amendment document, so it captures all lots where the noise impacts of the wind farm could be considered.

The scheme amendment report (page 42) recognises that 'noise impact mapping suggests some lots within the SCA will be potentially affected by the approved Flat Rocks Wind Farm. Figure 17 Noise Level Contour Mapping – December 2021 Approved Turbine Layout (Herring Storer Acoustics, December 2023) indicates the scope of potential impact'.

The SCA is proposed be overlaid on the Scheme map and be accompanied by new development control provisions in the TPS3 text. The amendment proposes to control future development not only for host landowners involved in the wind farm, but for non-host landowners who own lots near the wind farm.

Key considerations with the requested scheme amendment and the associated local planning policy include:

1. The amendment needs to be balanced for EGPA and non-host landowners.
2. The amendment provisions provide too much weight on protection of the wind farm operation versus statutory rights and development opportunities for neighbours.
3. There is a need for the applicant to suitably demonstrate that surrounding neighbours will not be unduly penalised by the proposed SCA provisions.
4. There are some non-host landowners whose lots are completely within the proposed SCA.
5. There is a need to recognise that all landowners, including non-host landowners, have a right to build a single house on an existing lot.
6. Whilst the amendment does not expressly prohibit a dwelling on any neighbouring lot, it is suggested it would give EGPA input into the planning process and try to limit the location of dwellings on lots affected by the 35dB(A) noise level. It is suggested that an objective is added to not limit a single house on any lot (unless agreed to by the landowner) but seek where possible and practical to minimise noise impacts.
7. Unless EGPA enter into a private neighbour agreement with the landowner (such as compensating them to move the single house to an agreed location or to not construct a dwelling), the Shire will require the statutory ability to be retained for each lot to have a single house.
8. Portions of some lots, which include areas outside of the proposed SCA, may not be suitable for development for reasons including distance to roads and services, physical features, bushfire risk etc.
9. The amendment seeks to expand on the type and number of developments that will require development approval. This would mean there is a need to obtain approval for all development including a single house, ancillary dwelling, rural sheds, dams, fencing and home occupation within the SCA. The only exemption proposed is for 'extensive agriculture'. No justification is provided in the amendment for requiring almost all development in the SCA to go through a development application process.
10. The amendment proposes that the Shire refer all development applications in the SCA to the wind farm operator, owners of land subject of the wind farm and owners/occupiers within 200 metres of the development.
11. It is onerous to require all development, except extensive agriculture, to obtain development approval and be advertised for public comment including rural sheds.
12. It will create considerable new resourcing demands on the Shire of Kojonup. There are concerns the amendment and the local planning policy will impact on limited Shire of Kojonup resources. This includes an imposition on Shire officers in facilitating meetings between the wind farm operator and non-host landowners who want to develop. The Shire does not have a planning officer based in Kojonup to undertake the work. In any event, if there is a dispute between the parties, a professional mediator may be better suited to the task.
13. The wind farm developer/operator has taken a commercial risk by placing wind turbines close to lot boundaries, and having noise contours that go beyond the development/host lots onto non-host land.

14. Although a SCA is a valid statutory instrument, the requested provisions and draft local planning policy have various implications for the Shire including resourcing, likely legal costs and likely costs in addressing matters at the State Administrative Tribunal.

15. It is the local government's role to determine development applications, and the local government decision making process should not be unduly fettered by the proposed scheme provisions. The amendment proposes to give 'weight' to submissions by the wind farm operator (which may change during the life of the development). The proposed provisions, if approved, would require the Shire to give 'due regard' to any wind farm operator advice.

16. Possible noise mitigation measures are a private arrangement between the wind farm operator and non-host landowners. It is suggested it may not be appropriate to include private arrangements in a local planning policy which cannot be enforced by the Shire.

17. EGPA could review and expand its range of mitigation measures for non-host landowners to mitigate noise impacts. This could include seeking to acquire the lot, compensating for development rights with relevant restrictions (such as a restrictive covenant) a notification lodged on the certificate of title, and meeting the cost difference between standard glazing and double glazing in dwellings. There may be scope to identify a 'building envelope' which is suitable for both the non-host landowner and EGPA. There may also be scope for boundary realignments and property rationalisation with a view of seeking a building envelope on all lots outside of the SCA.

The Council is responsible for managing TPS3 and subsequently is under no obligation to adopt a scheme amendment lodged for consideration. Additionally, there is no statutory requirement under the *Planning and Development Act 2005* or the *Planning and Development (Local Planning Schemes) Regulations 2015* for Council to agree to adopt a scheme amendment.

There is no right of review of Council's decision to not adopt (initiate) a scheme amendment request. Only the Minister for Planning can order the Shire to adopt an amendment.

If the Council resolved to not adopt (initiate) the scheme amendment, the applicant could separately seek to address matters raised in this report, modify the proposed TPS3 provisions and local planning policy, and undertake consultation with non-host landowners in the proposed SCA. Separately EGPA could review and expand its range of mitigation measures for non-host landowners. This could be with a view of lodging a different scheme amendment request and a different local planning policy to the Shire of Kojonup (and also to the Shire of Broomehill-Tambellup).

### **Alternate options and their implications**

The Council has a number of options available to it as summarised below:

- Adopt (initiate) the scheme amendment without modification - to facilitate advertising of the amendment;
- Adopt the scheme amendment with modification(s) - to facilitate advertising of the amendment;
- Not adopt the scheme amendment - this would mean the scheme amendment could not proceed; or
- Defer the scheme amendment - request and seek additional information from the applicant and/or require the applicant to undertake pre-consultation with non-host landowners.



If the Council adopted (initiated) the scheme amendment, the next steps are assessment by the Environmental Protection Authority (EPA) and the WAPC. Subject to their assessments, the scheme amendment would then be publicly advertised.

### **CONSULTATION**

No consultation has been undertaken by the applicant on the scheme amendment request to non-host landowners.

At this stage, the Shire has not undertaken consultation on the scheme amendment request. Should the Council adopt the scheme amendment, and subject to the decisions of the EPA and WAPC, a 'complex' amendment is publicly advertised for at least 60 days.

### **STATUTORY REQUIREMENTS**

Scheme amendments undergo a statutory process in accordance with the *Planning and Development Act 2005* and *Planning and Development (Local Planning Schemes) Regulations 2015*.

The Council is responsible in managing its local planning scheme and subsequently is under no obligation to adopt (initiate) a scheme amendment lodged for consideration. There is no statutory requirement under the *Planning and Development Act 2005* or the Regulations for Council to agree to adopt an amendment.

If this amendment request is not adopted by Council, it is open to the applicant to request that the Minister for Planning order the Shire to initiate a scheme amendment. Clause 77A(1) of the *Planning and Development Act 2005* sets out that the Minister may, on the recommendation of the WAPC, order a local government to prepare and submit for the approval of the Minister, an amendment to a local planning scheme for the purpose of rendering the local planning scheme consistent with a State planning policy.

The land within the requested SCA is zoned 'Rural' under TPS3.

There are limited circumstances where a single house within the Rural zone requires development approval in the Shire of Kojonup. The circumstances are if the single house proposes a setback less than 20 metres from the front boundary, 10 metres from other boundaries or if the Bushfire Attack level is BAL-40 or BAL-FZ.

### **POLICY IMPLICATIONS**

Nil

### **FINANCIAL IMPLICATIONS**

Nil

## RISK MANAGEMENT IMPLICATIONS

RISK MANAGEMENT FRAMEWORK			
Risk Profile	Risk Description/Cause	Key Control	Current Action
3 – Compliance	Impulsive decision making  Ineffective monitoring of changes to legislation	Professional accreditation/certification maintained	Nil
6 – Engagement	Inadequate document or procedures	Public notices/local papers/website communication	Encourage the applicant to undertake upfront consultation with non-host landowners.
7 – Environment	Inadequate local laws/planning schemes	Environmental management compliance	Noise regulations
8 – Errors, Omissions and Delays	Complex legislation  Incorrect information	Development Approval performance report	Nil
<i>Risk rating: Adequate</i>			
IMPLICATIONS			
Applicants proposing a scheme amendment request should ensure it addresses the planning framework, does not limit statutory rights of other landowners, ensures it does not compromise amenity and ensures it does not place unreasonable on-going resourcing burdens on the Shire.			

## ASSET MANAGEMENT IMPLICATIONS

Nil

## SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS

The Shire of Broomehill-Tambellup has separately considered a scheme amendment request for a SCA.

## VOTING REQUIREMENTS

Simple Majority

OFFICER RECOMMENDATION

That Council:

- 1) Not adopt (initiate) the Complex Amendment set out in Attachment 9.4.2 to amend the *Shire of Kojonup Town Planning Scheme No. 3*, pursuant to Clause 35 of the *Planning and Development (Local Planning Schemes) Regulations 2015* for the following reasons:
  - a) There are vacant lots within the requested Special Control Area, including those owned by non-host landowners, that have a statutory right for a single house on the lot. The Council will retain the statutory right for each lot to have a single house unless there is suitable written agreement with non-host landowners.
  - b) There is a need for a far more extensive range of exemptions to works and uses where no development application is required.
  - c) There is a need for pre-consultation with non-host landowners with consultation outcomes provided in writing to the Shire.
  - d) It raises on-going resourcing risks to the Shire.
- 2) Should the applicant wish to submit a new scheme amendment request, the applicant should appropriately address point 1, update the document and provisions, update their draft local planning policy and brief Councillors pre-lodgement on the changes.
- 3) Suggest the applicant and Enel Green Power Australia expand the mitigation packages (neighbour agreements), and increased consultation, that may be offered by the wind farm operator to non-host landowners related to reducing the impacts of any proposed SCA.
- 4) Encourage Enel Green Power Australia to acquire non-host land within the noise buffer or gain a suitable written agreement for an appropriate location for a single house.
- 5) Advise the applicant and landowners within the requested Special Control Area (host and non-host within the Shire of Kojonup) of the Council's decision.

10 APPLICATIONS FOR LEAVE OF ABSENCE

11 MOTIONS OF WHICH PREVIOUS NOTICE HAS BEEN GIVEN

12 QUESTIONS FROM MEMBERS WITHOUT NOTICE

13 NEW BUSINESS OF AN URGENT NATURE INTRODUCED BY DECISION OF THE MEETING

14 MEETING CLOSED TO THE PUBLIC

14.1 MATTERS FOR WHICH THE MEETING MAY BE CLOSED

14.1.1 CHIEF EXECUTIVE OFFICER – CONTRACT REVIEW

AUTHOR	Judy Stewart – Manager Governance and Administration
DATE	Tuesday, 9 April 2024
FILE NO	PE.HMR.116
ATTACHMENT(S)	<b>CONFIDENTIAL</b> 14.1.1.1 – Current Contract 14.1.1.2 – Correspondence – Grant Thompson, Chief Executive Officer

**STATUTORY REQUIREMENTS**

*Section 5.23(2) of the Local Government Act 1995* permits the Council to close a meeting, or part of a meeting, to members of the public if the meeting deals with any of the following:

- (a) a matter affecting an employee or employees; and
- (b) the personal affairs of any person; and
- (c) a contract entered into, or which may be entered into, by the local government and which relates to a matter to be discussed at the meeting; and
- (d) legal advice obtained, or which may be obtained, by the local government and which relates to a matter to be discussed at the meeting; and
- (e) a matter that if disclosed, would reveal —
  - (i) a trade secret; or
  - (ii) information that has a commercial value to a person; or
  - (iii) information about the business, professional, commercial or financial affairs of a person, where the trade secret or information is held by, or is about, a person other than the local government; and
- (f) a matter that if disclosed, could be reasonably expected to —
  - (i) impair the effectiveness of any lawful method or procedure for preventing, detecting, investigating or dealing with any contravention or possible contravention of the law; or
  - (ii) endanger the security of the local government's property; or
  - (iii) prejudice the maintenance or enforcement of a lawful measure for protecting public safety; and
- (g) information which is the subject of a direction given under section 23(1a) of the *Parliamentary Commissioner Act 1971*.

Subsection (3) requires a decision to close a meeting, or part of a meeting and the reason for the decision to be recorded in the minutes.

**PROCEDURAL MOTION**

**That the meeting proceed behind closed doors in accordance with Section 5.23(2) (e) of the *Local Government Act 1995* at \_\_\_\_\_ pm.**

**PROCEDURAL MOTION**

**That the meeting be reopened to the public at \_\_\_\_\_ pm.**

**14.2 PUBLIC READING OF RESOLUTIONS THAT MAY BE MADE PUBLIC**

**14.2.1 CHIEF EXECUTIVE OFFICER – CONTRACT REVIEW**

**15 CLOSURE**

There being no further business to discuss, the President thanked the members for their attendance and declared the meeting closed at \_\_\_\_\_ pm.

**16**    **ATTACHMENTS (SEPARATE)**  
           *(USC – Under Separate Cover)*

6.1	6.1.1	Unconfirmed Minutes of an Ordinary Meeting of Council held on 19 March 2024
9.4.1	9.4.1.1	Monthly Financial Statements – 1 to 29 February 2024
9.4.2	9.4.2.1	Monthly Payments Listing – 1 to 29 February 2024
9.4.3	9.4.3.1	Terms of Reference – Disability Access and Inclusion Committee
	9.4.3.2	Terms of Reference – Kojonup Aging in Place Committee
	9.4.3.3 <b>USC</b>	Community Representative Nomination for Disability Access and Inclusion Committee
	9.4.3.4 <b>USC</b>	Community Representative Nomination for Kojonup Aging in Place Committee
9.4.4	9.4.4.1	Chief Executive Officer Performance Review Committee – proposed Terms of Reference
9.4.5	9.4.5.1	Letter from GHD
	9.4.5.2	Scheme Amendment document (including Special Control Area boundary)
	9.4.5.3	Latest development conditions and advice from Shire of Kojonup

**CONFIDENTIAL**

14.1.1	14.1.1.1	Current Contract
	14.1.1.2	Correspondence – Grant Thompson, Chief Executive Officer

SHIRE OF KOJONUP

# Kojonup



## MINUTES

Ordinary Council Meeting

19 March 2024

**MINUTES OF AN ORDINARY COUNCIL MEETING HELD ON 19 MARCH 2024**

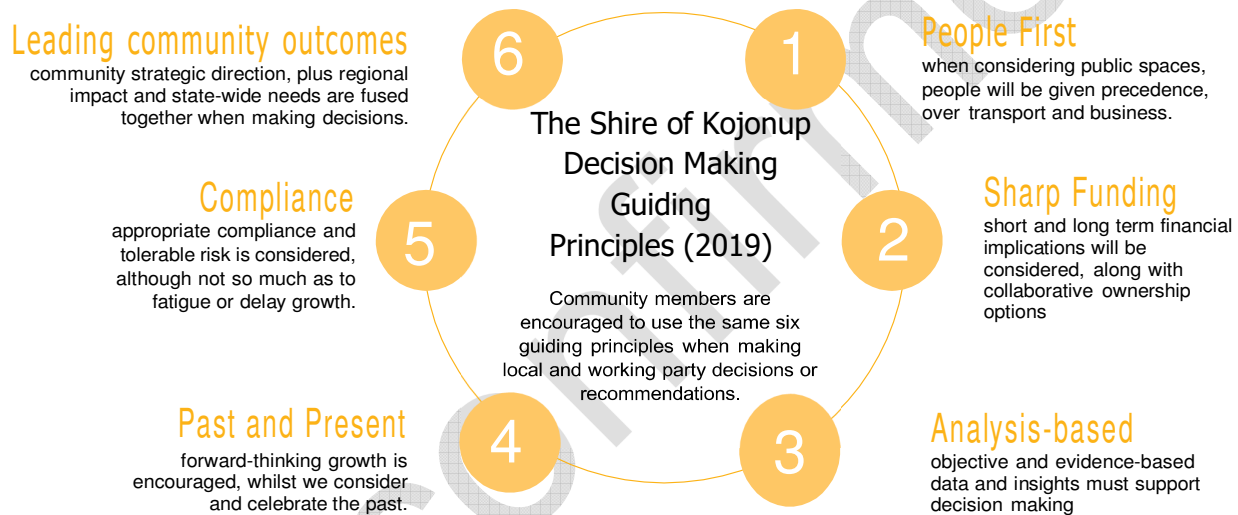
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The Shire of Kojonup has a set of six guiding principles it uses when making decisions. These principles are checked and enhanced every two years in line with the Strategic Community Plan review schedule.



## MINUTES

### 1 **DECLARATION OF OPENING AND ANNOUNCEMENT OF GUESTS**

The Shire President declared the meeting open at 3.00pm and drew the meeting's attention to the disclaimer below:

#### *Disclaimer*

*No person should rely on or act on the basis of any advice or information provided by a Member or Officer, or on the content of any discussion occurring, during the course of the meeting.*

*The Shire of Kojonup expressly disclaims liability for any loss or damage suffered by any person as a result of relying on or acting on the basis of any advice or information provided by a member or officer, or the content of any discussion occurring, during the course of the meeting.*

*Where an application for an approval, a license or the like is discussed or determined during the meeting, the Shire warns that neither the applicant, nor any other person or body, should rely upon that discussion or determination until written notice of either an approval and the conditions which relate to it, or the refusal of the application has been issued by the Shire.*

#### **Acknowledgement of Country**

*The Shire of Kojonup acknowledges the first nations people of Australia as the Traditional custodians of this land and in particular the Keneang people of the Noongar nation upon whose land we meet.*

*We pay our respect to their Elders past, present and emerging.*

#### **Prayer**

*Almighty God, we pray for wisdom for our reigning monarch King Charles.*

*We ask for guidance in our decision making and pray for the welfare of all the people of Kojonup.*

*Grant us grace to listen and work together as a Council to nurture the bonds of one community.*

*Amen*

**2     ANNOUNCEMENTS FROM THE PRESIDING MEMBER**

Nil

**3     ATTENDANCE  
COUNCILLORS**

Cr Bilney

Shire President

Cr Wieringa

Deputy Shire President

Cr Radford

Cr Webb

Cr Egerton-Warburton

Cr Mathwin

Cr Mickle

**STAFF**

Grant Thompson

Chief Executive Officer

Judy Stewart

Manager Governance and Administration

Estelle Lottering

Project Manager/Community Services (3.06pm)

**3.1     APOLOGIES**

**3.2     APPROVED LEAVE OF ABSENCE**

Nil

**4     DECLARATION OF INTEREST**

Nil

**5     PUBLIC QUESTION TIME**

**5.1     RESPONSE TO PREVIOUS PUBLIC QUESTIONS TAKEN ON NOTICE**

Not applicable

**5.2     PUBLIC QUESTION TIME**

Nil

**6 CONFIRMATION OF MINUTES**

**6.1 ORDINARY COUNCIL MEETING 20 FEBRUARY 2024**

Unconfirmed Minutes of an Ordinary Council Meeting held 20 February 2024 are at [Attachment 6.1.1](#).

**OFFICER RECOMMENDATION/COUNCIL DECISION**

**22/24 Moved Cr Radford**

**Seconded Cr Mathwin**

**That the Minutes of an Ordinary Council Meeting held 20 February 2024 be confirmed as a true record.**

**CARRIED 7/0**

**For: Cr Bilney, Cr Wieringa, Cr Radford, Cr Webb, Cr Egerton-Warburton, Cr Mathwin, Cr Mickle**

**6.2**

**SPECIAL COUNCIL MEETING 5 MARCH 2024**

Unconfirmed Minutes of a Special Council Meeting held 5 March 2024 are at [Attachment 6.2.1](#).

**OFFICER RECOMMENDATION/COUNCIL DECISION**

**23/24 Moved Cr Wieringa**

**Seconded Cr Egerton-Warburton**

**That the Minutes of a Special Council Meeting held 5 March 2024 be confirmed as a true record.**

**CARRIED 7/0**

**For: Cr Bilney, Cr Wieringa, Cr Radford, Cr Webb, Cr Egerton-Warburton, Cr Mathwin, Cr Mickle**

**7 PRESENTATIONS**

**7.1 PETITIONS**

Nil

**7.2 PRESENTATIONS**

Nil

**7.3 DEPUTATIONS**

Nil

**7.4 DELEGATES' REPORTS**

Nil

**8 METHOD OF DEALING WITH AGENDA BUSINESS**

Nil

9     **REPORTS**

9.1   **KEY PILLAR ‘LIFESTYLE’ REPORTS**

Nil

9.2   **KEY PILLAR ‘ECONOMICS’ REPORTS**

Nil

9.3   **KEY PILLAR ‘VISITATION’ REPORTS**

Nil

Unconfirmed

#### 9.4 KEY PILLAR ‘PERFORMANCE’ REPORTS

##### 9.4.1 DISPOSAL BY LEASE - PORTION OF LOT 9999 THORNBURY CLOSE, KOJONUP

<b>AUTHOR</b>	Judy Stewart – Manager Governance and Administration
<b>DATE</b>	Friday, 15 March 2024
<b>FILE NO</b>	A22323; LP.PLN.2
<b>ATTACHMENT(S)</b>	<p>9.4.1.1 – Portion A, Lot 9999 Thornbury Close, Kojonup</p> <p>9.4.1.2 – Sworn Valuation, Portion A Lot 9999 Thornbury Close, Kojonup</p> <p>9.4.1.3 – Minute Item 9.4.9 - 20 February 2024 Ordinary Meeting</p> <p>9.4.1.4 – Public Submission - Interested Parties – grain dust concerns (addresses redacted)</p> <p>9.4.1.5 – Public Submission – Marika Brown – health implication concerns and previous consultation (address redacted)</p> <p>9.4.1.6 – Excerpts from Town Planning Scheme 3 (TPS3) – Zoning Table 1/definitions – ‘P’ and ‘Industry: Light (a)’</p> <p>9.4.1.7 – Townsite Zoning Map</p> <p><b>UNDER SEPARATE COVER</b></p> <p>9.4.1.8 - Correspondence from Syd Matthews &amp; Co Pty Ltd – 9 January 2024</p>

‘PLACEMAKING’ STRATEGIC COMMUNITY PLAN JULY 2023 TO JUNE 2033 To be “The Cultural Experience Centre of the Great Southern” STRATEGIC/CORPORATE IMPLICATIONS		
Key Strategic Pillar/s	Community Goal/s	Corporate Objective/s
Economics	5. Assisted New Business	5.1 Industrial Land Release

#### DECLARATION OF INTEREST

Nil

#### SUMMARY

The purpose of this report is for Council to consider a public submission received from a group of interested parties, as per attachment 9.4.1.4, in response to Council’s public notice of proposal to lease a portion of Lot 9999 Thornbury Close, Kojonup to Syd Matthew’s & Co Pty Ltd for \$12,000 per annum with the lessee being provided first option to buy upon finalisation of the subdivision of this property.

#### BACKGROUND

Subdivision of Lot 9999 Thornbury Close, Kojonup has taken longer than anticipated and, therefore, the most recent lease of Portion A on the attached map (attachment 9.4.1.1) expired at the end of February 2024 prior to a first option to buy being exercisable by the lessee.

The permitted use for the property, in accordance with the most recent lease, is *transport depot and grain cleaning/storage facility purposes*.

Neville Matthews, Managing Director of Syd Matthews & Co Pty Ltd, indicated in January 2024 that he wished to continue leasing the property until such time as the subdivision is finalised and he can exercise a first option to buy (attachment 9.4.1.6).

In line with legislative requirements, Council was required to obtain a sworn valuation prior to proposing to lease the property again (attachment 9.4.1.2) and to advertise for public submissions.

Council, at its 20 February 2024 Ordinary Meeting, resolved as follows:

*That Council advertises its intention to lease Portion A of Lot 9999 Thornbury Close, Kojonup, as shown on the presented map and in accordance with s. 3.58 of the Local Government Act 1995, to Syd Matthews & Co Pty Ltd for \$12,000 inc GST per year or pro rata thereof until such time as the subdivision of Lot 9999, Thornbury Close is finalised and:*

- 1. if nil public submissions are received, authorises the Chief Executive Officer to proceed with a new lease to commence on 15 March 2024 as above inclusive of a first option to buy the land upon finalisation of subdivision occurring; or*
- 2. if a public submission/s are received in response to the aforementioned advertising, this matter be returned to Council for further deliberation.*

The property is located within the area zoned light industrial in TPS3.

#### **COMMENT**

The timeframe for public submissions relating to the proposed lease of Portion A of Lot 9999 Thornbury Close, Kojonup, closed on 15 March 2024.

On 7 March 2024 a public submission was received from a group of interested parties (attachment 9.4.1.4) in response to the public notice proposing the leasing of this property to Syd Matthews & Co Pty Ltd with first option to buy upon subdivision finalisation. This public submission calls for dust reduction measures to be taken if a grain facility is allowed to be placed on the property.

On 15 March 2024 a public submission was received from Marika Brown (attachment 9.4.1.5) outlining concerns regarding health implications for students at the Kojonup District High School and referring to consultation undertaken with regard to a Cooperative Bulk Handling proposal to lease land in the Kojonup industrial area previously.

The public submissions are based on disposal of the asset via an initial lease and subsequent option to purchase for the purposes of a transport depot and grain cleaning/storage facility. Any future land use of this property will be subject to TPS3 and other relevant legislation requirements.

The 'Zoning Table' definition for *Industry: Light* (attachment 9.4.1.6) addresses, among other matters, dust affecting the amenity of the locality.

#### **CONSULTATION**

Chief Executive Officer

## STATUTORY REQUIREMENTS

Section 3.58 of the *Local Government Act 1995* – Disposing of Property<sup>3.58</sup>.

*Disposing of property*

(1) *In this section —*

**dispose** includes to sell, lease, or otherwise dispose of, whether absolutely or not;

**property** includes the whole or any part of the interest of a local government in property, but does not include money.

(2) *Except as stated in this section, a local government can only dispose of property to —*

(a) *the highest bidder at public auction; or*

(b) *the person who at public tender called by the local government makes what is, in the opinion of the local government, the most acceptable tender, whether or not it is the highest tender.*

(3) *A local government can dispose of property other than under subsection (2) if, before agreeing to dispose of the property —*

(a) *it gives local public notice of the proposed disposition —*

(i) *describing the property concerned; and*

(ii) *giving details of the proposed disposition; and*

(iii) *inviting submissions to be made to the local government before a date to be specified in the notice, being a date not less than 2 weeks after the notice is first given;*

*and*

(b) *it considers any submissions made to it before the date specified in the notice and, if its decision is made by the council or a committee, the decision and the reasons for it are recorded in the minutes of the meeting at which the decision was made.*

(4) *The details of a proposed disposition that are required by subsection (3)(a)(ii) include —*

(a) *the names of all other parties concerned; and*

(b) *the consideration to be received by the local government for the disposition;*  
*and*

(c) *the market value of the disposition —*

(i) *as ascertained by a valuation carried out not more than 6 months before the proposed disposition; or*

(ii) *as declared by a resolution of the local government on the basis of a valuation carried out more than 6 months before the proposed disposition that the local government believes to be a true indication of the value at the time of the proposed disposition.*

## POLICY IMPLICATIONS

Nil

## FINANCIAL IMPLICATIONS

The previous lease was valued at \$9,500 + GST (previous sworn valuation) per annum; the proposed new lease agreement would be valued at \$12,000 per annum including GST. Any potential future lease agreements or sale of land value will depend on Council deliberating to accept a relevant new sworn valuation or otherwise.

Disposal of the land places the responsibility for maintenance of the land with the lessee and, therefore, reduces costs associated with same.



## RISK MANAGEMENT IMPLICATIONS

RISK MANAGEMENT FRAMEWORK			
Risk Profile	Risks Description/Cause	Key Controls	Current Action
10 – Management of Facilities, Venues and Events	Lack of Lease/Contract/Agreement/MOU/Licence documentation	Lease agreements for Shire facilities	Develop Lease agreements register for all Shire facilities
<i>Risk Rating – Adequate</i>			
IMPLICATIONS			
The formation of leases for Shire owned or managed land defines the terms that apply to all parties and lessens the ambiguity if an issue arises during the term of the lease.			
Risk management also applies in relation to the use/maintenance and fire hazard risk reduction.			

## ASSET MANAGEMENT IMPLICATIONS

Disposing of this portion of Lot 9999, Thornbury Close, Kojonup transfers asset management implications from the Shire to the Lessee.

## SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS

Nil

## VOTING REQUIREMENTS

Simple Majority

*The Project Manager/Community Services officer entered the meeting at 3.06pm.*

*The Project Manager/Community Services officer left the meeting at 3.08pm and re-entered at 3.09pm.*

**OFFICER RECOMMENDATION/COUNCIL DECISION**

**24/24 Moved Cr Webb**

**Seconded Cr Egerton-Warburton**

**That Council:**

1. receives public submissions from interested parties, as presented, in relation to use of a portion of Lot 9999 Thornbury Close, Kojonup;
2. authorises the Chief Executive Officer to prepare a lease to commence on 5 April 2024 for \$12,000 inc GST per year or pro rata thereof until such time as the subdivision of Lot 9999, Thornbury Close is finalised and Syd Matthews & Co Pty Ltd is offered the first option to buy this land at a sworn valuation rate obtained at the time and subject to any development on the site being required to follow due process and comply with all Town Planning Scheme No. 3 (TPS3) and relevant legislation requirements;
3. writes to Syd Matthews & Co Pty Ltd and advises that any development on the site will be required to follow due process and comply with all TPS3 and relevant legislation requirements; and
4. writes to the interested parties thanking them for their submissions and advising that the TPS3 and relevant legislation will apply for any development undertaken in the industrial zoned area including dust emissions.

**CARRIED 7/0**

**For: Cr Bilney, Cr Wieringa, Cr Radford, Cr Webb, Cr Egerton-Warburton, Cr Mathwin,  
Cr Mickle**

#### 9.4.2 MINUTES OF AN ANNUAL MEETING OF ELECTORS HELD 19 JULY 2023

<b>AUTHOR</b>	Judy Stewart – Manager Governance and Administration
<b>DATE</b>	Tuesday, 12 March 2024
<b>FILE NO</b>	GP.CNM.9
<b>ATTACHMENT(S)</b>	<p>9.4.2.1 - Unconfirmed minutes of an Annual Meeting of Electors held 19 July 2023</p> <p>9.4.2.2 – Attendance List</p> <p>9.4.2.3 – Highlights of 2021-2022 - slideshow</p> <p>9.4.2.4 – Annual Report including Annual Financial Statements for 2021-2022</p>

<b>STRATEGIC/CORPORATE IMPLICATIONS</b>		
“Smart Possibilities – Kojonup 2027+”		“Smart Implementation – Kojonup 2020-2024”
<b>Key Pillar</b>	<b>Community Outcomes</b>	<b>Corporate Actions</b>
KP 3 - Performance	3.4 – Be organised and transparent with our financial management	3.4.2 – Act with sound long term and transparent financial management and deliver residents considered value for money.

#### **DECLARATION OF INTEREST**

Nil

#### **SUMMARY**

The purpose of this report is to receive the unconfirmed minutes of an Annual Meeting of Electors held 19 July 2023.

#### **BACKGROUND**

An Annual Meeting of Electors must be held within 56 days of adopting an Annual Report that includes Annual Financial Statements.

Council, at its 20 June 2023 Ordinary Meeting, accepted the 2021/2022 Annual Report incorporating the Annual Financial Statements.

#### **COMMENT**

This item is solely for Council to receive the minutes of its 19 July 2023 Annual Meeting of Electors.

#### **CONSULTATION**

Nil

#### **STATUTORY REQUIREMENTS**

Division 4, Sections 5.26 to 5.33 of the *Local Government Act 1995* - deal with Electors' General Meetings.

#### **POLICY IMPLICATIONS**

Nil

## FINANCIAL IMPLICATIONS

Nil

## RISK MANAGEMENT IMPLICATIONS

RISK MANAGEMENT FRAMEWORK			
Risk Profile	Risk Description/Cause	Key Control	Current Action
3 - Failure to Fulfil Compliance Requirements (Statutory/Regulatory)	Failure to correctly identify, interpret, assess, respond and communicate laws and regulations as a result of an inadequate compliance framework	External Audits (compliance)	Nil
<i>Risk rating: Adequate</i>			
IMPLICATIONS			
Presenting minutes of Annual Meetings of Electors at the next available meeting of Council, regardless of whether there are actions to be undertaken or otherwise, ensures Council and the public receive the minutes in a timely manner.			

## ASSET MANAGEMENT IMPLICATIONS

Nil

## SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS

Nil

## VOTING REQUIREMENTS

Simple Majority

## OFFICER RECOMMENDATION/COUNCIL DECISION

25/24 Moved Cr Wieringa

Seconded Cr Mathwin

That Council receives the minutes of its Annual Meeting of Electors held 19 July 2023.

CARRIED 7/0

For: Cr Bilney, Cr Wieringa, Cr Radford, Cr Webb, Cr Egerton-Warburton, Cr Mathwin, Cr Mickle

### 9.4.3 SHIRE OF KOJONUP PARKING (AMENDMENT) LOCAL LAW 2024

<b>AUTHOR</b>	Stephanie Swain – Senior Ranger
<b>DATE</b>	Wednesday, 28 February 2024
<b>FILE NO</b>	LE.LCL.3
<b>ATTACHMENT(S)</b>	9.4.3.1 – Proposed Shire of Kojonup Parking Amendment Local Law 2024 9.4.3.2 – Attachment - Ordinary Council Meeting Minutes - 26 September 2023 - 9.4.4 - Parking Local Law 9.4.3.3 - Email correspondence received from Department of Local Government, Sport and Cultural Industries – 12 February 2024

<b>‘PLACEMAKING’ STRATEGIC COMMUNITY PLAN JULY 2023 TO JUNE 2033</b> <b>To be “The Cultural Experience Centre of the Great Southern”</b> <b>STRATEGIC/CORPORATE IMPLICATIONS</b>		
Key Strategic Pillar/s	Community Goal/s	Corporate Objective/s
Performance	12. A High Performing Council	12.2 SoK monitoring and reporting

#### DECLARATION OF INTEREST

Nil

#### SUMMARY

The purpose of this report is for the Council to consider the amended *Shire of Kojonup Parking (Amendment) Local Law 2024* for adoption.

#### BACKGROUND

At its Ordinary Meeting held 12 December 2023, Council resolved to propose the *Shire of Kojonup Parking (Amendment) Local Law 2024* in conjunction with an agreed undertaking with the Joint Standing Committee on Delegated Legislation (JSCDL).

The *Shire of Kojonup Parking (Amendment) Local Law 2024* was presented with the following purpose and effect:

#### **SHIRE OF KOJONUP PARKING (AMENDMENT) LOCAL LAW 2024**

**PURPOSE:** To amend certain provisions of the *Shire of Kojonup Parking Local Law 2022*.

**EFFECT:** To provide further clarity of the requirements specified in Clause 4.5 (Event Parking) for the Shire of Kojonup to provide public notice of upcoming events and implement time limits on parking facilities utilised under this clause as well as correct typographical errors.

Further background on the *Shire of Kojonup Parking (Amendment) Local Law 2024* is detailed in the Shire of Kojonup Ordinary Council Meeting Minutes from the 26 September 2023 and is attached.

At Council's Ordinary Council Meeting on 12 December 2023, the amended proposed Local Law was presented to Council where it was endorsed for re-advertisement.

On Thursday, 11 January 2024, the Local Laws were publicly advertised with public consultation being open for a period of 6 weeks.

Public notice appeared in the Great Southern Herald, the Shire Website, Kojonup e-news and on noticeboards in both the Shire Administration Office and Library as per the requirements outlined in Section 3.12(3)(a) of the *Local Government Act 1995*.

On Thursday, 11 January 2024, copies of the proposed Shire of Kojonup Parking (Amendment) Local Law 2024 were provided to the Minister for Local Government, Hon Hannah Beazley BA MLA, as per the requirements outlined in Section 3.12(3)(b) of the *Local Government Act 1995*.

On Monday, 12 February 2024 the Shire received a confirmation email from the Department of Local Government, Sport and Cultural Industries acknowledging receiving the proposed local laws; however, did not supply any comments surrounding them.

No further comments or submissions surrounding this proposed local law were received during the public consultation period.

#### **COMMENT**

All amendments previously suggested by the DLGSC have been incorporated into the proposed *Shire of Kojonup Parking (Amendment) Local Law 2024*.

A minor amendment to Clause 2.5 of the *Shire of Kojonup Parking (Amendment) Local Law 2024* was made wherein a heading titled '2.5 Subclauses under Clause 4.5 amended' was inserted. No other content was changed.

This minor change to the Local Law is not deemed to be significantly different to what was first proposed to Council on 12 December 2023 and, therefore, should not affect the adoption process.

#### **CONSULTATION**

Minister for Local Government, Sport and Cultural Industries  
Department of Local Government, Sport and Cultural Industries

#### **STATUTORY REQUIREMENTS**

##### ***Local Government Act 1995***

Section 3.12. Procedure for making local laws:

*(1) In making a local law a local government is to follow the procedure described in this section, in the sequence in which it is described.*

*(2A) Despite subsection (1), a failure to follow the procedure described in this section does not invalidate a local law if there has been substantial compliance with the procedure.*

*(2) At a council meeting the person presiding is to give notice to the meeting of the purpose and effect of the proposed local law in the prescribed manner.*

*(3) The local government is to —*

*(a) give local public notice stating that —*

*(i) the local government proposes to make a local law the purpose and effect of which is summarized in the notice; and*

*(ii) a copy of the proposed local law may be inspected or obtained at any place specified in the notice; and*

*(iii) submissions about the proposed local law may be made to the local government before a day to be specified in the notice, being a day that is not less than 6 weeks after the notice is given; and*

*(b) as soon as the notice is given, give a copy of the proposed local law and a copy of the notice to the Minister and, if another Minister administers the Act under which the local law is proposed to be made, to that other Minister; and*

*(c) provide a copy of the proposed local law, in accordance with the notice, to any person requesting it.*

*[(3a) deleted]*

*(4) After the last day for submissions, the local government is to consider any submissions made and may make the local law\* as proposed or make a local law\* that is not significantly different from what was proposed. \* Absolute majority required.*

*(5) After making the local law, the local government is to publish it in the Gazette and give a copy of it to the Minister and, if another Minister administers the Act under which the local law is proposed to be made, to that other Minister.*

*(6) After the local law has been published in the Gazette the local government is to give local public notice —*

*(a) stating the title of the local law; and*

*(b) summarizing the purpose and effect of the local law (specifying the day on which it comes into operation); and*

*(c) advising that the local law is published on the local government's official website and that copies of the local law may be inspected at or obtained from the local government's office.*

*(7) The Minister may give directions to local governments requiring them to provide to the Parliament copies of local laws they have made and any explanatory or other material relating to them.*

*(8) In this section —*

*making in relation to a local law, includes making a local law to amend the text of, or repeal, a local law.*

## POLICY IMPLICATIONS

Nil

## FINANCIAL IMPLICATIONS

Advertising costs are associated with the advertising and gazettal of the afore-mentioned local laws, for which there is provision within the budget at Chart of Account code 1922 - Advertising.

## RISK MANAGEMENT IMPLICATIONS

RISK MANAGEMENT FRAMEWORK			
Risk Profile	Risk Description/Cause	Key Control	Current Action
3. Failure to Fulfil Compliance Requirements (Statutory/Regulatory)	Inadequate compliance framework	Nil; however, governance calendar reminder system is in place	Nil
<i>Risk rating – Adequate</i>			
IMPLICATIONS			
Maximising compliance with legislation mitigates risk of damage to image and reputation as well as penalties associated with non-compliance; compliance demonstrates that best practice methodology is in place.			

## ASSET MANAGEMENT IMPLICATIONS

Nil

## SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS

Nil

## VOTING REQUIREMENTS

Absolute Majority



OFFICER RECOMMENDATION/COUNCIL DECISION

26/24 Moved Cr Radford

Seconded Cr Mathwin

That Council:

1. Adopts the *Shire of Kojonup Parking (Amendment) Local Law 2024*, as presented; and
2. Pursuant to the *Local Government Act 1995* section 3.12(5), publish the *Shire of Kojonup Parking (Amendment) Local Law 2024* in the *Western Australian Government Gazette* and provide a copy of the *Shire of Kojonup Parking (Amendment) Local Law 2024* to the Minister for Local Government; and
3. Pursuant to the *Local Government Act 1995* section 3.12(6), provide public notice that the *Shire of Kojonup Parking (Amendment) Local Law 2024* has been published in the *Western Australian Government Gazette* and state the date it comes into effect along with the following purpose and effect:

SHIRE OF KOJONUP PARKING (AMENDMENT) LOCAL LAW 2024

PURPOSE: To amend certain provisions of the Shire of Kojonup Parking Local Law 2022.

EFFECT: To provide further clarity of the requirements specified in Clause 4.5 (Event Parking) for the Shire of Kojonup to provide public notice of upcoming events and implement time limits on parking facilities utilised under this clause as well as correct typographical errors.

4. Complete the Explanatory Memorandum and Statutory Checklist and supply these along with supporting documentation to the Joint Standing Committee on Delegated Legislation.

CARRIED BY ABSOLUTE MAJORITY 7/0

For: Cr Bilney, Cr Wieringa, Cr Radford, Cr Webb, Cr Egerton-Warburton, Cr Mathwin,  
Cr Mickle

#### 9.4.4 SHIRE OF KOJONUP CAT REPEAL LOCAL LAW 2024 AND SHIRE OF KOJONUP CATS LOCAL LAW 2024

<b>AUTHOR</b>	Stephanie Swain – Senior Ranger
<b>DATE</b>	Friday, 8 March 2024
<b>FILE NO</b>	LE.LCL.3
<b>ATTACHMENT(S)</b>	9.4.4.1 – Proposed Shire of Kojonup Cats Local Law 2024 9.4.4.2 – Proposed Shire of Kojonup Cat Repeal Local Law 2024 9.4.4.3 – Attachment - Ordinary Council Meeting Minutes - 26 September 2023 - 9.4.3 9.4.4.4 - Email correspondence received from Department of Local Government, Sport and Cultural Industries – 12 February 2024

<b>‘PLACEMAKING’ STRATEGIC COMMUNITY PLAN JULY 2023 TO JUNE 2033</b> <b>To be “The Cultural Experience Centre of the Great Southern”</b> <b>STRATEGIC/CORPORATE IMPLICATIONS</b>		
<b>Key Strategic Pillar/s</b>	<b>Community Goal/s</b>	<b>Corporate Objective/s</b>
Performance	12. A High Performing Council	12.2 SoK monitoring and reporting

#### DECLARATION OF INTEREST

Nil

#### SUMMARY

The purpose of this report is for Council to consider the amended *Shire of Kojonup Cats Local Law 2023* and *Shire of Kojonup Repeal Cat Local Law 2023* for adoption.

#### BACKGROUND

At its Ordinary Meeting held 12 December 2023, Council resolved to propose the *Shire of Kojonup Cats Local Law 2024* and the *Shire of Kojonup Repeal Cat Local Law 2024* in conjunction with an agreed undertaking with the Joint Standing Committee on Delegated Legislation (JSCDL).

The *Shire of Kojonup Repeal Cat Local Law 2024* and the *Shire of Kojonup Cats Local Law 2024* were proposed with the following purpose and effect:

#### **SHIRE OF KOJONUP CAT REPEAL LOCAL LAW 2024**

**PURPOSE:** *To repeal the Shire of Kojonup Cat Local Law 2022.*

**EFFECT:** *The local law will be revoked and abrogated.*

### **SHIRE OF KOJONUP CATS LOCAL LAW 2024**

**PURPOSE:** *To provide additional controls and management of matters relating to cats that are not specified in the Cat Act 2011, and to further promote and encourage responsible cat ownership.*

**EFFECT:** *The effect of this local law is to provide a framework for the control of nuisance cats, cat management facilities and limits on the number of cats permitted to be kept, in line with the provisions contained within the Cat Act 2011 and the Local Government Act 1995.*

Further background on the *Shire of Kojonup Cat Local Law 2024* and *Shire of Kojonup Cat (Repeal) Local Law 2024* is detailed in the Shire of Kojonup Ordinary Council Meeting Minutes from the 26 September 2023 and is attached.

At Council's Ordinary Council Meeting on 12 December 2023, the amended proposed Local Laws were presented to Council where they were endorsed for re-advertisement.

On Thursday, 11 January 2024, the Local Laws were publicly advertised with public consultation being open for a period of 6 weeks.

Public notice appeared in the Great Southern Herald, the Shire Website, Kojonup e-news and on noticeboards in both the Shire Administration Office and Library as per the requirements outlined in Section 3.12(3)(a) of the *Local Government Act 1995*.

On Thursday, 11 January 2024, copies of the proposed *Shire of Kojonup Cat Local Law 2024* and *Shire of Kojonup Cat (Repeal) Local Law 2024* were provided to the Minister for Local Government, Hon Hannah Beazley BA MLA, as per the requirements outlined in Section 3.12(3)(b) of the *Local Government Act 1995*.

On Monday, 12 February 2024 the Shire received a confirmation email from the Department of Local Government, Sport and Cultural Industries acknowledging receiving the proposed local laws; however, did not supply any comments surrounding them.

No further comments or submissions surrounding this proposed local law were received during the public consultation period.

#### **COMMENT**

All suggestions for previous amendments made by the DLGSC have been implemented into the proposed *Shire of Kojonup Cats Local Law 2024* and *Shire of Kojonup Repeal Cat Local Law 2024* (as attached at 9.4.4.1 and 9.4.4.2) for consideration.

#### **CONSULTATION**

Minister for Local Government, Sport and Cultural Industries  
Department of Local Government, Sport and Cultural Industries

#### **STATUTORY REQUIREMENTS**

##### **Local Government Act 1995**

Section 3.12. Procedure for making local laws:

*(1) In making a local law a local government is to follow the procedure described in this section, in the sequence in which it is described.*

*(2A) Despite subsection (1), a failure to follow the procedure described in this section does not invalidate a local law if there has been substantial compliance with the procedure.*

*(2) At a council meeting the person presiding is to give notice to the meeting of the purpose and effect of the proposed local law in the prescribed manner.*

*(3) The local government is to —*

*(a) give local public notice stating that —*

*(i) the local government proposes to make a local law the purpose and effect of which is summarized in the notice; and*

*(ii) a copy of the proposed local law may be inspected or obtained at any place specified in the notice; and*

*(iii) submissions about the proposed local law may be made to the local government before a day to be specified in the notice, being a day that is not less than 6 weeks after the notice is given; and*

*(b) as soon as the notice is given, give a copy of the proposed local law and a copy of the notice to the Minister and, if another Minister administers the Act under which the local law is proposed to be made, to that other Minister; and*

*(c) provide a copy of the proposed local law, in accordance with the notice, to any person requesting it.*

*[(3a) deleted]*

*(4) After the last day for submissions, the local government is to consider any submissions made and may make the local law\* as proposed or make a local law\* that is not significantly different from what was proposed. \* Absolute majority required.*

*(5) After making the local law, the local government is to publish it in the Gazette and give a copy of it to the Minister and, if another Minister administers the Act under which the local law is proposed to be made, to that other Minister.*

*(6) After the local law has been published in the Gazette the local government is to give local public notice —*

*(a) stating the title of the local law; and*

*(b) summarizing the purpose and effect of the local law (specifying the day on which it comes into operation); and*

*(c) advising that the local law is published on the local government's official website and that copies of the local law may be inspected at or obtained from the local government's office.*

*(7) The Minister may give directions to local governments requiring them to provide to the Parliament copies of local laws they have made and any explanatory or other material relating to them.*

*(8) In this section —*

*making in relation to a local law, includes making a local law to amend the text of, or repeal, a local law.*

**Cat Act 2011 – Section 79**

**79. Local laws**

*(1) A local government may make local laws prescribing all matters that are required or permitted to be prescribed by a local law, or are necessary or convenient to be so prescribed, for it to perform any of its functions under this Act.*

*(2) A local law made under this Act does not apply outside the local government's district unless it is made to apply outside the district under section 80.*

*(3) Without limiting subsection (1), a local law may be made as to one or more of the following—*

- (a) the registration of cats;*
- (b) removing and impounding cats;*
- (c) keeping, transferring and disposing of cats kept at cat management facilities;*
- (d) the humane destruction of cats;*
- (e) cats creating a nuisance;*
- (f) specifying places where cats are prohibited absolutely;*
- (g) requiring that in specified areas a portion of the premises on which a cat is kept must be enclosed in a manner capable of confining cats;*
- (h) limiting the number of cats that may be kept at premises, or premises of a particular type;*
- (i) the establishment, maintenance, licensing, regulation, construction, use, record keeping and inspection of cat management facilities;*
- (j) the regulation of approved cat breeders, including record keeping and inspection; and*
- (k) fees and charges payable in respect of any matter under this Act.*

**POLICY IMPLICATIONS**

Nil

**FINANCIAL IMPLICATIONS**

Advertising costs are associated with the advertising and gazettal of the afore-mentioned local laws, for which there is provision within the budget at Chart of Account code 1922 - Advertising.

**RISK MANAGEMENT IMPLICATIONS**

RISK MANAGEMENT FRAMEWORK			
Risk Profile	Risk Description/Cause	Key Control	Current Action
3. Failure to Fulfil Compliance Requirements (Statutory/Regulatory)	Inadequate compliance framework	Nil; however, governance calendar reminder system is in place	Nil
<i>Risk rating – Adequate</i>			
IMPLICATIONS			
Maximising compliance with legislation mitigates risk of damage to image and reputation as well as penalties associated with non-compliance; compliance demonstrates that best practice methodology is in place.			

**ASSET MANAGEMENT IMPLICATIONS**

Nil

**SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS**

Nil

**VOTING REQUIREMENTS**

Absolute Majority

Unconfirmed

**OFFICER RECOMMENDATION/COUNCIL DECISION**

27/24 Moved Cr Radford

Seconded Cr Wieringa

That Council:

1. Adopts both the *Shire of Kojonup Cats Local Law 2024* and *Shire of Kojonup Cat (Repeal) Local Law 2024* as presented; and
2. Pursuant to the *Local Government Act 1995* section 3.12(5), publishes both the *Shire of Kojonup Cats Local Law 2024* and *Shire of Kojonup Cat (Repeal) Local Law 2024* in the *Western Australian Government Gazette* and provide a copy of both Local Laws to the Minister for Local Government; and
3. Pursuant to the *Local Government Act 1995* section 3.12(6), provide public notice that the *Shire of Kojonup Cats Local Law 2024* and *Shire of Kojonup Cat (Repeal) Local Law 2024* have been published in the *Western Australian Government Gazette* and state the date it comes into effect along with the following purpose and effect:

***SHIRE OF KOJONUP CAT REPEAL LOCAL LAW 2024***

***PURPOSE:*** To repeal the *Shire of Kojonup Cat Local Law 2022*.

***EFFECT:*** The local law will be revoked and abrogated.

***SHIRE OF KOJONUP CATS LOCAL LAW 2024***

***PURPOSE:*** To provide additional controls and management of matters relating to cats that are not specified in the *Cat Act 2011*, and to further promote and encourage responsible cat ownership.

***EFFECT:*** The effect of this local law is to provide a framework for the control of nuisance cats, cat management facilities and limits on the number of cats permitted to be kept, in line with the provisions contained within the *Cat Act 2011* and the *Local Government Act 1995*.

4. Complete the Explanatory Memorandum and Statutory Checklist and supply these along with supporting documentation to the Joint Standing Committee on Delegated Legislation.

**CARRIED BY ABSOLUTE MAJORITY 7/0**

For: Cr Bilney, Cr Wieringa, Cr Radford, Cr Webb, Cr Egerton-Warburton, Cr Mathwin,  
Cr Mickle

**9.4.5 MINUTES OF AN INAUGURAL KOJONUP HISTORICAL, TOURISM AND CULTURAL COMMITTEE MEETING HELD 5 MARCH 2024**

<b>AUTHOR</b>	Judy Stewart – Manager Governance and Administration
<b>DATE</b>	Wednesday, 13 March 2024
<b>FILE NO</b>	GO.CNM.9
<b>ATTACHMENT(S)</b>	9.4.5.1– Unconfirmed minutes of an inaugural Kojonup Historical, Tourism and Cultural Committee meeting held 5 March 2024

**DECLARATION OF INTEREST**

Nil

**SUMMARY**

The purpose of this report is to receive the unconfirmed minutes of an inaugural Kojonup Historical, Tourism and Cultural Committee meeting held 5 March 2024.

**BACKGROUND**

The Kojonup Historical, Tourism and Cultural Committee was established following Council's 2023 Local Government Election with defined terms of reference and a membership consisting of six (6) committee members being four (4) Councillors and two (2) Community Members.

**COMMENT**

This item is solely the Council receiving the minutes of its inaugural Kojonup Historical, Tourism and Cultural Committee meeting held 5 March 2024.

**CONSULTATION**

Nil

**STATUTORY REQUIREMENTS**

Sections 7.1A to 7.1C of the *Local Government Act 1995*

**POLICY IMPLICATIONS**

Nil

**FINANCIAL IMPLICATIONS**

Nil



## RISK MANAGEMENT IMPLICATIONS

RISK MANAGEMENT FRAMEWORK			
Risk Profile	Risk Description/Cause	Key Control	Current Action
3. Failure to Fulfil Compliance Requirement's	3 <sup>rd</sup> party adverse findings against Shire	Audit and Risk Committee	4 Meetings held per annum
<i>Risk rating: Low</i>			
IMPLICATIONS			
As per s.7.1A of the <i>Local Government Act 1995</i> , a local government is to establish an audit and risk committee of 3 or more persons to exercise the powers and discharge the duties conferred on it.			

## ASSET MANAGEMENT IMPLICATIONS

Nil

## SOUTHERN LINK VROC (VOLUNTARY REGIONAL ORGANISATION OF COUNCILS) IMPLICATIONS

Nil

## VOTING REQUIREMENTS

Simple Majority

## OFFICER RECOMMENDATION/COUNCIL DECISION

28/24 Moved Cr Wieringa

Seconded Cr Mickle

That Council receive the unconfirmed minutes of an inaugural Kojonup Historical, Tourism and Cultural Committee meeting held 5 March 2024.

CARRIED 7/0

For: Cr Bilney, Cr Wieringa, Cr Radford, Cr Webb, Cr Egerton-Warburton, Cr Mathwin, Cr Mickle

10 APPLICATIONS FOR LEAVE OF ABSENCE

Nil

11 MOTIONS OF WHICH PREVIOUS NOTICE HAS BEEN GIVEN

Nil

12 QUESTIONS FROM MEMBERS WITHOUT NOTICE

Nil

13 NEW BUSINESS OF AN URGENT NATURE INTRODUCED BY DECISION OF THE MEETING

13.1 DEPARTMENT OF ENERGY, MINES, INDUSTRY REGULATION AND SAFETY - RESERVES 24407 AND 21212 – REQUEST FOR TRANSFER TO SOUTH WEST NATIVE TITLE SETTLEMENT MANAGEMENT

COUNCIL DECISION

29/24 Moved Cr Mathwin

Seconded Cr Wieringa

That Council receives the request from the Department of Energy, Mines, Industry Regulation and Safety requesting transfer of management of Reserves 24407 and 21212 from the Shire of Kojonup to the South West Native Title Settlement.

CARRIED 6/1

For: Cr Bilney, Cr Wieringa, Cr Radford, Cr Egerton-Warburton, Cr Mathwin, Cr Mickle

Against: Cr Webb

COUNCIL DECISION

30/24 Moved Cr Mathwin

Seconded Cr Egerton-Warburton

That Council replies to the Department of Energy, Mines, Industry Regulation and Safety in the affirmative that the management of reserves 24407 and 21212 be transferred from the Shire of Kojonup to the South West Native Title Settlement and:

1. Requests that Council continues to have access to the gravel on Reserves 24407 and 21212; and
2. That public access continues on Reserves 24407 and 21212.

CARRIED 7/0

For: Cr Bilney, Cr Wieringa, Cr Radford, Cr Webb, Cr Egerton-Warburton, Cr Mathwin, Cr Mickle

**14 MEETING CLOSED TO THE PUBLIC**

**14.1 MATTERS FOR WHICH THE MEETING MAY BE CLOSED**

Nil

**14.2 PUBLIC READING OF RESOLUTIONS THAT MAY BE MADE PUBLIC**

Nil

**15 CLOSURE**

There being no further business to discuss, the President thanked the members for their attendance and declared the meeting closed at 3.42pm.

Unconfirmed

**16 ATTACHMENTS (SEPARATE)**

*(USC – Under Separate Cover)*

- |       |             |   |
|-------|-------------|---|
| 6.1   | 6.1.1       | Unconfirmed Minutes of an Ordinary Meeting of Council held on 20 February 2024                                      |
| 6.2   | 6.2.1       | Unconfirmed Minutes of a Special Council Meeting held on 5 March 2024   |
| 9.4.1 | 9.4.1.1     | Portion A, Lot 9999 Thornbury Close, Kojonup  |
|       | 9.4.1.2     | Sworn Valuation, Portion A Lot 9999 Thornbury Close, Kojonup  |
|       | 9.4.1.3     | Minute Item 9.4.9 - 20 February 2024 Ordinary Meeting   |
|       | 9.4.1.4     | Public comment - Interested Parties – grain dust concerns   |
|       | 9.4.1.5     | Excerpts from Town Planning Scheme 3 (TPS3) – Zoning Table 1/definitions – ‘P’ and ‘Industry: Light (a)’            |
|       | 9.4.1.6     | Townsite Zoning Map   |
|       | 9.4.1.7 USC | Correspondence - Syd Matthews & Co Pty Ltd – 9 January 2024   |
| 9.4.2 | 9.4.2.1     | Unconfirmed minutes of an Annual Electors Meeting held 19 July 2023   |
|       | 9.4.2.2     | Attendance List   |
|       | 9.4.2.3     | Highlights of 2021-2022 - slideshow   |
|       | 9.4.2.4     | Annual Report including Annual Financial Statements for 2021-2022   |
| 9.4.3 | 9.4.3.1     | Proposed Shire of Kojonup Parking Amendment Local Law 2024  |
|       | 9.4.3.2     | Attachment - Ordinary Council Meeting Minutes - 26 September 2023 - 9.4.4 - Parking Local Law                       |
|       | 9.4.3.3     | Email correspondence received from Department of Local Government, Sport and Cultural Industries – 12 February 2024 |
| 9.4.4 | 9.4.4.1     | Proposed Shire of Kojonup Cats Local Law 2024   |
|       | 9.4.4.2     | Proposed Shire of Kojonup Cat Repeal Local Law 2024   |
|       | 9.4.4.3     | Attachment - Ordinary Council Meeting Minutes - 26 September 2023 - 9.4.3   |
|       | 9.4.4.4     | Email correspondence received from  |

Department of Local Government, Sport  
and Cultural Industries – 12 February  
2024

9.4.5

9.4.5.1

Unconfirmed minutes of an inaugural  
Kojonup Historical, Tourism and Cultural  
Committee meeting held 5 March 2024

Unconfirmed



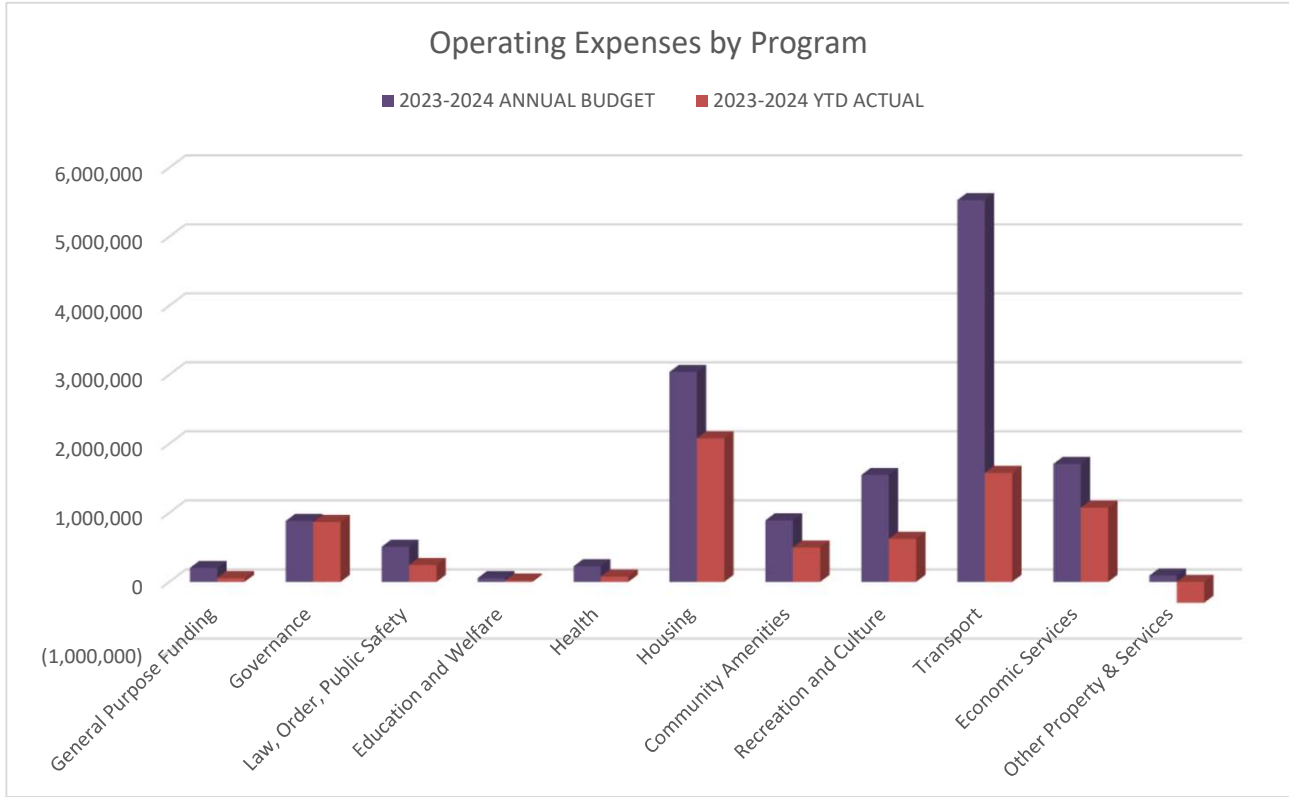
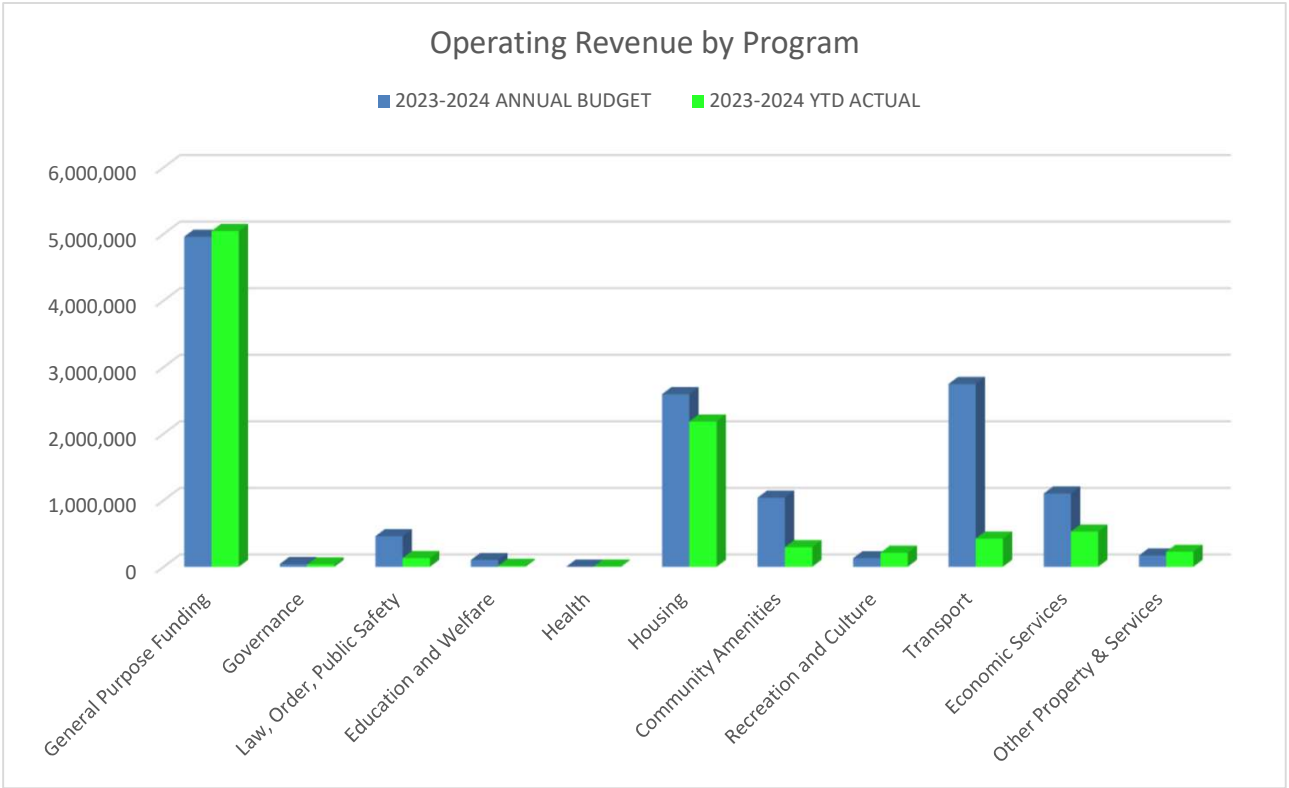
# MONTHLY FINANCIAL REPORT

**29 FEBRUARY 2024**

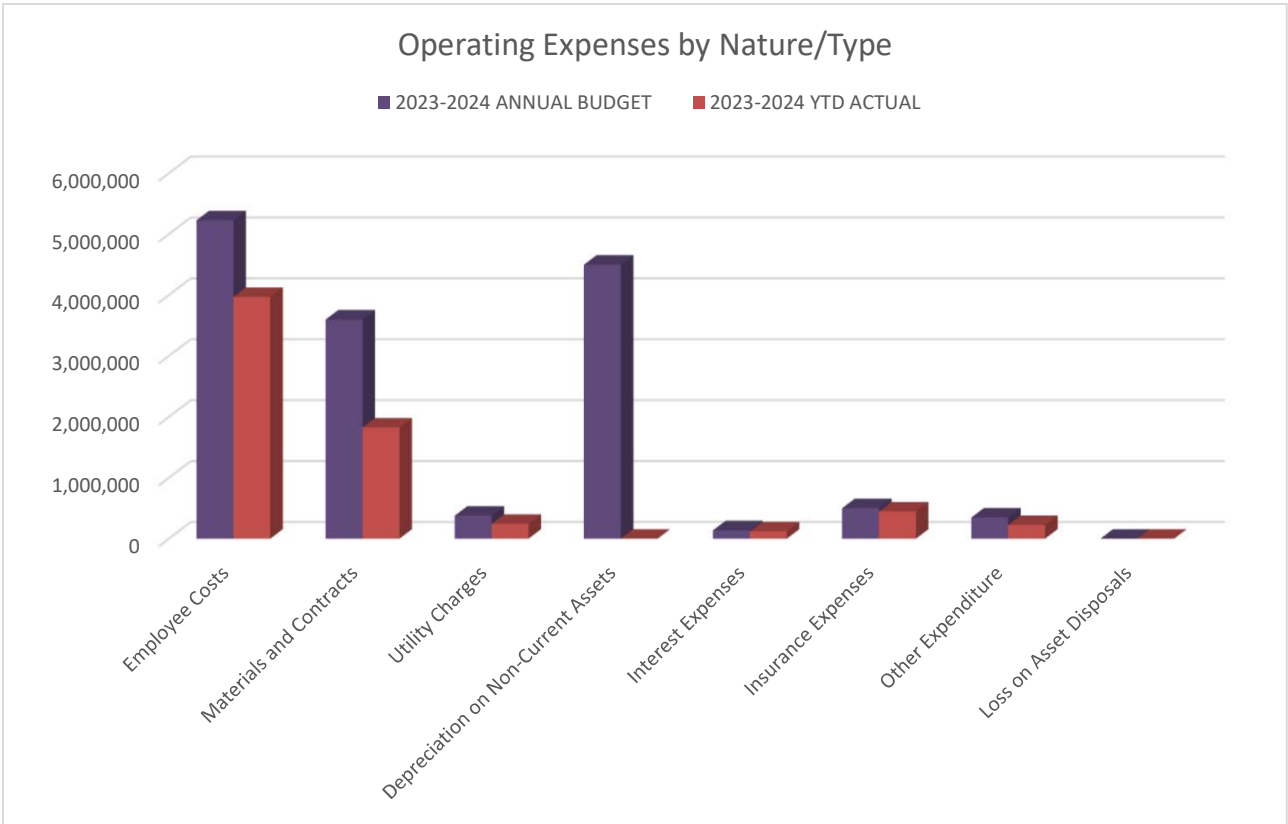
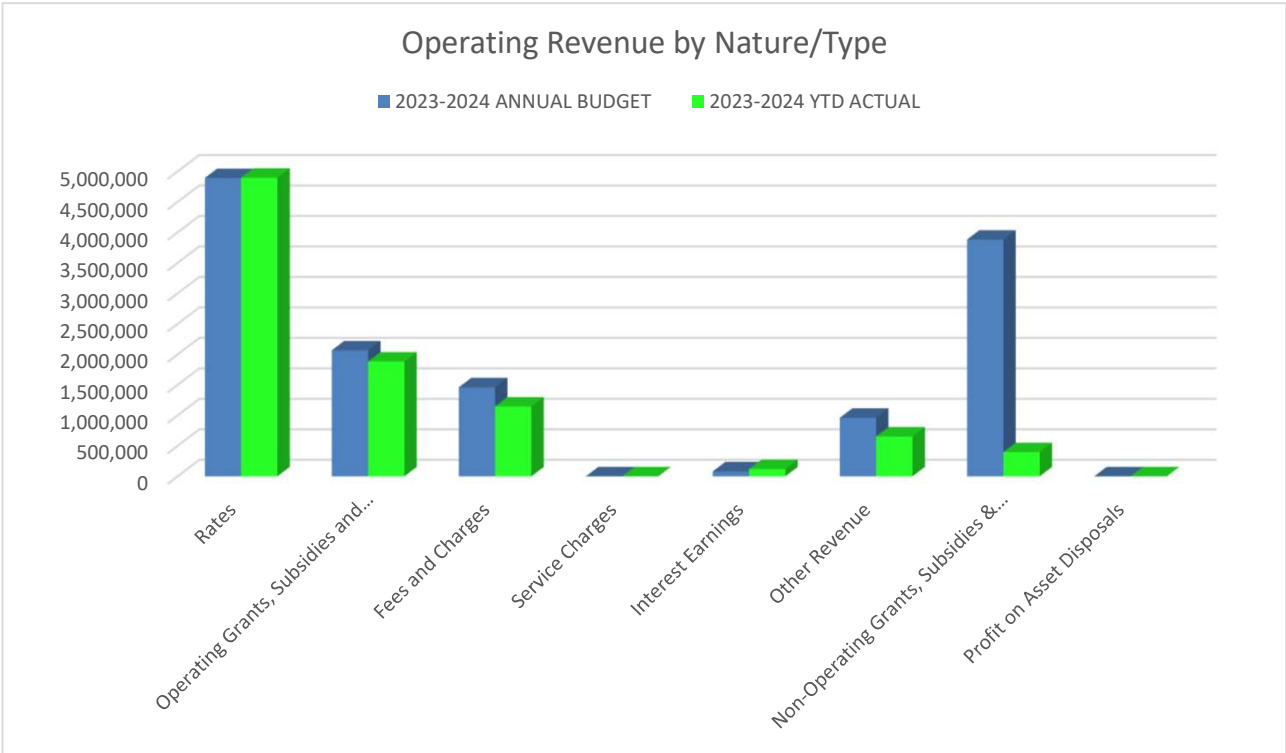
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# SHIRE OF KOJONUP EXECUTIVE SUMMARY FOR THE PERIOD ENDING 29 FEBRUARY 2024

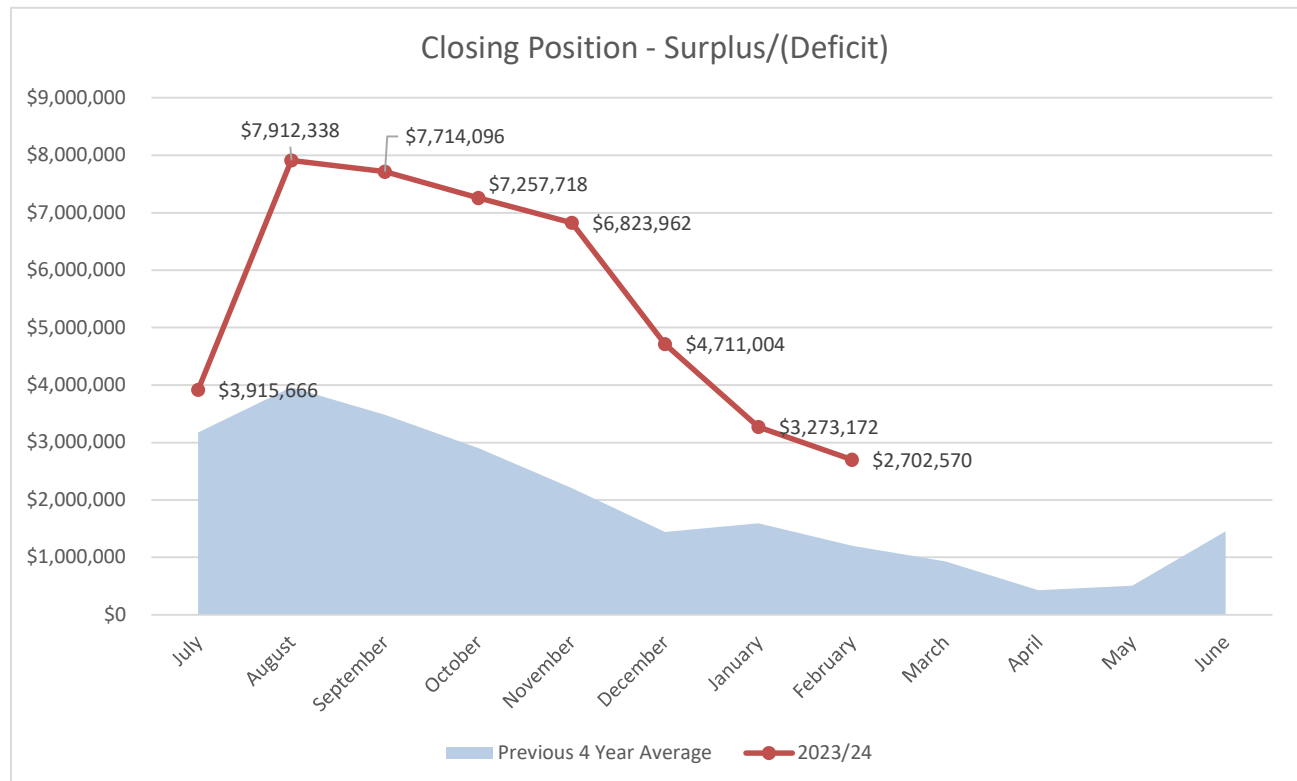
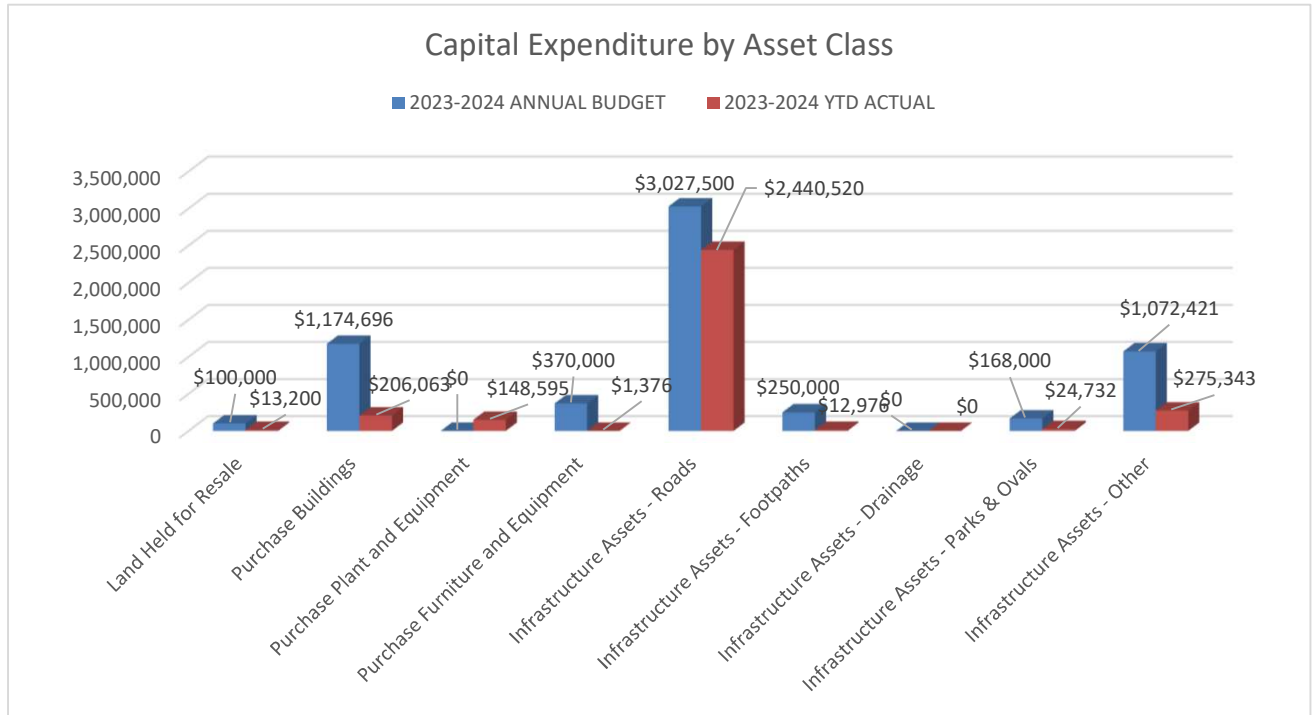


**SHIRE OF KOJONUP  
EXECUTIVE SUMMARY  
FOR THE PERIOD ENDING 29 FEBRUARY 2024**





# SHIRE OF KOJONUP EXECUTIVE SUMMARY FOR THE PERIOD ENDING 29 FEBRUARY 2024



**SHIRE OF KOJONUP**  
**STATEMENT OF COMPREHENSIVE INCOME**  
**FOR THE PERIOD ENDING 29 FEBRUARY 2024**

	2023-2024 ANNUAL BUDGET	2023-2024 YTD BUDGET	2023-2024 YTD ACTUAL	VARIANCE
<b>EXPENDITURE (Excluding Finance Costs)</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	
General Purpose Funding	(201,589)	(83,817)	(54,804)	-35%
Governance	(882,169)	(551,249)	(867,354)	57%
Law, Order, Public Safety	(508,738)	(366,463)	(243,497)	-34%
Education and Welfare	(54,217)	(37,713)	(19,154)	-49%
Health	(223,335)	(149,645)	(75,701)	-49%
Housing	(2,998,870)	(2,034,491)	(2,038,831)	0%
Community Amenities	(890,212)	(624,230)	(496,656)	-20%
Recreation and Culture	(1,477,206)	(1,012,547)	(564,214)	-44%
Transport	(5,528,909)	(3,696,670)	(1,575,909)	-57%
Economic Services	(1,693,750)	(1,152,747)	(1,074,877)	-7%
Other Property and Services	(90,769)	(99,529)	302,159	-404%
<b>Operating Expenses</b>	<b>(14,549,764)</b>	<b>(9,809,101)</b>	<b>(6,708,839)</b>	
<b>REVENUE</b>				
General Purpose Funding	4,959,041	4,940,919	5,044,083	2%
Governance	41,840	30,110	35,122	17%
Law, Order, Public Safety	187,550	141,542	127,053	-10%
Education and Welfare	2,750	1,833	14,099	669%
Health	4,600	3,067	4,069	33%
Housing	2,593,420	1,728,878	2,156,851	25%
Community Amenities	298,945	288,444	295,003	2%
Recreation and Culture	85,220	48,413	79,877	65%
Transport	221,791	566,991	189,567	-67%
Economic Services	898,250	598,809	527,730	-12%
Other Property & Services	169,508	113,001	225,069	99%
<b>Operating Revenue</b>	<b>9,462,915</b>	<b>8,462,007</b>	<b>8,698,523</b>	
<b>Sub-total</b>	<b>(5,086,849)</b>	<b>(1,347,094)</b>	<b>1,989,684</b>	
<b>FINANCE COSTS (INTEREST)</b>				
Law & Order	(9,038)		(10,448)	
Health	(1,952)	(1,952)	(1,952)	0%
Housing	(40,957)	(33,240)	(39,621)	19%
Recreation & Culture	(70,559)	(38,078)	(58,246)	53%
Transport	(1,875)	(1,875)	(1,875)	0%
Economic Services	(13,537)	0	(6,931)	0%
<b>Total Finance Costs</b>	<b>(137,918)</b>	<b>(75,145)</b>	<b>(119,073)</b>	
<b>NON-OPERATING REVENUE</b>				
Law, Order & Public Safety	271,696	0	4,696	0%
Education & Welfare	100,000	0	0	0%
Housing	0	0	25,627	0%
Community Amenities	739,833	0	0	0%
Recreation & Culture	44,411	0	132,007	0%
Transport	2,524,266	1,130,450	234,441	-79%
Economic Services	202,411	0	0	0%
<b>Total Non-Operating Revenue</b>	<b>3,882,617</b>	<b>1,130,450</b>	<b>396,771</b>	
<b>PROFIT/(LOSS) ON SALE OF ASSETS</b>				
Governance Loss	0		0	
Housing - Loss	0	0	0	0%
Other Property & Services - Loss	0	0	0	0%
Other Property & Services - Profit	0	0	0	0%
<b>Total Profit/(Loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>NET RESULT</b>	<b>(1,342,150)</b>	<b>(291,789)</b>	<b>2,267,382</b>	
Changes in Revaluation Surplus			0	
<b>TOTAL COMPREHENSIVE INCOME</b>	<b>(1,342,150)</b>	<b>(291,789)</b>	<b>2,267,382</b>	

**"Traffic Lights" Colour Coding:**

For the purposes of identifying "material variances" under Local Government (Financial Management) Regulation 34, the Council has defined a formula in Council Policy 2.1.6 (see also Variance Report in these Statements).

To simplify this reporting, a traffic light system is used in the variance column of the Statement of Comprehensive Income and the Rate Setting Statement, as follows:

**Revenue:**

Green = Actual Revenue is greater than Year-to-Date budgeted revenue

Red = Variance between Actual Revenue and Year-to-Date budget is greater than 10% (lower)

**Expenditure:**

Green = Actual Expenditure is less than Year-to-Date budgeted expenditure

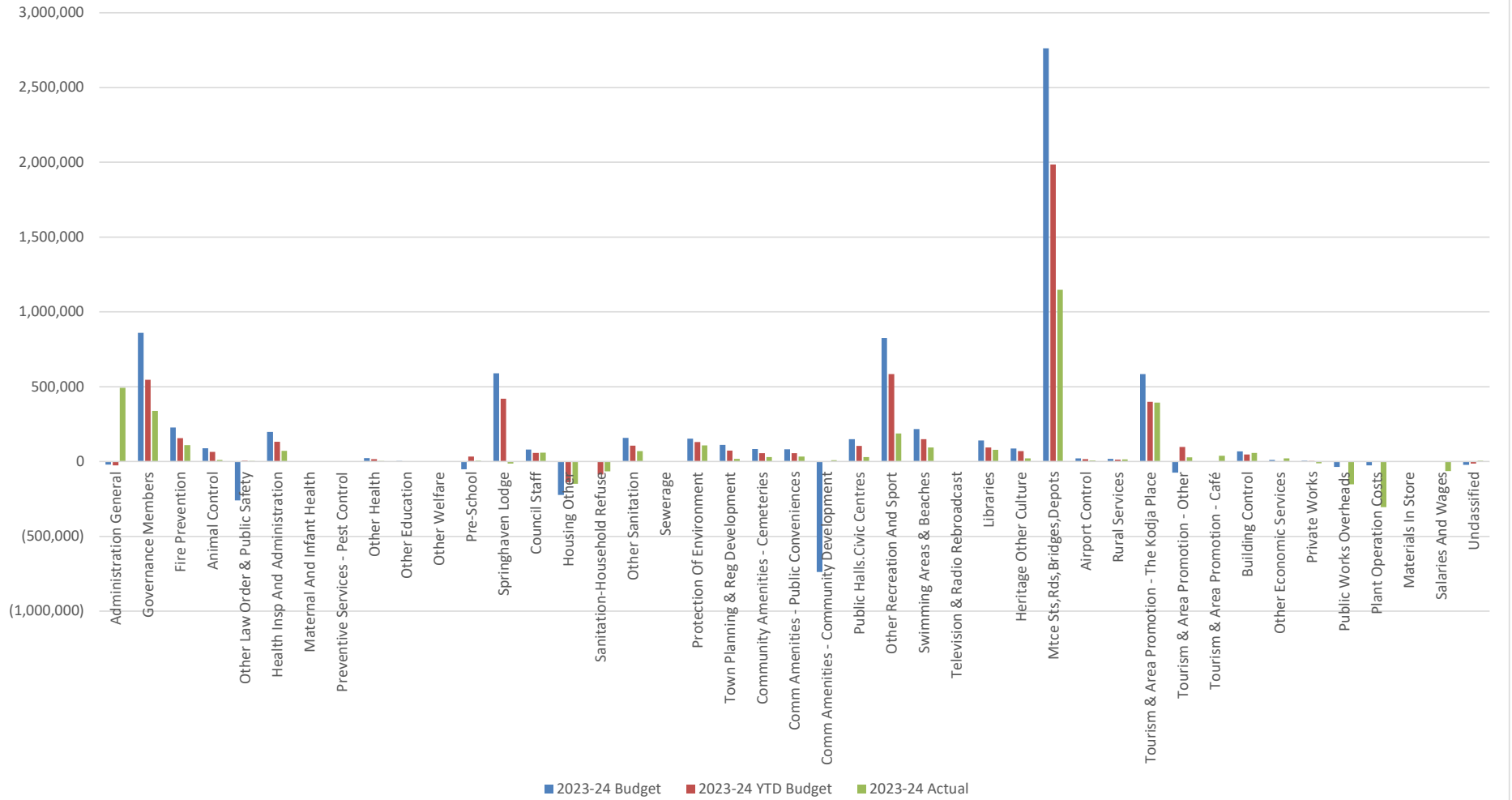
Red = Variance between Actual Expenditure and Year-to-Date budget is greater than 10% (higher)



**SHIRE OF KOJONUP**  
**STATEMENT OF COMPREHENSIVE INCOME**  
**BY NATURE/TYPE**  
**FOR THE PERIOD ENDING 29 FEBRUARY 2024**

	<b>2023-2024 ANNUAL BUDGET</b>	<b>2023-2024 YTD BUDGET</b>	<b>2023-2024 YTD ACTUAL</b>
<b>Expenses</b>			
Employee Costs	(5,227,726)	(3,485,969)	(3,968,892)
Materials and Contracts	(3,597,906)	(2,340,130)	(1,825,509)
Utility Charges	(378,064)	(252,069)	(243,358)
Depreciation on Non-Current Assets	(4,497,915)	(2,998,490)	0
Interest Expenses	(137,918)	(84,183)	(119,073)
Insurance Expenses	(501,145)	(497,513)	(447,253)
Other Expenditure	(347,008)	(225,892)	(223,826)
	(14,687,682)	(9,884,246)	(6,827,912)
<b>Revenue</b>			
Rates	4,892,541	4,892,546	4,896,554
Operating Grants, Subsidies and Contributions	2,067,218	1,454,541	1,882,819
Fees and Charges	1,460,385	1,063,590	1,145,863
Service Charges	0	0	0
Interest Earnings	82,500	56,356	119,670
Other Revenue	960,271	634,973	653,617
	9,462,915	8,102,007	8,698,523
	(5,224,767)	(1,782,239)	1,870,611
Non-Operating Grants, Subsidies & Contributions	3,882,617	1,490,450	396,771
Fair Value Adjustments to financial assets at fair value through profit/loss	0	0	0
Profit on Asset Disposals	0	0	0
Loss on Asset Disposals	0	0	0
	3,882,617	1,490,450	396,771
<b>Net Result</b>	<b>(1,342,150)</b>	<b>(291,789)</b>	<b>2,267,382</b>
<b>Other Comprehensive Income</b>			
Changes on revaluation of non-current assets	0	0	0
<b>Total Other Comprehensive Income</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL COMPREHENSIVE INCOME</b>	<b>(1,342,150)</b>	<b>(291,789)</b>	<b>2,267,382</b>

# Net Cost per Sub-Program (Excluding General Purpose Funding)



**SHIRE OF KOJONUP**  
**STATEMENT OF FINANCIAL POSITION**  
**FOR THE PERIOD ENDING 29 FEBRUARY 2024**

	Note	2022-23 ACTUAL \$	2023-24 ACTUAL \$	Variance \$
<b>Current assets</b>				
Unrestricted Cash & Cash Equivalents		3,015,335	3,404,688	389,353
Restricted Cash & Cash Equivalents		3,003,938	4,387,511	1,383,573
Trade and other receivables		2,305,520	1,864,478	-441,042
ATO Receivables		0	77,908	77,908
Contract Assets		12,760	12,760	0
Inventories		15,878	35,001	19,124
Land Held for Resale		169,861	183,060	13,200
<b>Total current assets</b>		<b>8,523,292</b>	<b>9,965,407</b>	<b>1,442,115</b>
<b>Non-current assets</b>				
Trade and other receivables		110,473	110,473	0
LG House Unit Trust		101,862	101,862	0
Land Held for Resale		0	0	0
Land		2,281,424	2,281,424	0
Buildings		26,963,384	27,169,448	206,063
Furniture & Equipment		356,922	358,297	1,376
Plant & Equipment		3,965,701	4,064,796	99,095
Tools		797	797	0
Roads Infrastructure		93,153,303	95,593,823	2,440,520
Kerbing Infrastructure		2,684,095	2,684,095	0
Drainage Infrastructure		11,518,902	11,518,902	0
Bridges Infrastructure		5,793,354	5,793,354	0
Footpaths Infrastructure		1,110,450	1,123,426	12,976
Parks Infrastructure		2,469,820	2,494,552	24,732
Other Infrastructure		5,898,884	6,174,227	275,343
<b>Total non-current assets</b>		<b>156,409,372</b>	<b>159,469,476</b>	<b>3,060,104</b>
<b>Total assets</b>		<b>164,932,664</b>	<b>169,434,883</b>	<b>4,502,219</b>
<b>Current liabilities</b>				
Trade and other payables		2,433,002	4,424,943	-1,991,941
ATO Liabilities		153,272	-8,944	162,217
Contracts Liability		819,547	1,598,261	-778,714
Interest-bearing loans and borrowings		447,038	73,437	373,601
Provisions		786,161	786,161	0
<b>Total current liabilities</b>		<b>4,639,020</b>	<b>6,873,857</b>	<b>-2,234,837</b>
<b>Non-current liabilities</b>				
Interest-bearing loans and borrowings		4,988,863	4,988,863	0
Non-Current Payables		0	0	0
Provisions		176,707	176,707	0
<b>Total non-current liabilities</b>		<b>5,165,569</b>	<b>5,165,569</b>	<b>0</b>
<b>Total liabilities</b>		<b>9,804,589</b>	<b>12,039,426</b>	<b>-2,234,837</b>
<b>Net assets</b>		<b>155,128,074</b>	<b>157,395,457</b>	<b>2,267,382</b>
<b>Equity</b>				
Retained surplus		71,068,011	69,684,438	-1,383,573
Net Result		0	2,267,382	2,267,382
Reserve - asset revaluation		81,056,126	81,056,126	0
Reserve - Cash backed		3,003,938	4,387,511	1,383,573
<b>Total equity</b>		<b>155,128,074</b>	<b>157,395,457</b>	<b>2,267,382</b>

This statement is to be read in conjunction with the accompanying notes

**SHIRE OF KOJONUP**  
**STATEMENT OF FINANCIAL ACTIVITY BY NATURE**  
**FOR THE PERIOD ENDING 29 FEBRUARY 2024**

	2023-2024 ANNUAL BUDGET	2023-2024 YTD BUDGET (a)	2023-2024 YTD ACTUAL (b)	MATERIAL \$ (b)-(a)	MATERIAL % (b)-(a)/(a)	VAR
<b>OPERATING REVENUE</b>						
Rates	\$ 4,892,541	\$ 4,892,546	\$ 4,896,554	Within Threshold	Within Threshold	
Operating Grants and Subsidies	2,067,218	1,454,541	1,882,819	428,278	29.44%	▲
Fees and Charges	1,460,385	1,063,590	1,145,863	82,273	Within Threshold	
Interest Earnings	82,500	56,356	119,670	63,314	112.35%	▲
Profit on Asset Disposal	0	0	0	Within Threshold	0.00%	
Other Revenue	960,271	634,973	653,617	18,643	Within Threshold	
	<b>9,462,915</b>	<b>8,102,007</b>	<b>8,698,523</b>			
<b>LESS OPERATING EXPENDITURE</b>						
Employee Costs	(5,227,726)	(3,485,969)	(3,968,892)	(482,923)	(13.85%)	▼
Materials & Contracts	(3,597,906)	(2,340,130)	(1,819,100)	521,031	22.27%	▲
Utilities	(378,064)	(252,069)	(243,358)	Within Threshold	Within Threshold	
Depreciation on Non-Current Assets	(4,497,915)	(2,998,490)	0	2,998,490	100.00%	▲
Interest Expense	(137,918)	(84,183)	(119,073)	(34,890)	(41.45%)	▼
Insurances	(501,145)	(497,513)	(447,253)	50,260	(10.10%)	▲
Loss on Asset Disposal	0	0	0	Within Threshold	0.00%	
Other Expenditure	(347,008)	(225,892)	(230,235)	Within Threshold	Within Threshold	
	<b>(14,687,682)</b>	<b>(9,884,247)</b>	<b>(6,827,912)</b>			
<i>Increase(Decrease)</i>	<b>(5,224,767)</b>	<b>(1,782,239)</b>	<b>1,870,611</b>			
<b>ADD</b>						
Movement in Springhaven Bonds	0	0	1,350,000	1,350,000	0.00%	
Profit on the disposal of assets	0	0	0	Within Threshold	0.00%	
Loss on the disposal of assets	0	0	0	Within Threshold	0.00%	
Depreciation Written Back	4,497,915	2,998,490	0	(2,998,490)	(100.00%)	▼
	<b>4,499,915</b>	<b>2,998,490</b>	<b>1,350,000</b>			
<i>Sub Total</i>	<b>(724,852)</b>	<b>1,216,251</b>	<b>3,220,611</b>			
<b>INVESTING ACTIVITIES</b>						
Land Held for Resale	(100,000)	(33,333)	(13,200)	20,133	60.40%	
Purchase Buildings	(1,174,696)	(925,196)	(206,063)	719,133	77.73%	
Purchase Plant and Equipment	0	0	(148,595)	(148,595)	0.00%	
Purchase Furniture and Equipment	(370,000)	(150,000)	(1,376)	148,624	99.08%	
Infrastructure Assets - Roads	(3,027,500)	(2,400,140)	(2,440,520)	(40,380)	Within Threshold	
Infrastructure Assets - Footpaths	(250,000)	0	(12,976)	(12,976)	0.00%	
Infrastructure Assets - Drainage	0	0	0	Within Threshold	0.00%	
Infrastructure Assets - Parks & Ovals	(168,000)	(134,000)	(24,732)	109,268	81.54%	
Infrastructure Assets - Other	(1,072,421)	(565,864)	(275,343)	290,521	51.34%	
Proceeds from Sale of Assets	0	0	49,500	49,500	0.00%	
Contributions for the Development of Assets	3,882,617	1,490,450	396,771	(1,093,679)	(73.38%)	▼
	<b>(2,280,000)</b>	<b>(2,718,083)</b>	<b>(2,676,533)</b>			
<b>FINANCING ACTIVITIES</b>						
Repayment of Debt - Loan Principal	(447,119)	(335,635)	(373,601)	(37,966)	(11.31%)	
Transfer from Reserves	0	0	0	Within Threshold	0.00%	
Transfer to Reserves	(37,569)	(334)	(1,383,573)	(1,383,240)	(414470.41%)	
	<b>(484,688)</b>	<b>(335,969)</b>	<b>(1,757,174)</b>			
Plus Rounding						
<i>Sub Total</i>	<b>(3,489,540)</b>	<b>(1,837,801)</b>	<b>(1,213,096)</b>			
<b>FUNDING FROM</b>						
Estimated Opening Surplus at 1 July	3,490,000	3,490,000	3,915,666	425,666	12.20%	▲
Closing Funds	0	0	0			
	<b>3,490,000</b>	<b>3,490,000</b>	<b>3,915,666</b>			
<b>NET SURPLUS/(DEFICIT)</b>	<b>460</b>	<b>1,652,199</b>	<b>2,702,570</b>			

**SHIRE OF KOJONUP**  
**SUMMARISED NET CURRENT POSITION**  
**FOR THE PERIOD ENDING 29 FEBRUARY 2024**

	<b>ACTUAL 30 JUNE 2023</b>	<b>ACTUAL YTD</b>
Cash - Unrestricted	\$3,015,335	\$3,404,688
Cash - Restricted General	\$0	\$0
Cash - Restricted Reserves	\$3,003,938	\$4,387,511
Accounts Receivable - Rates	\$368,450	\$991,827
Accounts Receivable - Sundry	\$1,854,722	\$872,652
GST Receivable	(\$70,924)	\$77,908
Contract Assets	\$12,760	\$12,760
Inventories	\$15,878	\$35,001
Land held for Resale	\$169,861	\$183,060
Loans - Clubs	\$0	\$0
<b>CURRENT ASSETS</b>	<b>\$8,370,019</b>	<b>\$9,965,407</b>
<b>LESS: CURRENT LIABILITIES</b>		
Payables	(\$451,202)	(\$804,170)
ATO Liabilities	(\$10,949)	(\$290,978)
Unspent Grant Liabilities	(\$819,547)	(\$1,598,261)
Employee Provisions	(\$786,161)	(\$786,161)
Accrued Interest on Loans	(\$25,851)	(\$25,851)
Interest Bearing Loans	(\$447,038)	(\$73,437)
Springhaven Accommodation Bonds	(\$1,945,000)	(\$3,295,000)
<b>CURRENT LIABILITIES</b>	<b>(\$4,485,748)</b>	<b>(\$6,873,857)</b>
<b>LESS: EXCLUSIONS</b>		
Cash - Restricted Reserves	(\$3,003,938)	(\$4,387,511)
Cash - Restricted Cash	\$0	\$0
Interest Bearing Loans	\$447,038	\$73,437
Self Supporting Loan Debtors	\$0	\$0
Less Land held for Resale	(\$169,861)	(\$183,060)
Less Provision for Doubtful Debts	\$1,142	\$1,142
Add back Cash backed LSL Provision		
Add Back Springhaven Bonds	\$1,945,000	\$3,295,000
Add Back Accrued Interest on Loans	\$25,851	\$25,851
Add: Current liabilities not expected to be cleared at end of year	\$786,161	\$786,161
Roundings	\$1	\$1
<b>NET CURRENT POSITION - SURPLUS/(DEFICIT)</b>	<b>\$3,915,666</b>	<b>\$2,702,570</b>

**SHIRE OF KOJONUP  
MONTHLY FINANCIAL REPORT  
FOR THE PERIOD ENDING 29 FEBRUARY 2024**

**EXPLANATION OF MATERIAL VARIANCES**

The Local Government (Financial Management) Regulation 34 (2) (b) requires 'an explanation of each of the material variances' identified within the Rate Setting Statement (from the adopted Budget) for each months financial statements. The information contained within the 'Statement of Financial Activity' on page 4 of these financial statements contains all of the information provided within the 'Rate Setting Statement' and therefore any material variances on these pages will be reported below.

**Defining a 'Material Variance'**

The Local Government (Financial Management) Regulation 34 (5) states that "Each financial year, a local government is to adopt a percentage or value, calculated in accordance with AAS5, to be used in statements of financial activity for reporting material variances." The Shire's policy 2.1.6, 'Material Variances' states:

For the purposes of identifying "material variances" under Local Government (Financial Management) Regulation 34, the following formula shall be used:

$$\frac{\text{Year-to-Date Actual}}{\text{Year-to-Date Budget}} - 100\%$$

Material variances to be reported when exceeding 10%, and a minimum of \$10,000, of the items contained within the Statement of Financial Activity.

REPORTING AREA	YTD BUDGET	YTD ACTUAL	VARIANCE \$	VARIANCE %	TIMING / PERMANENT	EXPLANATION
<b>Operating Revenue</b>						
Operating Grants	1,454,541	1,882,819	428,278	29%	PERMANENT/ TIMING	Increase general purpose grant \$29k and local road grant \$32k received. Decrease in BRPC grant of \$24k, Increase in Kindy Cafe grant \$12k, Increase in Springhaven personal care subsidy of \$316k, Increase in Rail trail grant \$10k, Decrease in MRWA direct grant of \$14, Increase in Traineeship Grants of \$45k, for reporting period.
Interest Earnings	56,356	119,670	63,314	112%	TIMING	Increase in interest on unpaid bonds \$25k, increase in non-payment rates penalty interest \$14k, increase in reserve interest \$21k, for reporting period.



**SHIRE OF KOJONUP  
MONTHLY FINANCIAL REPORT  
FOR THE PERIOD ENDING 29 FEBRUARY 2024**

**EXPLANATION OF MATERIAL VARIANCES**

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$$\frac{\text{Year-to-Date Actual}}{\text{Year-to-Date Budget}} - 100\%$$

Material variances to be reported when exceeding 10%, and a minimum of \$10,000, of the items contained within the Statement of Financial Activity.

REPORTING AREA	YTD BUDGET	YTD ACTUAL	VARIANCE \$	VARIANCE %	TIMING / PERMANENT	EXPLANATION
<u>Operating Expenses</u>						
Employee Costs	(3,485,969)	(3,968,892)	(482,923)	-14%	PERMANENT/ TIMING	Increase in operational employee costs due to increase in wages for Springhaven of \$240k, increase in building admin salaries of \$23k, and higher percentage of outside workers time spent on operational road maintenance. Expenditure on capital works is expected to increase in the coming months.
Materials & Contracts	(2,340,130)	(1,819,100)	521,031	22%	TIMING	Decrease in election expenses \$25k, decrease in Subscription expenses \$13k, decrease in Integrated Planning expense \$17k, decrease in software licensing fees \$58k, decrease in website upgrade expenses \$10k, decrease in legal expenses \$29k, decrease in Springhaven contract labour \$146k, decrease in Springhaven operational expense \$10k, decrease in verge pickup expenses \$17k, decrease in bulk bin removal expenses \$12k, decrease in local planning strategy \$14k, decrease in Elverd Cottage expenses \$30k, decrease in Bridge maintenance expenses \$29k, decrease in Marketing & Promotion expenses \$15k, decrease in Kodja Place retail stock \$29k, decrease in Black Cockatoo cafe expenses \$10k, decrease in other staff expenses \$17k, decrease in fuel & oil expenses \$58k, decrease Sundry Plant Recovery expenses of \$11k, decrease in Radio communication expenses \$30k, for reporting period.
Depreciation on Assets	(2,998,490)	0	2,998,490	100%	TIMING	Depreciation unable to be raised until after annual audit is complete
Insurances	(497,513)	(447,253)	50,260	-10%	PERMANENT/ TIMING	Decrease in Bushfire insurance \$50k, for reporting period.

**SHIRE OF KOJONUP**  
**MONTHLY FINANCIAL REPORT**  
**FOR THE PERIOD ENDING 29 FEBRUARY 2024**

**EXPLANATION OF MATERIAL VARIANCES**

The Local Government (Financial Management) Regulation 34 (2) (b) requires 'an explanation of each of the material variances' identified within the Rate Setting Statement (from the adopted Budget) for each months financial statements. The information contained within the 'Statement of Financial Activity' on page 4 of these financial statements contains all of the information provided within the 'Rate Setting Statement' and therefore any material variances on these pages will be reported below.

**Defining a 'Material Variance'**

The Local Government (Financial Management) Regulation 34 (5) states that "Each financial year, a local government is to adopt a percentage or value, calculated in accordance with AAS5, to be used in statements of financial activity for reporting material variances." The Shire's policy 2.1.6, 'Material Variances' states:

For the purposes of identifying "material variances" under Local Government (Financial Management) Regulation 34, the following formula shall be used:

$$\frac{\text{Year-to-Date Actual}}{\text{Year-to-Date Budget}} - 100\%$$

Material variances to be reported when exceeding 10%, and a minimum of \$10,000, of the items contained within the Statement of Financial Activity.

REPORTING AREA	YTD BUDGET	YTD ACTUAL	VARIANCE \$	VARIANCE %	TIMING / PERMANENT	EXPLANATION
<u>Investing Activities</u>						
Buildings	(925,196)	(206,063)	719,133	78%	PERMANENT/ TIMING	Decrease in Administration Building renewal project \$8k, Decrease in 15 Loton Close building renewal works \$60k, Increase in 34 Katanning Road building project \$13k, decrease in Springhaven Building expenses \$30k, decrease in Jean Sullivan Unit expenses \$10k, decrease in Loton Close Unit expenses \$10k, decrease in Mens Shed project expenses \$557k, Decrease in Kodja Place renewal project \$15k.
Plant & Equipment	0	(148,595)	(148,595)	0%	TIMING	Mower and truck purchase not included in budget as authorised expenditure.
Infrastructure - Roads	(2,400,140)	(2,440,520)	(40,380)	Within Threshold	TIMING	Decrease in Shamrock Road project \$312k, Increase in Kojonup-Frankland Rd \$32k, Decrease in Kojonup-Darkan Rd reseal \$409k, Increase in Broomehill Rd \$25k, Decrease in Riverdale Road project \$101k, Increase in Kojonup-Darkan Blackspot project expenses \$624k, Increase for Kojonup-Darkan Road pavement failure project of \$251k, Decrease in Tone Road project \$98k, Increase in Ballock Road project \$16k, Decrease in Woodenup Road project \$26k, Increase in Boilup Road project \$6k, Increase in Hubbe Road \$11k for reporting period.
Infrastructure - Footpaths	0	(12,976)	(12,976)	0%	TIMING	Increase in Soldier Road Footpath project \$13k.
Infrastructure - Parks & Ovals	(134,000)	(24,732)	109,268	82%	PERMANENT/ TIMING	Increase in Sports Complex Playground and outdoor Gym expenses \$8k (no approved budget allocation). Decrease in Netball court project expenses \$71k, Decrease in Trails Hub construction \$40k.
Infrastructure - Others	(565,864)	(275,343)	290,521	51%	TIMING	Decrease in Bushfire repeater tower project expenses of \$188k, decrease in Town furniture expenses of \$18k, Increase in EV Charging Station project expenses \$13k, Decrease in Radio communication project expenses \$30k, for reporting period.
Proceeds from Sale of Assets	0	49,500	49,500	0%	PERMANENT	Mower trade-in not included in budget.
<u>Financing Activities</u>						
Transfer to Cash backed Reserves	(334)	(1,383,573)	(1,383,240)	-414470%	TIMING	Deposits for new Springhaven residents not anticipated. Transferred to Bond Liability.

**SHIRE OF KOJONUP**  
**MONTHLY FINANCIAL REPORT**  
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**PROGRESS OF THE CAPITAL PROGRAM/SMART IMPLEMENTATION**

COA	Description	SMART Implement. Ref.	Resp. Officer	Asset Class	Asset Invest. Type	2023/2024 Original Budget	2023/2024 YTD Budget	2023/2024 YTD Actuals	% of Annual Budget
<b>Governance</b>									
C137	ICT Plan Implementation		CEO	F&E	Renewal	360,000	140,000	1,376	0%
C191	Shire Administration Centre - Building Renewal/Improvement		CEO	L&B	Renewal	20,000	8,000	0	0%
						<b>380,000</b>	<b>148,000</b>	<b>1,376</b>	
<b>Law Order &amp; Public Safety</b>									
C138	Bush Fire Repeater Tower	5.1.2	MRS	Infr.	New	350,000	350,000	162,565	46%
2885	CCTV Infrastructure		CEO	Infr.	New	267,000	88,110	0	0%
C440	Cat Pound		MRS	L&B	New	4,696	4,696	6,588	140%
						<b>621,696</b>	<b>442,806</b>	<b>169,153</b>	
<b>Education &amp; Welfare</b>									
C441	Old School - Re-Roof		BMC	L&B	Renewal	100,000	100,000	56,172	56%
						<b>100,000</b>	<b>100,000</b>	<b>56,172</b>	
<b>Housing</b>									
C157	Staff - 15 Loton Close		CEO	L&B	New	60,000	60,000	131	0%
C140	Staff - 34 Katanning Road		MRS	L&B	Upgrade	120,000	120,000	133,065	111%
C147	Springhaven - Furniture	2.2.6	MACS	F&E	New	10,000	10,000	0	0%
C195	Springhaven - Building	2.2.14	MACS	L&B	Renewal	30,000	30,000	0	0%
C313	Jean Sullivan Units - Building Renewal		BMC	L&B	Upgrade	10,000	10,000	0	0%
C145	ILU's - Building Renewal		BMC	L&B	Renewal	10,000	10,000	0	0%
						<b>240,000</b>	<b>240,000</b>	<b>133,196</b>	
<b>Community Amenities</b>									
C310	Subdivision Construction	2.4.3	CEO	L4R	Upgrade	100,000	33,333	13,200	13%
C407	Refuse Site Development		MRS	Infr.	Upgrade	98,250	0	2,780	3%
C442	Men's Shed - Construction of New		MCCS	L&B	New	750,000	562,500	5,300	1%
C355	Town Furniture		MWS	Infr.	New	39,171	35,254	17,518	45%
						<b>987,421</b>	<b>631,087</b>	<b>38,797</b>	
<b>Recreation &amp; Culture</b>									
C198	Historic Buildings - Capital Improvement		BMC	L&B	Renewal	30,000	0	0	0%
C199	Memorial Hall/Theatrical/Harrison Place		MRS	L&B	New	10,000	0	0	0%
C408	Harrison Place Toilets & Park	1.1.8	MWS	L&B	Upgrade	10,000	0	0	0%
C443	Showgrounds Retaining Wall		CEO	Infr.	New	6,000	6,000	6,000	100%
C274	Sporting Complex - Netball Court Resurface & Roof	1.2.10, 1.2.13	MCCS	Infr.	Renewal	88,000	88,000	17,004	19%
C411	Sporting Complex - Playground & Outdoor Gym	1.2.10	MCCS	Infr.	New	0	0	7,728	0%
C444	Sporting Complex - Hall of Fame Signage		MCCS	Infr.	New	8,000	0	550	7%
C357	Apex Park - Replace Equipment		SH	Infr.	Renewal	34,000	0	0	0%
C447	Contribution to Bowling Club New Green		MCCS	Infr.	Upgrade	0	0	0	0%
C448	Trails Hub Construction		MCCS	Infr.	New	40,000	40,000	0	0%
C412	Apex Park Drainage & Car Park & RV		MCCS	Infr.	Upgrade	0	0	0	0%
C413	Trails Construction		MCCS	Infr.	New	0	0	0	0%
						<b>226,000</b>	<b>134,000</b>	<b>31,282</b>	
<b>Transport - Plant Purchases</b>									
7604	Plant Major Purchases		MWS	P&E	New	0	0	148,595	0%
						<b>0</b>	<b>0</b>	<b>148,595</b>	

**SHIRE OF KOJONUP  
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**PROGRESS OF THE CAPITAL PROGRAM/SMART IMPLEMENTATION**

COA	Description	SMART Implement. Ref.	Resp. Officer	Asset Class	Asset Invest. Type	2023/2024 Original Budget	2023/2024 YTD Budget	2023/2024 YTD Actuals	% of Annual Budget
<b>Transport - Infrastructure</b>									
C417	Widening - Shamrock Road	1.1.5	MWS	Infr.	Upgrade	660,000	435,600	123,409	19%
C436	Widening - Shamrock Road (2021/2022 Project)	1.1.5	MWS	Infr.	Upgrade	0	0	12	0%
C319	Bitumen Reseal - Kojonup-Frankland Road	1.1.5	MWS	Infr.	Renewal	150,000	150,000	181,762	121%
C320	Bitumen Reseal - Kojonup Darkan Road	1.1.5	MWS	Infr.	Renewal	553,000	553,000	144,256	26%
C321	Bitumen Reseal - Broomehill-Kojonup Road	1.1.5	MWS	Infr.	Renewal	150,000	150,000	175,395	117%
C172	Seal - Riverdale Road	1.1.5	MWS	Infr.	Renewal	413,000	136,290	35,045	8%
CJ453	Seal - Balgarup Road RTR	1.1.5	MWS	Infr.	Renewal	150,000	150,000	150,507	100%
C463	Kojonup Darkan Shoulder Blackspot		MWS	Infr.	Upgrade	669,000	669,000	1,292,688	193%
CJ464	Kojonup - Darkan Pavement Failure Repairs		MWS	Infr.	Upgrade	0	0	251,402	0%
C500	Tone Road - RTR		MWS	Infr.	Upgrade	100,000	100,000	2,100	2%
C501	Ballock Road - RTR		MWS	Infr.	Upgrade	70,000	0	15,694	22%
C502	Woodenup Road - RTR		MWS	Infr.	Upgrade	30,000	30,000	4,110	14%
C503	Boilup Road - RTR		MWS	Infr.	Upgrade	30,000	0	5,561	19%
C504	Hubbe Road - RTR		MWS	Infr.	Upgrade	52,500	26,250	37,700	72%
C174	Soldier Road - Footpath, Kerbing and Drainage		MWS	Infr.	Upgrade	250,000	0	12,976	5%
						<b>3,277,500</b>	<b>2,400,140</b>	<b>2,432,616</b>	
<b>Economic Services</b>									
C177	Kodja Place - Capital Renewal/Improvement	2.1.10	BMC	L&B	Renewal	20,000	20,000	4,807	24%
CJ457	EV Charger Parking Bay		MWS	Infr.	Upgrade	250,000	62,500	85,930	34%
C054	Promotional Signage at Airstrip	1.4.7	MCCS	Infr.	New	30,000	0	0	0%
						<b>300,000</b>	<b>82,500</b>	<b>90,737</b>	
<b>Other Property &amp; Services</b>									
C458	Radios - Communication		MWS	Infr.	Renewal	30,000	30,000	0	0%
						<b>30,000</b>	<b>30,000</b>	<b>0</b>	
<b>Total Capital Expenditure</b>						<b>6,162,617</b>	<b>4,208,533</b>	<b>3,101,925</b>	<b>50.3%</b>

<b>SUMMARIES:</b>				
Land Held for Resale	100,000	33,333	13,200	13.2%
Land & Buildings	1,174,696	925,196	206,063	17.5%
Infrastructure	4,517,921	3,100,004	2,732,691	60.5%
Plant & Equipment	0	0	148,595	0.0%
Furn & Equipment	370,000	150,000	1,376	0.4%
	<b>6,162,617</b>	<b>4,208,533</b>	<b>3,101,925</b>	<b>50.3%</b>
Asset Renewal	2,138,000	1,565,290	766,324	35.8%
New Asset	1,574,867	1,156,560	354,975	22.5%
Upgrading Asset	2,449,750	1,486,683	1,980,626	80.9%
	<b>6,162,617</b>	<b>4,208,533</b>	<b>3,101,925</b>	<b>50.3%</b>
Chief Executive Officer	813,000	335,443	20,706	2.5%
Manager Corporate & Community Services	916,000	690,500	30,582	3.3%
Manager Works & Services	3,606,671	2,527,894	2,684,659	74.4%
Senior Horticulturalist	34,000	0	0	0.0%
Manager Regulatory Services	582,946	474,696	304,998	52.3%
Building Maintenance Coordinator	170,000	140,000	60,979	35.9%
Manager Aged Care Services	40,000	40,000	0	0.0%
	<b>6,162,617</b>	<b>4,208,533</b>	<b>3,101,925</b>	<b>50.3%</b>

**SHIRE OF KOJONUP**  
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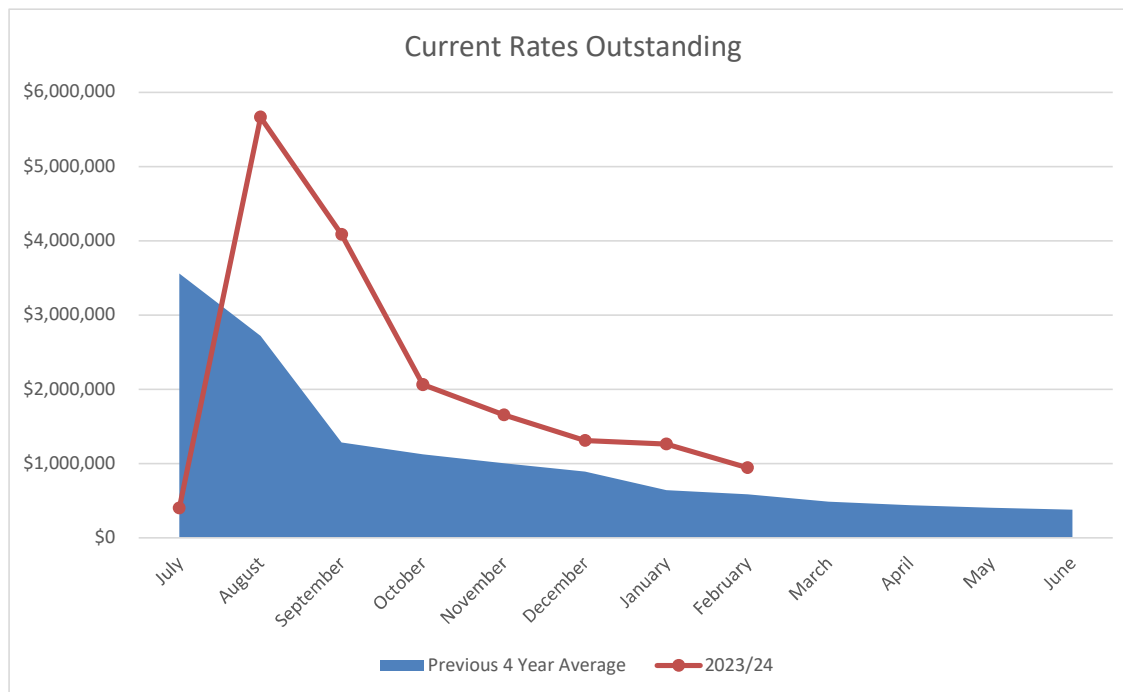
<b>RESERVES - CASH BACKED</b>	<b>2024 Actual Opening Balance</b>	<b>2024 Actual Transfer to</b>	<b>2024 Actual Transfer (from)</b>	<b>2024 Actual Closing Balance</b>	<b>2024 Budget Opening Balance</b>	<b>2024 Budget Transfer to</b>	<b>2024 Budget Transfer (from)</b>	<b>2024 Budget Closing Balance</b>
	\$	\$	\$	\$	\$	\$	\$	\$
Plant Replacement	251,346	7,969	0	259,315	252,079	2,611	0	254,690
Employee Leave	247,421	7,844	0	255,266	245,886	30,908	0	276,794
Springhaven Lodge (Bonds)	1,945,000	1,350,000	0	3,295,000	1,945,000	0	0	1,945,000
Low Income Housing	84,750	2,687	0	87,437	84,224	83	0	84,307
Sporting Facility	63,655	2,018	0	65,673	63,260	63	0	63,323
Landfill Waste Management	81,262	2,576	0	83,838	80,758	80	0	80,838
Kodja Place Tourist Precinct	17	1	0	18	17	0	0	17
Community Grant Scheme	9,894	314	0	10,207	9,832	10	0	9,842
Independent Living Units	160,569	5,091	0	165,660	159,573	158	0	159,731
Natural Resource Management	98,909	3,136	0	102,045	98,295	97	0	98,392
Swimming Pool	41,083	1,303	0	42,386	40,829	40	0	40,869
The Kodja Place Building Upgrade & Renewal	17,880	567	0	18,447	17,769	18	0	17,787
Sporting Complex Building Upgrade & Renewal	1,137	36	0	1,173	1,129	0	0	1,129
Netball Court Resurfacing	1,013	32	0	1,045	1,007	3,501	0	4,508
Trails Network Construction	2	0	0	2	2	0	0	2
	<b>3,003,938</b>	<b>1,383,573</b>	<b>0</b>	<b>4,387,511</b>	<b>2,999,660</b>	<b>37,569</b>	<b>0</b>	<b>3,037,229</b>

**SHIRE OF KOJONUP**  
**MONTHLY FINANCIAL REPORT**  
**FOR THE PERIOD ENDING 29 FEBRUARY 2024**

**RATES & SUNDRY RECEIVABLES**

**Rates:**

	1-Jul-23	Levy for 2023/24	Collectable	Received	Outstanding
Property Rates	\$ 206,954	\$ 4,894,632	\$ 5,101,586	\$ (4,417,997)	\$ 683,589
Rubbish Charges	\$ 37,874	\$ 284,560	\$ 322,434	\$ (266,896)	\$ 55,538
Emergency Services Levy	\$ 20,986	\$ 16,102	\$ 37,088	\$ -	\$ 37,088
Instalment fee & Interest	\$ -	\$ 16,692	\$ 16,692	\$ (16,692)	\$ -
Penalty & ESL Interest	\$ 100,282	\$ 29,049	\$ 129,331	\$ (6,979)	\$ 122,352
Excess Rates	\$ (60,914)	\$ -	\$ (60,914)	\$ 13,096	\$ (47,818)
<b>Sub- Total</b>	<b>\$ 305,182</b>	<b>\$ 5,241,036</b>	<b>\$ 5,546,218</b>	<b>\$ (4,695,468)</b>	<b>\$ 850,750</b>
					16%
<b>OTHER ITEMS</b>					
Pensioner Rebates to claim	\$ 84,702	\$ -	\$ 84,702	\$ 8,548	\$ 93,251
	\$ 389,884				<b>\$ 944,000</b>
Pensioner Deferred Rates	\$ 110,473	\$ -	\$ 110,473	\$ -	\$ 110,473
<b>Total Outstanding</b>	<b>\$ 415,655</b>	<b>\$ 5,241,036</b>	<b>\$ 5,656,691</b>	<b>\$ (4,695,468)</b>	<b>\$ 961,223</b>



**Sundry Debtors:**

	30-Jun-23		29/02/24		Movement This FY
Credit Balance	\$ (6,180)		\$ (15,562)		\$ 9,382
Current	\$ 125,937		\$ 706,996		\$ (581,059)
30 - 60 days	\$ 469,099	65%	\$ 9,461	1%	\$ 459,638
60 - 90 days	\$ 5,339	1%	\$ 14,776	2%	\$ (9,437)
Greater than 90 days	\$ 126,515	18%	\$ 159,554	18%	\$ (33,039)
	<b>\$ 720,710</b>		<b>\$ 875,225</b>		

**SHIRE OF KOJONUP**  
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**FOR THE PERIOD ENDING 29 FEBRUARY 2024**

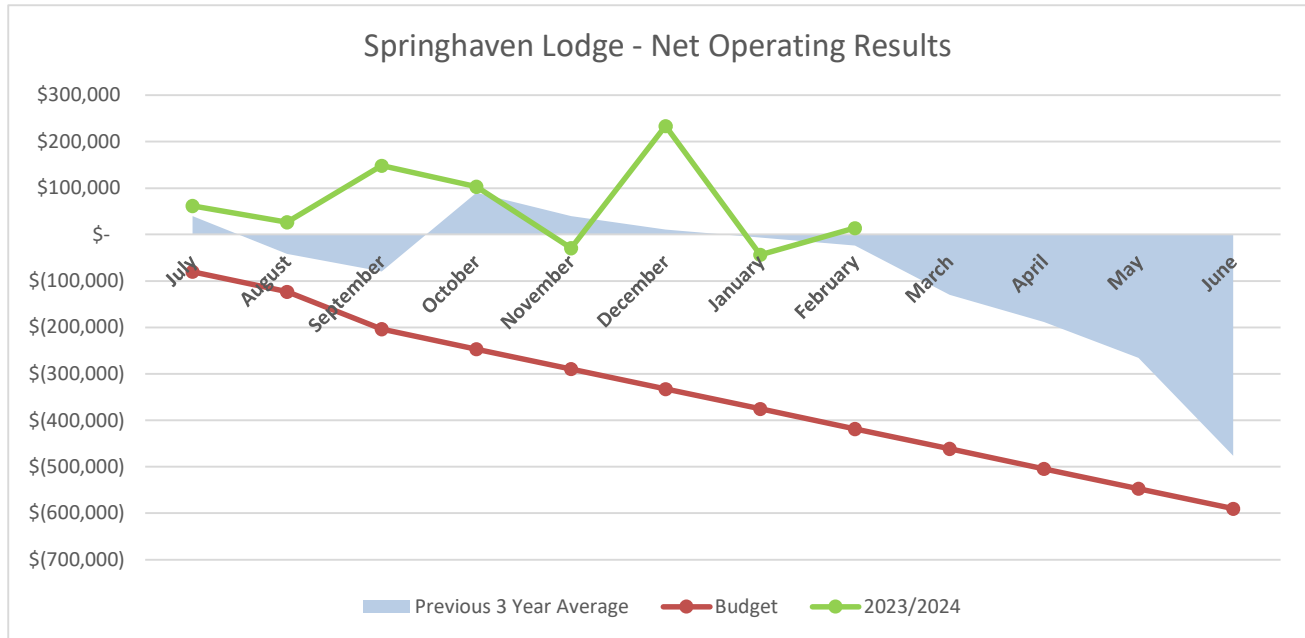
LOAN REPAYMENTS	Loan Number	2024 Actual	2024 New	2024 New	2024 Actual	2024 Actual	2024 Budget	2024 Budget	2024 Budget	2024 Budget	2024 Budget
		Principal 1 July 2023	New Loans	Principal Repayments	Interest Repayments	Principal Outstanding	Principal 1 July 2023	New Loans	Principal Repayments	Interest Repayments	Principal Outstanding
		\$		\$	\$	\$	\$		\$	\$	\$
<b>Law, order, public safety</b>											
Communications Tower	150	400,000	0	(16,042)	(9,038)	383,958	400,000	0	(16,042)	(9,038)	383,958
<b>Health</b>											
Medical Centre Donation	137	114,972	0	(8,700)	(1,952)	106,272	114,972	0	(8,700)	(1,952)	106,272
<b>Housing</b>											
Bagg Street Unit	135	58,596	0	(5,019)	(826)	53,577	53,802	0	(10,115)	(1,575)	43,687
Aged Units - GSHI	139	20,369	0	(10,125)	(209)	10,244	20,369	0	(10,125)	(209)	10,244
Staff Housing - GSHI	140	796,591	0	(60,276)	(13,521)	736,315	796,591	0	(60,276)	(13,521)	736,315
GROH Housing - GSHI	138	823,080	0	(112,583)	(11,449)	710,498	823,079	0	(112,583)	(11,449)	710,496
Staff Housing - GSHI	144	44,406	0	(10,793)	(780)	33,612	44,406	0	(10,793)	(780)	33,613
GROH Housing - GSHI	145	44,406	0	(10,793)	(780)	33,612	44,406	0	(10,793)	(780)	33,613
Staff Housing Renovations	148	285,524	0	(7,478)	(6,300)	278,046	285,524	0	(15,049)	(12,643)	270,475
<b>Recreation and culture</b>											
Sports Complex	134	206,978	0	(8,900)	(4,908)	198,078	198,705	0	(18,020)	(9,800)	180,685
Sports Complex Wall	136	62,358	0	(4,918)	(620)	57,440	62,359	0	(9,885)	(1,192)	52,474
Netball Courts & Roof	143	1,337,732	0	(53,783)	(38,108)	1,283,949	1,337,732	0	(53,783)	(38,108)	1,283,949
Oval Lighting	142	206,908	0	(12,242)	(1,502)	194,666	206,908	0	(24,573)	(2,915)	182,335
Harrison PI Toilets & Park	146	366,615	0	(17,184)	(7,181)	349,431	366,615	0	(34,706)	(14,025)	331,909
Harrison PI Toilets & Park	149	200,000	0	(8,021)	(4,519)	191,979	200,000	0	(8,021)	(4,519)	191,979
<b>Transport</b>											
Airstrip Lighting	141	126,939	0	(10,157)	(1,875)	116,781	126,578	0	(10,157)	(1,875)	116,421
<b>Economic services</b>											
Land Development	147	353,855	0	(16,586)	(6,931)	337,269	353,855	0	(33,498)	(13,537)	320,357
		5,449,329	0	(373,601)	(110,498)	5,075,728	5,435,901	0	(447,119)	(137,918)	4,988,782

**SHIRE OF KOJONUP  
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**MAJOR BUSINESS UNITS**

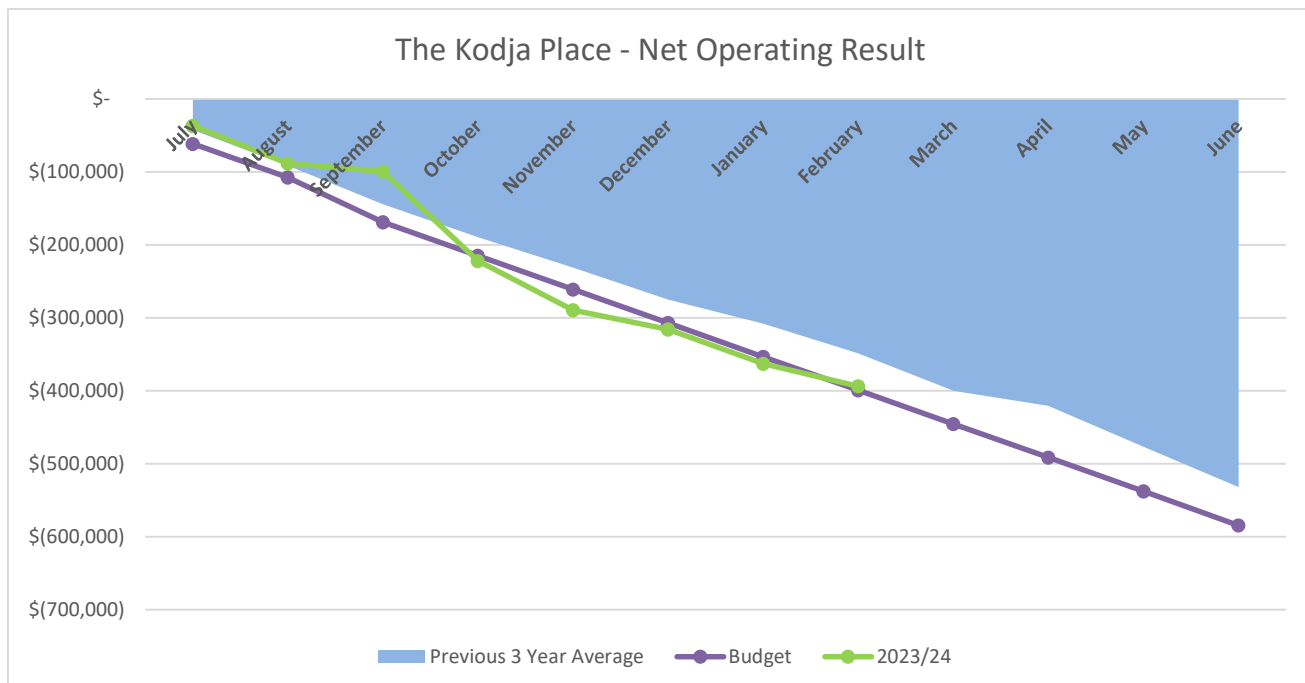
**Springhaven Lodge**

The Shire of Kojonup owns and operates a 22 bed aged accommodation hostel known as Springhaven Lodge. The following graph shows the operations of Springhaven Lodge (profit or loss) excluding any capital grants. There is also capital expenditure (p.12) and reserve accounts (p.16) associated with Springhaven Lodge.



**The Kodja Place Precinct**

The Shire of Kojonup owns and operates The Kodja Place precinct, a tourism, retail and cultural interpretive centre on Albany Highway. The following graph shows the operations of TKPP (profit or loss). There is also capital expenditure (p.13), a loan (p.15) and a reserve account (p.16) associated with TKPP.



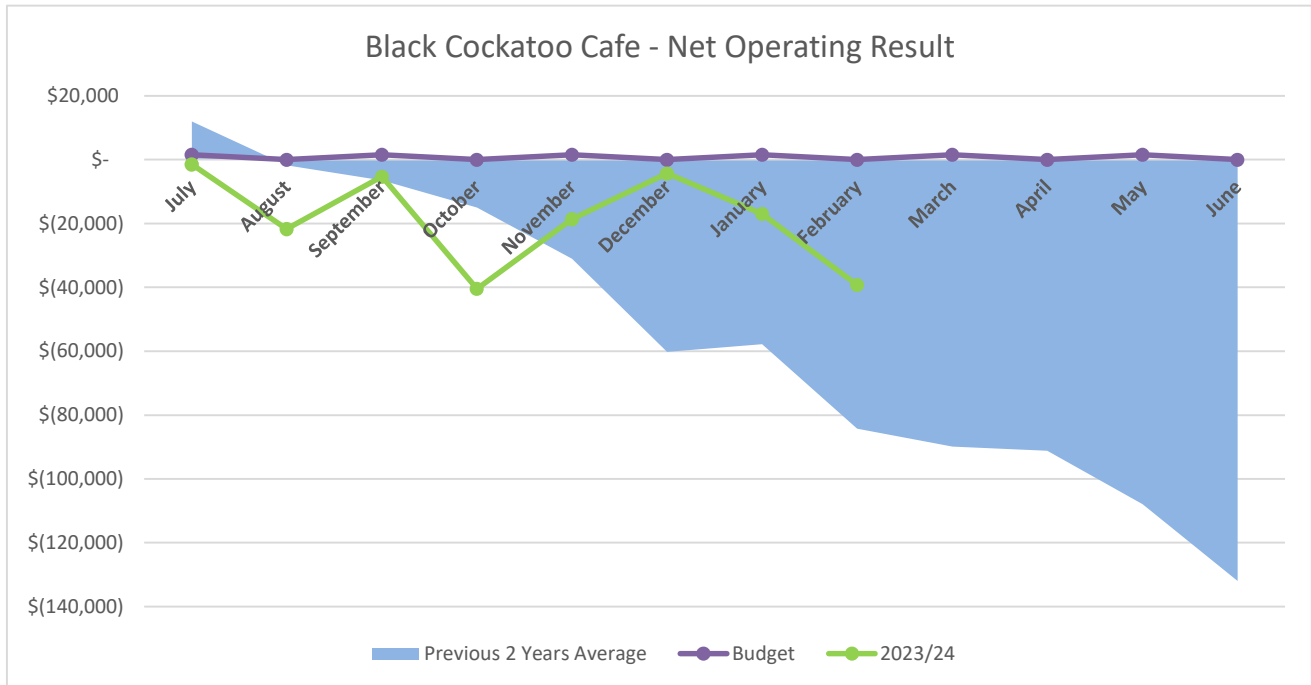


**SHIRE OF KOJONUP  
MONTHLY FINANCIAL REPORT  
FOR THE PERIOD ENDING 29 FEBRUARY 2024**

**MAJOR BUSINESS UNITS**

**Black Cockatoo Café**

Effective from 1 July 2023, the Shire assumed ownership and operation of The Black Cockatoo Café, located in The Kodja Place Precinct. The following graph shows the trading results of the café.



**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
ACCOUNT	JOB	29 FEBRUARY 2024		Annual	29 FEBRUARY 2024		2023-2024	
		Budget	Actual	Budget	Income	Expense	Income	Expense
	Proceeds Sale of Assets							
9605	Proceeds Sale of Assets -	\$0	(\$49,500)	0%	(\$49,500)	\$0	\$0	\$0
	Sub Total - PROCEEDS/REALISATION ON SALE OF ASSET	\$0	(\$49,500)		(\$49,500)	\$0	\$0	\$0
	Written Down Value							
New	00000 Written Down Value-	\$0	\$0		\$0	\$0	\$0	\$0
	Sub Total - WDV ON SALE OF ASSET	\$0	\$0		\$0	\$0	\$0	\$0
	Total - GAIN/LOSS ON DISPOSAL OF ASSET	\$0	(\$49,500)		(\$49,500)	\$0	\$0	\$0
	Total - OPERATING STATEMENT	\$0	(\$49,500)		(\$49,500)	\$0	\$0	\$0

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>GENERAL PURPOSE FUNDING - RATES</b>								
<b>OPERATING EXPENDITURE</b>								
1104	Rates Incentive Prize	\$4,350	\$2,016	40%	\$0	\$2,016	\$0	\$5,000
1112	Admin Allocated to Rates (Cash)	\$39,651	\$6,623	11%	\$0	\$6,623	\$0	\$59,479
1122	Admin Allocated to Rates (Non-Cash)	\$2,128	\$0	0%	\$0	\$0	\$0	\$3,192
1132	Rating Salaries	\$26,666	\$34,807	87%	\$0	\$34,807	\$0	\$40,000
1162	Superannuation	\$4,000	\$4,149	69%	\$0	\$4,149	\$0	\$6,000
1182	Rates Printing/postage	\$3,000	\$971	32%	\$0	\$971	\$0	\$3,000
1192	Valuation Expenses	\$705	\$2,856	4%	\$0	\$2,856	\$0	\$81,000
1202	Title Searches	\$500	\$0	0%	\$0	\$0	\$0	\$500
1222	Insurance - Emp Costs (Rates)	\$1,418	\$1,493	105%	\$0	\$1,493	\$0	\$1,418
1262	Legal Costs Incurred - Rates	\$1,400	\$1,890	95%	\$0	\$1,890	\$0	\$2,000
<b>Sub Total - GENERAL RATES OP/EXP</b>		\$83,817	\$54,804		\$0	\$54,804	\$0	\$201,589
<b>OPERATING INCOME</b>								
1003	General Rates Levied	(\$4,890,022)	(\$4,894,360)	100%	(\$4,894,360)	\$0	(\$4,890,022)	\$0
1023	Interim Rates	(\$300)	\$0	0%	\$0	\$0	(\$300)	\$0
1053	Back Rates	(\$100)	(\$272)	272%	(\$272)	\$0	(\$100)	\$0
1013	Ex-Gratia Rates	(\$2,219)	(\$2,046)	92%	(\$2,046)	\$0	(\$2,219)	\$0
1043	Non Payment Penalty Interest	(\$14,490)	(\$29,049)	126%	(\$29,049)	\$0	(\$23,000)	\$0
1073	Instalment Administration Charge	(\$3,500)	(\$4,293)	123%	(\$4,293)	\$0	(\$3,500)	\$0
1063	Instalment Interest Charge	(\$10,000)	(\$12,399)	124%	(\$12,399)	\$0	(\$10,000)	\$0
1273	ESL Levy Admin Fee	(\$4,000)	(\$4,000)	100%	(\$4,000)	\$0	(\$4,000)	\$0
1092	Rates Written Off/Refunded	\$95	\$125	125%	\$125	\$0	\$100	\$0
1283	Settlement & Search Charges	(\$2,450)	(\$3,259)	93%	(\$3,259)	\$0	(\$3,500)	\$0
1263	Legal Expenses - Recovered	(\$1,400)	\$0	0%	\$0	\$0	(\$2,000)	\$0
<b>Sub Total - GENERAL RATES OP/INC</b>		(\$4,928,386)	(\$4,949,554)		(\$4,949,554)	\$0	(\$4,938,541)	\$0
<b>Total - GENERAL RATES</b>		(\$4,844,569)	(\$4,894,750)		(\$4,949,554)	\$54,804	(\$4,938,541)	\$201,589

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
ACCOUNT	JOB	29 FEBRUARY 2024	Actual	Annual	29 FEBRUARY 2024		2023-2024	
		Budget		Budget	Income	Expense	Income	Expense
	OTHER GENERAL PURPOSE FUNDING							
	OPERATING EXPENDITURE							
	Sub Total - OTHER GENERAL PURPOSE FUNDING OP/EXP				\$0	\$0	\$0	\$0
	OPERATING INCOME							
1333	Financial Assistance Grant	\$0	(\$28,967)	0%	(\$28,967)	\$0	\$0	\$0
1343	Grants Commission Local Roads Grant	\$0	(\$31,988)	0%	(\$31,988)	\$0	\$0	\$0
1373	Interest Received - Municipal	(\$333)	\$0	0%	\$0	\$0	(\$500)	\$0
1393	Interest Received - Reserves	(\$12,200)	(\$33,573)	168%	(\$33,573)	\$0	(\$20,000)	\$0
	Sub Total - OTHER GENERAL PURPOSE FUNDING OP/INC	(\$12,533)	(\$94,529)		(\$94,529)	\$0	(\$20,500)	\$0
	Total - OTHER GENERAL PURPOSE FUNDING	(\$12,533)	(\$94,529)		(\$94,529)	\$0	(\$20,500)	\$0
	Total - GENERAL PURPOSE FUNDING	(\$4,857,102)	(\$4,989,279)		(\$5,044,083)	\$54,804	(\$4,959,041)	\$201,589

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>GOVERNANCE - MEMBERS OF COUNCIL</b>								
<b>OPERATING EXPENDITURE</b>								
002D	Depreciation	\$6,133	\$0	0%	\$0	\$0	\$0	\$9,200
1502	Meeting Attendance Fees	\$53,500	\$51,746	48%	\$0	\$51,746	\$0	\$107,000
1508	Members Travelling	\$469	\$388	55%	\$0	\$388	\$0	\$700
1512	Conferences & Training Expenses	\$15,500	\$10,847	70%	\$0	\$10,847	\$0	\$15,500
1522	Members Communications Allowance	\$12,000	\$11,813	49%	\$0	\$11,813	\$0	\$24,000
1532	Election Expenses	\$30,000	\$19,148	64%	\$0	\$19,148	\$0	\$30,000
1542	Presidents/Dep Allowances	\$19,000	\$13,176	35%	\$0	\$13,176	\$0	\$38,000
1562	Refreshments & Functions (Councillors)	\$5,940	\$7,966	89%	\$0	\$7,966	\$0	\$9,000
1572	Refreshments & Functions Staff	\$5,040	\$3,870	65%	\$0	\$3,870	\$0	\$6,000
1592	Members Insurance	\$10,278	\$10,277	100%	\$0	\$10,277	\$0	\$10,278
1602	Subscriptions	\$15,000	\$37,164	248%	\$0	\$37,164	\$0	\$15,000
1612	Misc Expenses - Members	\$462	\$1,041	149%	\$0	\$1,041	\$0	\$700
1624	Integrated Planning Expenses	\$19,999	\$0	0%	\$0	\$0	\$0	\$30,000
1632	Vehicle Operating Expenses	\$2,700	\$1,050	35%	\$0	\$1,050	\$0	\$3,000
1642	Advertising	\$0	\$0	0%	\$0	\$0	\$0	\$0
1662	Audit Fees	\$3,280	\$38,209	93%	\$0	\$38,209	\$0	\$41,000
1702	Administration Allocation (Cash)	\$330,431	\$132,452	27%	\$0	\$132,452	\$0	\$495,667
1712	Administration Allocation (Non-Cash)	\$10,640	\$0	0%	\$0	\$0	\$0	\$15,960
1772	Doubtful Debt Expenses	\$0	\$0	0%	\$0	\$0	\$0	\$2,000
1792	Legal Costs	\$2,700	\$0	0%	\$0	\$0	\$0	\$3,000
2075	VROC - Shared Services	\$2,000	\$0	0%	\$0	\$0	\$0	\$2,000
2078	VROC - Projects	\$2,000	\$0	0%	\$0	\$0	\$0	\$2,000
<b>Sub Total - MEMBERS OF COUNCIL OP/EXP</b>		\$547,072	\$339,148		\$0	\$339,148	\$0	\$860,005
<b>OPERATING INCOME</b>								
1725	Donations/Contributions		\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - MEMBERS OF COUNCIL OP/INC</b>		\$0	\$0		\$0	\$0	\$0	\$0
<b>Total - MEMBERS OF COUNCIL</b>		\$547,072	\$339,148		\$0	\$339,148	\$0	\$860,005

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>GOVERNANCE - GENERAL</b>							
	<b>OPERATING EXPENDITURE</b>							
003D	Depreciation (Sch 4)	\$53,198	\$0	0%	\$0	\$0	\$0	\$79,800
1852	Salaries - Admin	\$698,861	\$683,429	65%	\$0	\$683,429	\$0	\$1,048,333
1882	Admin Superannuation	\$85,475	\$94,386	74%	\$0	\$94,386	\$0	\$128,218
1892	Staff Insurances	\$32,686	\$34,477	105%	\$0	\$34,477	\$0	\$32,686
1902	FBT Admin Staff	\$13,090	\$3,721	22%	\$0	\$3,721	\$0	\$17,000
1912	Conference & Training	\$23,925	\$21,195	49%	\$0	\$21,195	\$0	\$43,500
1921	Staff Housing Subsidy	\$23,332	\$11,580	33%	\$0	\$11,580	\$0	\$35,000
1922	Advertising	\$6,000	\$2,543	25%	\$0	\$2,543	\$0	\$10,000
1931	Occupational Risk Co-Ordinator Costs	\$10,233	\$7,578	49%	\$0	\$7,578	\$0	\$15,350
1932	Occ Health & Safety	\$3,250	\$724	11%	\$0	\$724	\$0	\$6,434
1942	Staff Uniforms	\$3,400	\$1,749	44%	\$0	\$1,749	\$0	\$4,000
1952	Admin Staff Costs	\$11,400	\$8,311	46%	\$0	\$8,311	\$0	\$18,000
1957	Office Building Maintenance	\$6,869	\$5,291	53%	\$0	\$5,291	\$0	\$10,000
1958	Office - Cleaning & Assoc	\$26,648	\$29,284	74%	\$0	\$29,284	\$0	\$39,749
1959	Office - Utility Charges	\$9,232	\$6,946	50%	\$0	\$6,946	\$0	\$13,845
1962	Office Gardens & Surrounds-Mtce	\$12,026	\$5,612	32%	\$0	\$5,612	\$0	\$17,540
1972	Admin Printing & Stationery	\$20,758	\$19,090	62%	\$0	\$19,090	\$0	\$30,710
1982	Telephone & Internet	\$17,460	\$17,337	63%	\$0	\$17,337	\$0	\$27,715
2002	Office Equip Maint	\$667	\$0	0%	\$0	\$0	\$0	\$1,000
2004	Office - Insurance.	\$38,259	\$37,678	98%	\$0	\$37,678	\$0	\$38,259
2006	Donations CEO discretion	\$2,000	\$50	3%	\$0	\$50	\$0	\$2,000
2008	Donations - Council	\$2,000	\$50	3%	\$0	\$50	\$0	\$2,000
2012	Non Capital Purchases	\$1,417	\$819	16%	\$0	\$819	\$0	\$5,000
2022	Bank Charges	\$13,884	\$12,020	68%	\$0	\$12,020	\$0	\$17,800
2032	Postage & Freight	\$4,440	\$3,152	53%	\$0	\$3,152	\$0	\$6,000
2042	ICT Computer Support	\$65,348	\$74,674	66%	\$0	\$74,674	\$0	\$112,450
1992	ICT Software Licensing Fees	\$68,156	\$11,184	9%	\$0	\$11,184	\$0	\$126,235
2043	ICT Website Subscription & Upgrade	\$15,988	\$22,781	142%	\$0	\$22,781	\$0	\$16,055
2044	ICT Hardware Purchases (<\$5,000)	\$0	\$1,631	0%	\$0	\$1,631	\$0	\$0
2052	Admin Vehicle Expenses	\$9,666	\$12,868	89%	\$0	\$12,868	\$0	\$14,500
2062	Admin Legal Expenses	\$36,665	\$2,948	5%	\$0	\$2,948	\$0	\$55,000
2274	HR/IR Consultants	\$10,000	\$0	0%	\$0	\$0	\$0	\$15,000
2277	Finance Consultants	\$32,240	\$35,996	72%	\$0	\$35,996	\$0	\$50,000
2275	Records Management	\$3,453	\$2,153	42%	\$0	\$2,153	\$0	\$5,180
2278	Security Monitoring	\$925	\$600	57%	\$0	\$600	\$0	\$1,050

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024		Annual	29 FEBRUARY 2024		2023-2024	
ACCOUNT	JOB	Budget	Actual	Budget	Income	Expense	Income	Expense
2287	Fair Value Revaluations	\$0	\$0	0%	\$0	\$0	\$0	\$15,000
2092	Mis Expense - Admin	\$1,360	\$1,788	88%	\$0	\$1,788	\$0	\$2,040
2102	Admin - Novated Lease Expenses	\$14,775	\$10,471	47%	\$0	\$10,471	\$0	\$22,164
2172	Less Admin Non Cash Realloc	(\$53,198)	\$0	0%	\$0	\$0	\$0	(\$79,800)
2182	Less Admin Cash Exp Realloc	(\$1,321,713)	(\$662,262)	33%	\$0	(\$662,262)	\$0	(\$1,982,649)
Sub Total - GOVERNANCE - GENERAL OP/EXP		\$4,176	\$528,206		\$0	\$528,206	\$0	\$22,164
OPERATING INCOME								
2053	Sundry Misc Income - Admin	(\$67)	(\$808)	808%	(\$808)	\$0	(\$100)	\$0
2083	Police Licensing Commissions	(\$25,550)	(\$23,217)	66%	(\$23,217)	\$0	(\$35,000)	\$0
2113	Admin - Novated Lease Contributions	(\$4,480)	(\$11,087)		(\$11,087)	\$0	(\$6,720)	\$0
2143	Photocopying Fees	(\$13)	(\$10)	51%	(\$10)	\$0	(\$20)	\$0
Sub Total - GOVERNANCE - GENERAL OP/INC		(\$30,110)	(\$35,122)		(\$35,122)	\$0	(\$41,840)	\$0
Total - GOVERNANCE - GENERAL		(\$25,933)	\$493,084		(\$35,122)	\$528,206	(\$41,840)	\$22,164
Total - GOVERNANCE		\$521,139	\$832,232		(\$35,122)	\$867,354	(\$41,840)	\$882,169

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>LAW ORDER &amp; PUBLIC SAFETY</b>								
<b>FIRE PREVENTION</b>								
<b>OPERATING EXPENDITURE</b>								
2272	Emergency Operating Expenses	\$4,000	\$2,191	37%	\$0	\$2,191	\$0	\$6,000
2271	Emergency Operations Room - Storage	\$0	\$0	0%	\$0	\$0	\$0	\$0
2281	Community Emergency Services Manager	\$10,000	\$7,168	36%	\$0	\$7,168	\$0	\$20,000
2292	Fire Hazard Reduction	\$12,783	\$11,886	62%	\$0	\$11,886	\$0	\$19,175
2302	Ground & Aerial Inspections	\$4,300	\$4,375	102%	\$0	\$4,375	\$0	\$4,300
2322	Administration Costs	\$4,417	\$3,177	59%	\$0	\$3,177	\$0	\$5,400
2342	Fire Fighting - Shire Resources	\$2,867	\$2,021	51%	\$0	\$2,021	\$0	\$4,000
2372	Brigade Expenses	\$72,315	\$67,043	83%	\$0	\$67,043	\$0	\$81,151
2374	BRPC - Other Employment Cost	\$7,038	\$4,515	43%	\$0	\$4,515	\$0	\$10,557
2284	BRPC - Salaries	\$74,167	\$70,041	63%	\$0	\$70,041	\$0	\$111,255
2294	BRPC - Superannuation	\$8,050	\$8,938	74%	\$0	\$8,938	\$0	\$12,075
2382	Administration Allocated - Cash	\$39,651	\$19,868	33%	\$0	\$19,868	\$0	\$59,479
2442	Administration Allocated - Non-Cash	\$532	\$0	0%	\$0	\$0	\$0	\$798
2443	Interest on Loan - Bushfire	\$9,038	\$10,448	116%	\$0	\$10,448	\$0	\$9,038
004D	Buildings Depreciation	\$27,499	\$0	0%	\$0	\$0	\$0	\$41,250
<b>Sub Total - FIRE PREVENTION OP/EXP</b>		\$276,656	\$211,671		\$0	\$211,671	\$0	\$384,478
<b>OPERATING INCOME</b>								
2363	Fines & Penalties	(\$1,000)	(\$3,946)	263%	(\$3,946)	\$0	(\$1,500)	\$0
2383	Sale of Fire Maps	(\$300)	(\$55)	12%	(\$55)	\$0	(\$450)	\$0
2393	Sundry Misc income - Fire	(\$2,133)	(\$3,632)	113%	(\$3,632)	\$0	(\$3,200)	\$0
2373	ESL Levy Funding	(\$54,750)	(\$56,250)	77%	(\$56,250)	\$0	(\$73,000)	\$0
2463	BRMC - Grant Income	(\$62,560)	(\$38,650)	0%	(\$38,650)	\$0	(\$78,200)	\$0
<b>Sub Total - FIRE PREVENTION OP/INC</b>		(\$120,743)	(\$102,532)		(\$102,532)	\$0	(\$156,350)	\$0
<b>Total - FIRE PREVENTION</b>		\$155,912	\$109,139		(\$102,532)	\$211,671	(\$156,350)	\$384,478



**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>ANIMAL CONTROL</b>								
<b>OPERATING EXPENDITURE</b>								
2492	Salaries	\$21,018	\$21,363	68%	\$0	\$21,363	\$0	\$31,528
2522	Superannuation	\$2,281	\$2,626	77%	\$0	\$2,626	\$0	\$3,422
2532	Other Employment Costs	\$3,633	\$2,985	74%	\$0	\$2,985	\$0	\$4,031
2542	Conference & Training	\$1,000	\$0	0%	\$0	\$0	\$0	\$1,500
2552	Ranger Vehicle	\$8,000	\$2,546	21%	\$0	\$2,546	\$0	\$12,000
2553	FBT Expenses	\$4,133	\$1,489	24%	\$0	\$1,489	\$0	\$6,200
2562	Dog Control Expenses	\$1,420	\$1,464	69%	\$0	\$1,464	\$0	\$2,130
2572	Dog Pound Expenses	\$1,733	\$82	3%	\$0	\$82	\$0	\$2,600
2582	Other Animal Control	\$333	\$0	0%	\$0	\$0	\$0	\$500
2583	Cat Control Expenses	\$440	\$20	3%	\$0	\$20	\$0	\$660
2584	Cat Pound Expenses	\$400	\$0	0%			\$0	\$600
2602	Administration Allocated - Cash	\$39,651	\$6,623	11%	\$0	\$6,623	\$0	\$59,479
2612	Administration Allocated - Non-Cash	\$532	\$0	0%	\$0	\$0	\$0	\$798
005D	Depreciation Buildings - Animal Control	\$300	\$0	0%	\$0	\$0	\$0	\$450
<b>Sub Total - ANIMAL CONTROL OP/EXP</b>		\$84,874	\$39,198		\$0	\$39,198	\$0	\$125,898
<b>OPERATING INCOME</b>								
2613	Cat Pound Grant	\$0	(\$4,696)	100%	(\$4,696)	\$0	(\$4,696)	\$0
2633	Ranger Income	(\$16,199)	(\$20,305)	84%	(\$20,305)	\$0	(\$24,300)	\$0
2653	Fines & Penalties - Dog Act	(\$400)	(\$229)	38%	(\$229)	\$0	(\$600)	\$0
2654	Fines & Penalties - Cat Act	(\$400)	(\$291)	0%	(\$291)	\$0	(\$600)	\$0
2663	Impounding Fees - Dogs	(\$1,000)	(\$300)	20%	(\$300)	\$0	(\$1,500)	\$0
2664	Impounding Fees - Cats	(\$133)	\$0	0%	\$0	\$0	(\$200)	\$0
2673	Dog Registrations	(\$2,333)	(\$2,860)	82%	(\$2,860)	\$0	(\$3,500)	\$0
2674	Cat Registrations	(\$333)	(\$536)	107%	(\$536)	\$0	(\$500)	\$0
<b>Sub Total - ANIMAL CONTROL OP/INC</b>		(\$20,799)	(\$29,217)		(\$29,217)	\$0	(\$35,896)	\$0
<b>Total - ANIMAL CONTROL</b>		\$64,075	\$9,981		(\$29,217)	\$39,198	(\$35,896)	\$125,898

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
ACCOUNT	JOB	29 FEBRUARY 2024	29 FEBRUARY 2024	Annual	29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	OTHER LAW ORDER & PUBLIC SAFETY							
	OPERATING EXPENDITURE							
2832	Vehicle Impounding	\$933	\$397	28%	\$0	\$397	\$0	\$1,400
2752	Salaries	\$0	\$2	0%	\$0	\$2	\$0	\$0
2862	Local Law review	\$4,000	\$2,678	45%	\$0	\$2,678	\$0	\$6,000
	Sub Total - OTHER LAW ORDER & PUBLIC SAFETY OP/EXP	\$4,933	\$3,076		\$0	\$3,076	\$0	\$7,400
	OPERATING INCOME							
2863	Income - Misc Other Law & Order	\$0	\$0	0%	\$0	\$0	\$0	\$0
2823	Non-Operatating Grant income	\$0	\$0	0%	\$0	\$0	(\$267,000)	\$0
	Sub Total - OTHER LAW ORDER & PUBLIC SAFETY OP /INC	\$0	\$0		\$0	\$0	(\$267,000)	\$0
	Total - OTHER LAW ORDER PUBLIC SAFETY	\$4,933	\$3,076		\$0	\$3,076	(\$267,000)	\$7,400
	Total - LAW ORDER & PUBLIC SAFETY	\$224,920	\$122,196		(\$131,749)	\$253,945	(\$459,246)	\$517,776

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual		Income	Expense	Income	Expense
	<b>HEALTH</b>							
	<b>HEALTH ADMINISTRATION &amp; INSPECTION</b>							
	<b>OPERATING EXPENDITURE</b>							
3102	Health Salaries	\$68,784	\$41,033	40%	\$0	\$41,033	\$0	\$103,180
3132	Superannuation	\$10,859	\$20,503	126%	\$0	\$20,503	\$0	\$16,289
3142	Fringe Benefits Tax	\$6,000	\$3,721	41%	\$0	\$3,721	\$0	\$9,000
3152	Conferences & Training	\$2,333	\$0	0%	\$0	\$0	\$0	\$3,500
3162	Health - Other Employment Costs	\$3,865	\$1,923	38%	\$0	\$1,923	\$0	\$5,088
3164	Health - Contractors	\$1,333	\$0	0%	\$0	\$0	\$0	\$2,000
3212	Admin Allocation to HIA - Cash	\$39,651	\$6,623	11%	\$0	\$6,623	\$0	\$59,479
3242	Analytical Expenses	\$1,333	\$463	23%	\$0	\$463	\$0	\$2,000
3252	Administration Allocated - Non-cash	\$798	\$0	0%	\$0	\$0	\$0	\$1,197
	<b>Sub Total - HEALTH ADMIN &amp; INSPECTION OP/EXP</b>	\$134,956	\$74,266		\$0	\$74,266	\$0	\$201,733
	<b>OPERATING INCOME</b>							
3223	Health Act fees, Licences	(\$800)	(\$2,702)	225%	(\$2,702)	\$0	(\$1,200)	\$0
3233	Septic Tank Inspection Fees	(\$133)	(\$338)	169%	(\$338)	\$0	(\$200)	\$0
3253	Health Other income	(\$667)	\$0	0%	\$0	\$0	(\$1,000)	\$0
3283	Health Consultancy Income - Resource Sharing	(\$1,467)	(\$1,029)	47%	(\$1,029)	\$0	(\$2,200)	\$0
	<b>Sub Total - HEALTH ADMIN &amp; INSPECTION OP/INC</b>	(\$3,067)	(\$4,069)		(\$4,069)	\$0	(\$4,600)	\$0
	<b>Total - HEALTH ADMIN &amp; INSPECTION</b>	\$131,889	\$70,197		(\$4,069)	\$74,266	(\$4,600)	\$201,733

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>OTHER HEALTH</b>							
	<b>OPERATING EXPENDITURE</b>							
3362	Doctor's Surgery Maint	\$448	\$1,040	155%	\$0	\$1,040	\$0	\$672
3361	Interest Paid on Loans	\$1,952	\$1,952	100%	\$0	\$1,952	\$0	\$1,952
3368	Loan Guarantee Fee	\$865	\$395	46%	\$0	\$395	\$0	\$865
009D	Depreciation Buildings	\$13,376	\$0	0%	\$0	\$0	\$0	\$20,065
	<b>Sub Total - OTHER HEALTH OP/EXP</b>	\$16,641	\$3,387		\$0	\$3,387	\$0	\$23,554
	<b>OPERATING INCOME</b>							
	<b>Sub Total - OTHER HEALTH OP/INC</b>	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Total - OTHER HEALTH</b>	\$16,641	\$3,387		\$0	\$3,387	\$0	\$23,554
	<b>Total - HEALTH</b>	\$148,531	\$73,584		(\$4,069)	\$77,653	(\$4,600)	\$225,287

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>EDUCATION &amp; WELFARE</b>							
	<b>EDUCATION</b>							
	<b>OPERATING EXPENDITURE</b>							
3455	Play in the Park	\$1,667	\$113	5%	\$0	\$113	\$0	\$2,500
3452	Smart Start Expenses	\$133	\$0	0%	\$0	\$0	\$0	\$200
	<b>Sub Total - EDUCATION OP/EXP</b>	\$1,800	\$113		\$0	\$113	\$0	\$2,700
	<b>OPERATING INCOME</b>							
	<b>Sub Total-EDUCATION OP/INC</b>	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Total - EDUCATION</b>	\$1,800	\$113		\$0	\$113	\$0	\$2,700
	<b>PRE-SCHOOL/OTHER EDUCATION</b>							
	<b>OPERATING EXPENDITURE</b>							
3462	Child Care Centre - Building Maint	\$4,502	\$3,465	67%	\$0	\$3,465	\$0	\$5,185
3464	Child Care Centre - Grounds Maint	\$667	\$0	0%	\$0	\$0	\$0	\$1,000
3477	Kindy Café	\$10,000	\$10,161	68%	\$0	\$10,161	\$0	\$15,000
3472	Playgroup/Toy Library - Building Maint	\$4,090	\$2,671	50%	\$0	\$2,671	\$0	\$5,349
3474	Playgroup/Toy Library - Grounds Maint	\$2,529	\$730	19%	\$0	\$730	\$0	\$3,793
3478	SPARK - Expenditure	\$0	\$2,015	0%	\$0	\$2,015	\$0	\$0
006D	DEPRECIATION (SCH 8)	\$14,126	\$0	0%	\$0	\$0	\$0	\$21,190
	<b>Sub Total - OTHER EDUCATION OP/EXP</b>	\$35,913	\$19,042		\$0	\$19,042	\$0	\$51,517
	<b>OPERATING INCOME</b>							
3463	Occasional Care Rent	(\$1,833)	(\$1,668)	61%	(\$1,668)	\$0	(\$2,750)	\$0
3465	Grant - Kindy Café	\$0	(\$12,081)	0%	(\$12,081)	\$0	\$0	\$0
3483	LR&CIP Grant - Old School Roof	\$0	\$0	0%			(\$100,000)	\$0
	<b>Sub Total - OTHER EDUCATION OP/INC</b>	(\$1,833)	(\$14,099)		(\$14,099)	\$0	(\$102,750)	\$0
	<b>Total - OTHER EDUCATION</b>	\$34,079	\$4,943		(\$14,099)	\$19,042	(\$102,750)	\$51,517

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	WELFARE							
	OPERATING EXPENDITURE							
010D	DEPRECIATION (SCH 8)	\$0	\$0	0%			\$0	\$0
	Sub Total - WELFARE OP/EXP	\$0	\$0		\$0	\$0	\$0	\$0
	OPERATING INCOME							
	Sub Total - WELFARE OP/INC	\$0	\$0		\$0	\$0	\$0	\$0
	Total - WELFARE	\$0	\$0		\$0	\$0	\$0	\$0
	Total - EDUCATION & WELFARE	\$35,879	\$5,056		(\$14,099)	\$19,154	(\$102,750)	\$54,217

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>HOUSING</b>								
<b>SPRING HAVEN HOUSING</b>								
3752	Spring Haven Salaries	\$1,176,349	\$1,272,261	72%	\$0	\$1,272,261	\$0	\$1,764,594
3742	Spring Haven - FBT Expenses	\$3,967	\$20,285	341%	\$0	\$20,285	\$0	\$5,950
3772	Spring Haven Superannuation	\$108,708	\$119,252	73%	\$0	\$119,252	\$0	\$163,068
3782	Conferences & Training	\$12,000	\$1,655	9%	\$0	\$1,655	\$0	\$18,000
3792	Uniforms & Protective Clothing	\$3,333	\$2,313	46%	\$0	\$2,313	\$0	\$5,000
3802	Recruitment Expenses	\$13,333	\$1,504	8%	\$0	\$1,504	\$0	\$20,000
3821	Spring H - Staff Housing Subsidy	\$8,000	\$59	0%	\$0	\$59	\$0	\$12,000
3822	Vehicle Expenses	\$4,666	\$2,705	39%	\$0	\$2,705	\$0	\$7,000
3842	Spring Haven Telephone	\$8,000	\$5,099	42%	\$0	\$5,099	\$0	\$12,000
3862	Subscriptions	\$7,060	\$6,128	58%	\$0	\$6,128	\$0	\$10,590
3872	Postage & Freight	\$833	\$4,213	337%	\$0	\$4,213	\$0	\$1,250
3882	Minor Office Expenses/Stationery	\$833	\$1,899	152%	\$0	\$1,899	\$0	\$1,250
3892	Office Equipment Maintenance	\$1,333	\$2,758	138%	\$0	\$2,758	\$0	\$2,000
3893	Software Operating	\$8,153	\$1,188	10%	\$0	\$1,188	\$0	\$12,230
3902	Spring Haven Building Operating Expenses	\$23,162	\$31,180	90%	\$0	\$31,180	\$0	\$34,745
3903	Spring Haven Building Maint (Unforseen)	\$5,072	\$21,699	285%	\$0	\$21,699	\$0	\$7,608
3904	Spring Haven Grounds Maint	\$12,406	\$14,679	79%	\$0	\$14,679	\$0	\$18,610
3906	Springhaven Building Non Cap	\$0	\$0	0%	\$0	\$0	\$0	\$0
3908	Spring H - Security	\$2,333	\$1,835	52%	\$0	\$1,835	\$0	\$3,500
3912	Medical/Pharmaceutical Services	\$30,665	\$45,001	98%	\$0	\$45,001	\$0	\$46,000
3913	Allied Health	\$20,733	\$32,224	104%	\$0	\$32,224	\$0	\$31,100
3914	Utilities	\$31,605	\$33,312	70%	\$0	\$33,312	\$0	\$47,410
3812	Spring H - Workers Comp/Journey Ins	\$39,611	\$41,790	106%	\$0	\$41,790	\$0	\$39,611
3916	Insurance	\$27,028	\$24,396	90%	\$0	\$24,396	\$0	\$27,028
3922	Cleaning & Laundry	\$6,866	\$6,030	59%	\$0	\$6,030	\$0	\$10,300
3932	Non-Capital Equiment Expenses	\$6,333	\$6,867	72%	\$0	\$6,867	\$0	\$9,500
3942	Meals & Refreshments	\$69,997	\$78,337	75%	\$0	\$78,337	\$0	\$105,000
3952	Residents Activities	\$1,400	\$664	32%	\$0	\$664	\$0	\$2,100
3962	Public Liability Insurance	\$8,184	\$8,184	100%	\$0	\$8,184	\$0	\$8,184
3974	Spring Haven Aged Care Consultants	\$4,000	\$960	16%	\$0	\$960	\$0	\$6,000
3918	Spring H - Consultants	\$13,333	\$960	5%	\$0	\$960	\$0	\$20,000
3928	Spring H - COVID-19 Additional Costs	\$0	\$4,886	0%	\$0	\$4,886	\$0	\$0
3982	Administration Allocated Non-Cash	\$2,660	\$0	0%	\$0	\$0	\$0	\$3,990

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024		Annual	29 FEBRUARY 2024		2023-2024	
ACCOUNT	JOB	Budget	Actual	Budget	Income	Expense	Income	Expense
3992	Administration Allocated - Cash	\$66,085	\$99,339	100%	\$0	\$99,339	\$0	\$99,132
012D	Spring Haven Depreciation	\$102,996	\$0	0%	\$0	\$0	\$0	\$154,500
013D	Spring Haven Depreciation	\$10,333	\$0	0%	\$0	\$0	\$0	\$15,500
Sub Total - SPRING HAVEN HOUSING OP/EXP		\$1,841,370	\$1,893,663		\$0	\$1,893,663	\$0	\$2,724,750
OPERATING INCOME								
4003	Spring Haven Resident Rent	(\$333,320)	(\$412,079)	82%	(\$412,079)	\$0	(\$500,000)	\$0
4013	Spring Haven - Personal Care Grant Subsidy	(\$1,066,624)	(\$1,382,908)	86%	(\$1,382,908)	\$0	(\$1,600,000)	\$0
1395	INTEREST ON UNPAID BONDS	(\$19,333)	(\$44,649)	154%	(\$44,649)	\$0	(\$29,000)	\$0
4143	Miscellaneous Income	(\$1,667)	(\$42,471)	1699%	(\$42,471)	\$0	(\$2,500)	\$0
4023	Spring Haven Donations	(\$2,000)	(\$44)	1%	(\$44)	\$0	(\$3,000)	\$0
4303	Spring H - Grant - Security	\$0	\$0	0%	\$0	\$0	\$0	\$0
Sub Total - SPRING HAVEN HOUSING OP/INC		(\$1,422,943)	(\$1,907,778)		(\$1,907,778)	\$0	(\$2,134,500)	\$0
Total - SPRING HAVEN HOUSING		\$418,427	(\$14,116)		(\$1,907,778)	\$1,893,663	(\$2,134,500)	\$2,724,750



**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>STAFF HOUSING</b>								
<b>OPERATING EXPENDITURE</b>								
3768	Staff Housing Building Maintenance	\$9,700	\$28,472	196%	\$0	\$28,472	\$0	\$14,550
3769	Staff Housing - Operating Expenses	\$20,787	\$23,707	77%	\$0	\$23,707	\$0	\$30,857
3764	Staff Housing - Ground Maint. Various	\$4,485	\$15,057	224%	\$0	\$15,057	\$0	\$6,728
3774	Loss on Sale of Asset (Housing)	\$0	\$0	0%	\$0	\$0	\$0	\$0
3770	Loan Guarantee Fee L135 & L140	\$8,485	\$1,151	14%	\$0	\$1,151	\$0	\$8,485
3771	Staff Housing Loan Interest	\$20,752	\$23,575	85%	\$0	\$23,575	\$0	\$27,739
011D	Housing Depreciation	\$63,677	\$0	0%	\$0	\$0	\$0	\$95,520
<b>Sub Total - STAFF HOUSING OP/EXP</b>		\$127,886	\$91,962		\$0	\$91,962	\$0	\$183,879
<b>OPERATING INCOME</b>								
3703	Residential Rent - Staff	(\$69,997)	(\$32,915)	31%	(\$32,915)	\$0	(\$105,000)	\$0
3705	BBRF Grant - Key Workers	\$0	\$0	0%	\$0	\$0	\$0	\$0
016P	Profit on Sale of Asset	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - STAFF HOUSING OP/INC</b>		(\$69,997)	(\$32,915)		(\$32,915)	\$0	(\$105,000)	\$0
<b>Total - STAFF HOUSING</b>		\$57,889	\$59,047		(\$32,915)	\$91,962	(\$105,000)	\$183,879

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>HOUSING OTHER</b>								
<b>OPERATING EXPENDITURE</b>								
4062	Loton Close ILU's Building Maint	\$8,700	\$9,215	73%	\$0	\$9,215	\$0	\$12,700
4064	Loton Close ILU's Grounds Maint	\$6,442	\$3,403	35%	\$0	\$3,403	\$0	\$9,664
4065	Loton Close ILU's Utilities	\$23,878	\$20,445	57%	\$0	\$20,445	\$0	\$35,810
4066	Loton Close ILU's Insurance	\$7,883	\$8,810	112%	\$0	\$8,810	\$0	\$7,883
4202	J Sullivan Units Building Maintenance	\$9,903	\$11,289	77%	\$0	\$11,289	\$0	\$14,637
4204	J Sullivan Units Grounds Maintenance	\$4,840	\$2,703	37%	\$0	\$2,703	\$0	\$7,260
4205	J Sullivan Units Utilities	\$7,165	\$5,102	47%	\$0	\$5,102	\$0	\$10,745
4206	J Sullivan Units Insurance	\$3,530	\$2,039	58%	\$0	\$2,039	\$0	\$3,530
4254	Interest Paid on Loans	\$12,488	\$16,047	121%	\$0	\$16,047	\$0	\$13,218
4255	Loan Guarantee Fee (Housing Other)	\$7,620	\$144	2%	\$0	\$144	\$0	\$7,620
4232	Bagg Street Units Operating	\$1,211	\$4,032	222%	\$0	\$4,032	\$0	\$1,816
4256	GROH - Building Maintenance	\$4,815	\$9,597	152%	\$0	\$9,597	\$0	\$6,315
<b>Sub Total - HOUSING OTHER OP/EXP</b>		\$98,475	\$92,828		\$0	\$92,828	\$0	\$131,198
<b>OPERATING INCOME</b>								
4083	Loton Close ILU's Rent	(\$111,276)	(\$114,653)	69%	(\$114,653)	\$0	(\$166,920)	\$0
4103	Loton Close ILU's - Power Recoups	(\$10,000)	(\$10,642)	71%	(\$10,642)	\$0	(\$15,000)	\$0
4203	J Sullivan Units - Rent	(\$24,666)	(\$26,280)	71%	(\$26,280)	\$0	(\$37,000)	\$0
4243	GROH - Rent	(\$89,996)	(\$90,210)	67%	(\$90,210)	\$0	(\$135,000)	\$0
<b>Sub Total - HOUSING OTHER OP/INC</b>		(\$235,937)	(\$241,785)		(\$241,785)	\$0	(\$353,920)	\$0
<b>Total - HOUSING OTHER</b>		(\$137,463)	(\$148,957)		(\$241,785)	\$92,828	(\$353,920)	\$131,198
<b>Total - HOUSING</b>		\$338,854	(\$104,026)		(\$2,182,479)	\$2,078,452	(\$2,593,420)	\$3,039,827

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>COMMUNITY AMENITIES</b>								
<b>SANITATION - HOUSEHOLD REFUSE</b>								
<b>OPERATING EXPENDITURE</b>								
5022	Refuse Collection - Kerbside	\$51,331	\$49,758	65%	\$0	\$49,758	\$0	\$77,000
5012	Refuse Site Maintenance	\$5,773	\$600	7%	\$0	\$600	\$0	\$8,660
5013	Refuse Site Rehabilitation	\$2,209	\$131	4%	\$0	\$131	\$0	\$3,314
5002	Recycling Depot/Transfer Stn - Contract	\$74,156	\$123,277	113%	\$0	\$123,277	\$0	\$108,738
5122	Recycling Collection - Kerbside	\$46,245	\$45,288	65%	\$0	\$45,288	\$0	\$69,370
5142	Recycling Education	\$400	\$675	113%	\$0	\$675	\$0	\$600
5123	Waste Management Planning	\$0	\$0	0%	\$0	\$0	\$0	\$0
014D	Depreciation (Sch 10)	\$2,860	\$0	0%	\$0	\$0	\$0	\$4,290
<b>Sub Total - SANITATION HOUSEHOLD REFUSE OP/EXP</b>		\$182,974	\$219,729		\$0	\$219,729	\$0	\$271,972
<b>OPERATING INCOME</b>								
5023	Collection Charges - Kerbside	(\$267,445)	(\$284,560)	106%	(\$284,560)	\$0	(\$267,445)	\$0
5033	Recycling/Transfer Station Rental	(\$1,533)	\$0	0%	\$0	\$0	(\$2,300)	\$0
5103	TIPPING FEES/BIN HIRE	\$0	\$0	0%	\$0	\$0	\$0	\$0
5183	Sale of Recyclables	(\$667)	(\$368)	37%	(\$368)	\$0	(\$1,000)	\$0
010P	Profit on Sale of asset	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - SANITATION H/HOLD REFUSE OP/INC</b>		(\$269,645)	(\$284,928)		(\$284,928)	\$0	(\$270,745)	\$0
<b>Total - SANITATION HOUSEHOLD REFUSE</b>		(\$86,671)	(\$65,199)		(\$284,928)	\$219,729	(\$270,745)	\$271,972

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>SANITATION OTHER</b>							
	<b>OPERATING EXPENDITURE</b>							
5027	Verge Pick Up - Hard Waste	\$19,999	\$0	0%	\$0	\$0	\$0	\$30,000
5251	Street Bins Collection - Contract	\$26,399	\$25,477	64%	\$0	\$25,477	\$0	\$39,600
5252	Street Bins Collection	\$169	\$0	0%	\$0	\$0	\$0	\$254
5262	Repair Street Bins	\$133	\$174	87%	\$0	\$174	\$0	\$200
5263	Drum Muster	\$3,333	\$0	0%	\$0	\$0	\$0	\$5,000
5264	Transport of Waste & Loader Hire	\$41,492	\$43,730	70%	\$0	\$43,730	\$0	\$62,240
5265	Bulk Bin Hire Expenses	\$1,853	\$0	0%	\$0	\$0	\$0	\$2,780
5266	Bulk Bin Removal Expenses	\$14,796	\$0	0%	\$0	\$0	\$0	\$22,195
	<b>Sub Total - SANITATION OTHER OP/EXP</b>	\$108,175	\$69,380		\$0	\$69,380	\$0	\$162,269
	<b>OPERATING INCOME</b>							
5103	Tip Fees	\$0	\$0	0%	\$0	\$0	\$0	\$0
5303	Litter Infringements	(\$133)	\$0	0%	\$0	\$0	(\$200)	\$0
5304	Drum Muster Reimbursement Income	(\$3,333)	\$0	0%	\$0	\$0	(\$5,000)	\$0
	<b>Sub Total - SANITATION OTHER OP/INC</b>	(\$3,467)	\$0		\$0	\$0	(\$5,200)	\$0
	<b>Total - SANITATION OTHER</b>	\$104,708	\$69,380		\$0	\$69,380	(\$5,200)	\$162,269

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>SEWERAGE</b>							
	<b>OPERATING EXPENDITURE</b>							
026D	Sewer Depreciation Sch 10	\$0	\$0	0%	\$0	\$0	\$0	\$0
5090	Liquid Waste Pond - Maintenance	\$913	\$652	48%	\$0	\$652	\$0	\$1,370
	<b>Sub Total - SEWERAGE OP/EXP</b>	\$913	\$652		\$0	\$652	\$0	\$1,370
	<b>OPERATING INCOME</b>							
5190	Liquid Waste Disposal Fees	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Sub Total - SEWERAGE OP/INC</b>	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Total - SEWERAGE</b>	\$913	\$652		\$0	\$652	\$0	\$1,370

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>PROTECTION OF THE ENVIRONMENT</b>								
<b>OPERATING EXPENDITURE</b>								
5619	Southern Dirt Contribution	\$15,000	\$15,000	100%	\$0	\$15,000	\$0	\$15,000
5612	NRM Office Expenses	\$200	\$0	0%	\$0	\$0	\$0	\$300
5616	NRM - Salaries & Wages/Consultancy Fees	\$10,000	\$4,700	31%	\$0	\$4,700	\$0	\$15,000
5689	NRM - Superannuation	\$0	\$0	0%	\$0	\$0	\$0	\$0
5601	NRM Vehicle Costs	\$487	\$0	0%	\$0	\$0	\$0	\$730
5614	NRM - Grant Expenditure	\$0	\$0	0%	\$0	\$0	\$0	\$0
5681	Noxious Weeds	\$2,324	\$2,717	78%	\$0	\$2,717	\$0	\$3,486
5684	Landcare Publications	\$333	\$0	0%	\$0	\$0	\$0	\$500
5686	NRM - Enviromental Reserve M'ment	\$6,271	\$10,302	110%	\$0	\$10,302	\$0	\$9,407
5687	Reserve Clean Up	\$5,060	\$0	0%	\$0	\$0	\$0	\$7,590
5722	NRM - State NRM Grant Expenditure	\$69,000	\$61,941	90%	\$0	\$61,941	\$0	\$69,000
5723	NRM - Myrtle Benn/Rob. Rd Reveg Plan	\$6,666	\$0	0%	\$0	\$0	\$0	\$10,000
5734	NRM - Future Drought Fund Grant Exp.	\$0	\$0	0%	\$0	\$0	\$0	\$0
5752	Administration Allocation Cash	\$13,217	\$13,245	67%	\$0	\$13,245	\$0	\$19,826
5742	Administration Allocation Non-Cash	\$1,330	\$0	0%	\$0	\$0	\$0	\$1,995
<b>Sub Total - PROTECTION OF THE ENVIRONMENT OP/EXP</b>		\$129,887	\$107,905		\$0	\$107,905	\$0	\$152,834
<b>OPERATING INCOME</b>								
5603	NRM Grants	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - PROTECTION OF THE ENVIRONMENT OP/INC</b>		\$0	\$0		\$0	\$0	\$0	\$0
<b>Total - PROTECTION OF THE ENVIRONMENT</b>		\$129,887	\$107,905		\$0	\$107,905	\$0	\$152,834

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>TOWN PLANNING AND REGIONAL DEVELOPMENT</b>								
<b>OPERATING EXPENDITURE</b>								
5842	Town Planning Expenses	\$19,999	\$13,635	45%	\$0	\$13,635	\$0	\$30,000
5872	Superannuation	\$0	\$0	0%	\$0	\$0	\$0	\$0
5882	Insurances	\$0	\$0	0%	\$0	\$0	\$0	\$0
5922	TPS Review	\$16,666	\$0	0%	\$0	\$0	\$0	\$25,000
5923	Town Planning Consultants	\$0	\$0	0%	\$0	\$0	\$0	\$0
5954	Municipal Heritage Review	\$0	\$0	0%	\$0	\$0	\$0	\$0
5952	Town Planning Legal Costs	\$0	\$0	0%	\$0	\$0	\$0	\$0
5962	Administration Allocated Cash	\$39,651	\$6,623	11%	\$0	\$6,623	\$0	\$59,479
5832	Administration Allocated Non-Cash	\$532	\$0	0%	\$0	\$0	\$0	\$798
<b>Sub Total - TOWN PLAN &amp; REG DEV OP/EXP</b>		\$76,848	\$20,258		\$0	\$20,258	\$0	\$115,277
<b>OPERATING INCOME</b>								
5973	Planning Fees	(\$3,000)	(\$2,446)	54%	(\$2,446)	\$0	(\$4,500)	\$0
<b>Sub Total - TOWN PLAN &amp; REG DEV OP/INC</b>		(\$3,000)	(\$2,446)		(\$2,446)	\$0	(\$4,500)	\$0
<b>Total - TOWN PLANNING &amp; REGIONAL DEVELOPMENT</b>		\$73,848	\$17,812		(\$2,446)	\$20,258	(\$4,500)	\$115,277

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>COMMUNITY AMENITIES - CEMETERIES</b>								
<b>OPERATING EXPENDITURE</b>								
5999	Cemetery Digital Database	\$533	\$0	0%	\$0	\$0	\$0	\$800
6001	Cemetery - Grave Digging	\$22,643	\$24,508	72%	\$0	\$24,508	\$0	\$33,966
6006	Kojonup Cemetery - Niche Wall Maint	\$1,324	\$62	3%	\$0	\$62	\$0	\$1,986
6002	Kojonup Cemetery - Grounds Maint	\$13,359	\$10,708	53%	\$0	\$10,708	\$0	\$20,040
6000	Kojonup Cemetery - Trees	\$1,427	\$779	36%	\$0	\$779	\$0	\$2,140
6012	Boscabel Cemetery - Grounds Maint	\$384	\$285	50%	\$0	\$285	\$0	\$576
6014	Muradup Cemetery - Grounds Maintenance	\$4,332	\$1,006	15%	\$0	\$1,006	\$0	\$6,498
015D	Community Amenities Buildings Depreciation	\$24,262	\$0	0%	\$0	\$0	\$0	\$36,395
<b>Sub Total - COMMUNITY AMEN - CEMETERIES OP/EXP</b>		\$68,265	\$37,347		\$0	\$37,347	\$0	\$102,401
<b>OPERATING INCOME</b>								
6013	Cemetery Fees (Inc Gst)	(\$12,000)	(\$6,148)	34%	(\$6,148)	\$0	(\$18,000)	\$0
6023	Cemetery Fees Licences (Not Inc Gst)	(\$333)	(\$1,440)	288%	(\$1,440)	\$0	(\$500)	\$0
<b>Sub Total - COMMUNITY AMEN - CEMETERIES OP/INC</b>		(\$12,333)	(\$7,588)		(\$7,588)	\$0	(\$18,500)	\$0
<b>Total - COMMUNITY AMENITIES CEMETERIES</b>		\$55,932	\$29,759		(\$7,588)	\$37,347	(\$18,500)	\$102,401



**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual		Income	Expense	Income	Expense
<b>COMMUNITY AMENITIES - PUBLIC CONVENIENCES &amp; OTHER</b>								
<b>OPERATING EXPENDITURE</b>								
6042	Harrison Place Conveniences - Maint	\$167	\$135	54%	\$0	\$135	\$0	\$250
6044	Harrison Place Conveniences - Cleaning	\$6,676	\$13,110	133%	\$0	\$13,110	\$0	\$9,840
6024	Curly Wig - Building Maintenance	\$0	\$0	0%	\$0	\$0	\$0	\$0
6034	CWA - Building Maintenance	\$2,142	\$959	32%	\$0	\$959	\$0	\$2,985
6052	Town Street & Park Seating	\$1,285	\$0	0%	\$0	\$0	\$0	\$1,928
6054	Townscape Plan	\$0	\$0	0%	\$0	\$0	\$0	\$0
6112	Community Resource Centre / Telecentre	\$1,642	\$2,244	93%	\$0	\$2,244	\$0	\$2,413
6132	Community Bus Maintenance	\$1,383	\$464	24%	\$0	\$464	\$0	\$1,950
6144	Loan Guarantee Fee - Loan 146	\$2,000	\$1,286	64%	\$0	\$1,286	\$0	\$2,000
6142	Administration Allocated Non-Cash	\$1,330	\$0	0%	\$0	\$0	\$0	\$1,995
6152	Administration Allocated Cash	\$39,651	\$14,901	25%	\$0	\$14,901	\$0	\$59,479
<b>Sub Total - COMMUNITY AMEN - PUBLIC CONVEN OP/EXP</b>		\$56,276	\$33,099	\$4	\$0	\$33,099	\$0	\$82,840
<b>OPERATING INCOME</b>								
6133	Community Bus Hire	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - COMMUNITY AMEN - PUBLIC CONVEN OP/INC</b>		\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total - COMMUNITY AMENITIES PUBLIC CONVEN &amp; OTHER</b>		\$56,276	\$33,099		\$0	\$33,099	\$0	\$82,840

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>COMMUNITY AMENITIES - COMMUNITY DEVELOPMENT</b>								
<b>OPERATING EXPENDITURE</b>								
6064	Men's Shed - Building Maintenance	\$891	\$255	20%	\$0	\$255	\$0	\$1,249
6172	SMALL GRANT EXPENDITURE	\$0	\$8,031	0%	\$0	\$8,031	\$0	\$0
<b>Sub Total - COMMUNITY AMEN - COMMUNITY DEV OP/EXP</b>		\$891	\$8,286		\$0	\$8,286	\$0	\$1,249
<b>OPERATING INCOME</b>								
6045	LR&CIP Grant - Mens Shed	\$0	\$0	0%	\$0	\$0	(\$739,833)	\$0
6123	Events - Ticket Sales and Misc Revenue	\$0	(\$41)	0%	(\$41)	\$0	\$0	\$0
6143	LotteryWest Grant - Mens Shed	\$0	\$0	0%	\$0	\$0	\$0	\$0
6173	SMALL GRANTS	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - COMMUNITY AMEN - COMMUNITY DEV OP/INC</b>		\$0	(\$41)		(\$41)	\$0	(\$739,833)	\$0
<b>Total - COMMUNITY AMENITIES - COMMUNITY DEVELOPMENT</b>		\$891	\$8,245		(\$41)	\$8,286	(\$739,833)	\$1,249
<b>Total - COMMUNITY AMENITIES</b>		\$335,785	\$201,653		(\$295,003)	\$496,656	(\$1,038,778)	\$890,212

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual		Income	Expense	Income	Expense
<b>RECREATION &amp; CULTURE</b>								
<b>PUBLIC HALL &amp; CIVIC CENTRES</b>								
<b>OPERATING EXPENDITURE</b>								
6202	Memorial Hall - Cleaning & Operations	\$21,322	\$14,530	53%	\$0	\$14,530	\$0	\$27,270
6212	RSL Hall - Cleaning & Operations	\$7,472	\$1,950	19%	\$0	\$1,950	\$0	\$10,320
6214	Memorial Hall - Building Maintenance	\$9,167	\$3,106	23%	\$0	\$3,106	\$0	\$13,750
6216	Mobrup Hall - Building Expenses	\$0	\$72	0%	\$0	\$72	\$0	\$0
6218	Muradup Hall - Building Expenses	\$1,805	\$1,355	68%	\$0	\$1,355	\$0	\$2,005
6219	Qualeup Hall - Building Expenses	\$256	\$16	4%	\$0	\$16	\$0	\$349
6224	Memorial Hall - Grounds Maintenance	\$4,832	\$2,559	36%	\$0	\$2,559	\$0	\$7,048
6227	Boscabel Hall - Building Expenses	\$584	\$16	2%	\$0	\$16	\$0	\$784
6232	All Halls - Cutlery & Crockery	\$1,333	\$0	0%	\$0	\$0	\$0	\$2,000
6324	RSL Hall - Building Maintenance	\$2,290	\$1,216	38%	\$0	\$1,216	\$0	\$3,160
6146	Interest on Loan - Loan 146 & 149	\$11,700	\$7,181	39%	\$0	\$7,181	\$0	\$18,544
6147	Loan Guarantee Fee - Loan 146 & 149	\$4,500	\$0	0%	\$0	\$0	\$0	\$4,500
016D	Public Halls Building Depreciation	\$41,915	\$0	0%	\$0	\$0	\$0	\$62,875
<b>Sub Total - PUBLIC HALLS &amp; CIVIC CENTRES OP/EXP</b>		\$107,176	\$31,999		\$0	\$31,999	\$0	\$152,605
<b>OPERATING INCOME</b>								
6203	Memorial Hall Rentals	(\$1,467)	(\$2,868)	130%	(\$2,868)	\$0	(\$2,200)	\$0
6213	RSL Hall Rentals	(\$1,200)	(\$715)	40%	(\$715)	\$0	(\$1,800)	\$0
6225	Lotteries Grants	\$0	\$0	0%	\$0	\$0	\$0	\$0
6243	Grant - LR&CIP (Harrison Place)	\$0	\$0	0%	\$0	\$0	\$0	\$0
6233	Grant - LR & CIP (Memorial Hall)	\$0	\$0	0%	\$0	\$0	\$0	\$0
017P	Profit on Sale of Assets	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - PUBLIC HALLS &amp; CIVIC CENTRES OP/INC</b>		(\$2,667)	(\$3,583)		(\$3,583)	\$0	(\$4,000)	\$0
<b>Total - PUBLIC HALL &amp; CIVIC CENTRES</b>		\$104,509	\$28,415		(\$3,583)	\$31,999	(\$4,000)	\$152,605

# SHIRE OF KOJONUP

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>OTHER RECREATION &amp; SPORT</b>								
<b>OPERATING EXPENDITURE</b>								
6362	Kojonup Springs Conveniences	\$11,938	\$14,028	78%	\$0	\$14,028	\$0	\$17,907
6364	Kojonup Springs Grounds Maintenance	\$7,934	\$3,925	33%	\$0	\$3,925	\$0	\$11,902
6372	Apex Park Conveniences - Operating	\$29,852	\$32,969	75%	\$0	\$32,969	\$0	\$44,223
6373	Apex Park Conveniences - Building Maint	\$2,317	\$2,768	80%	\$0	\$2,768	\$0	\$3,475
6374	Apex Park - Grounds Maint	\$32,751	\$30,637	63%	\$0	\$30,637	\$0	\$48,960
6382	Railway Reserve Conveniences	\$3,321	\$2,649	55%	\$0	\$2,649	\$0	\$4,781
6392	Newstead Park - Grounds Maint	\$8,018	\$6,540	54%	\$0	\$6,540	\$0	\$12,027
6394	Railway Reserve Grounds Maint	\$10,191	\$11,850	80%	\$0	\$11,850	\$0	\$14,722
6402	Sports Complex - Netball Conveniences	\$7,227	\$4,575	43%	\$0	\$4,575	\$0	\$10,566
6403	Sports Complex - Netball Area Maint	\$751	\$3,170	281%	\$0	\$3,170	\$0	\$1,126
6404	Sports Complex - Grounds Maint	\$97,703	\$95,589	65%	\$0	\$95,589	\$0	\$146,560
6408	Sports Complex - Conveniences	\$6,566	\$3,035	31%	\$0	\$3,035	\$0	\$9,849
6412	Hillman Park - Grounds Maint	\$12,145	\$7,698	42%	\$0	\$7,698	\$0	\$18,218
6414	Sports Complex - Reticulation	\$12,113	\$3,224	18%	\$0	\$3,224	\$0	\$18,170
6415	Oval Lighting	\$2,867	\$1,638	38%	\$0	\$1,638	\$0	\$4,300
6422	Kojonup Bk (Piesse Park) - Grounds Maint	\$6,304	\$10,709	113%	\$0	\$10,709	\$0	\$9,457
6425	Sports Complex - Hockey Club Building	\$297	\$21	5%	\$0	\$21	\$0	\$430
6434	Turkey Nest Dam Maintenance	\$8,069	\$9,420	78%	\$0	\$9,420	\$0	\$12,104
6435	Water - Showgrounds Maint	\$1,830	\$10,127	369%	\$0	\$10,127	\$0	\$2,745
6444	Muradup Townsite Grounds	\$6,004	\$3,693	41%	\$0	\$3,693	\$0	\$9,007
6452	Playground Safety & Minor Upgrades	\$2,285	\$313	9%	\$0	\$313	\$0	\$3,428
6454	Kojonup Town Entrances	\$3,113	\$3,646	78%	\$0	\$3,646	\$0	\$4,670
6474	Industrial Area Slashing & Spraying	\$1,755	\$1,545	59%	\$0	\$1,545	\$0	\$2,633
6477	Sports Complex - Utilities & Insurance	\$16,351	\$13,117	66%	\$0	\$13,117	\$0	\$19,803
6486	Rail Trails	\$8,096	\$0	0%	\$0	\$0	\$0	\$12,145
6492	Myrtle Benn Reserve	\$3,513	\$471	9%	\$0	\$471	\$0	\$5,269
6494	Sundry Reserves	\$11,414	\$18,388	112%	\$0	\$18,388	\$0	\$16,391
6552	Sports Complex - Cleaning	\$9,645	\$4,931	34%	\$0	\$4,931	\$0	\$14,468
6554	Sports Complex - Building Maint	\$3,234	\$4,488	93%	\$0	\$4,488	\$0	\$4,851
6558	Loan Guarantee Fee - Loans 136, 142, 143	\$6,540	\$5,592	51%	\$0	\$5,592	\$0	\$10,900
6559	Recreation - Interest on Loans	\$26,378	\$51,065	98%	\$0	\$51,065	\$0	\$52,015
6592	Skate Park	\$477	\$444	62%	\$0	\$444	\$0	\$715
6792	Admiin Allocation - Cash	\$26,434	\$12,914	33%	\$0	\$12,914	\$0	\$39,653

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024		Annual	29 FEBRUARY 2024		2023-2024	
ACCOUNT	JOB	Budget	Actual	Budget	Income	Expense	Income	Expense
7107	Polocrosse Works Requested	\$570	\$0	0%	\$0	\$0	\$0	\$855
017D	Other Sport Buildings Depreciation	\$229,114	\$0	0%	\$0	\$0	\$0	\$343,685
Sub Total - OTHER RECREATION & SPORT OP/EXP		\$617,117	\$375,178		\$0	\$375,178	\$0	\$932,010
OPERATING INCOME								
6463	Grant - Drought Communities (Netball Roof)	\$0	(\$100,000)	0%	(\$100,000)	\$0	\$0	\$0
6473	Grant - Rail Trails	\$0	(\$3,636)	0%	(\$3,636)	\$0	\$0	\$0
6513	Contrib-Foot Club Sports Complex	(\$4,800)	\$0	0%	\$0	\$0	(\$4,800)	\$0
6523	Complex Bldg Fees	(\$2,267)	(\$4,027)	118%	(\$4,027)	\$0	(\$3,400)	\$0
6533	Rec Ground Lease Fees	\$0	\$0	0%	\$0	\$0	(\$3,000)	\$0
6553	Contribution-Dept Education - Oval	\$0	(\$36,796)	147%	(\$36,796)	\$0	(\$25,000)	\$0
6623	Grant - CSRFF	\$0	\$0	0%	\$0	\$0	\$0	\$0
6633	Grant - LR&CI Program	\$0	(\$32,007)	72%	(\$32,007)	\$0	(\$44,411)	\$0
6643	Grant - Trails	\$0	(\$10,395)	0%	(\$10,395)	\$0	\$0	\$0
6663	Contribution - Apex Club	(\$26,000)	\$0	0%	\$0	\$0	(\$26,000)	\$0
Sub Total - OTHER RECREATION & SPORT OP/INC		(\$33,067)	(\$187,317)		(\$187,317)	\$0	(\$106,611)	\$0
Total - OTHER RECREATION & SPORT		\$584,051	\$187,861		(\$187,317)	\$375,178	(\$106,611)	\$932,010

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>SWIMMING AREAS &amp; BEACHES</b>								
<b>OPERATING EXPENDITURE</b>								
6252	Building Maintenance	\$4,000	\$1,175	20%	\$0	\$1,175	\$0	\$6,000
6254	Consumables & Minor Expenses	\$1,000	\$890	59%	\$0	\$890	\$0	\$1,500
6257	Utilities & Telephone	\$19,914	\$15,712	53%	\$0	\$15,712	\$0	\$29,865
6258	Insurance	\$11,897	\$11,809	99%	\$0	\$11,809	\$0	\$11,897
6261	Maintenance - Pool Building	\$2,037	\$1,778	62%	\$0	\$1,778	\$0	\$2,870
6262	Grounds Maintenance	\$2,925	\$1,357	31%	\$0	\$1,357	\$0	\$4,387
6264	Swimmin Pool - Chemicals	\$6,333	\$8,155	86%	\$0	\$8,155	\$0	\$9,500
6271	Non-Capital Purchases per 10yr Plan	\$1,000	\$0	0%	\$0	\$0	\$0	\$1,500
6272	Equipment Maintenance	\$5,200	\$3,081	40%	\$0	\$3,081	\$0	\$7,800
6274	Kiosk - COGS	\$2,333	\$5,928	169%	\$0	\$5,928	\$0	\$3,500
6352	Swimming Pool Salaries	\$34,421	\$54,173	105%	\$0	\$54,173	\$0	\$51,633
6353	Superannuation	\$3,746	\$4,037	72%	\$0	\$4,037	\$0	\$5,619
6354	Conferences & Training	\$1,000	\$683	46%	\$0	\$683	\$0	\$1,500
6356	Staff Housing Subsidy (S/Pool)	\$4,666	\$0	0%	\$0	\$0	\$0	\$7,000
6292	Administration Allocated Cash	\$26,434	\$6,623	17%	\$0	\$6,623	\$0	\$39,653
050D	Depreciation Buildings	\$35,299	\$0	0%	\$0	\$0	\$0	\$52,950
<b>Sub Total - SWIMMING AREAS &amp; BEACHES OP/EXP</b>		\$162,204	\$115,400		\$0	\$115,400	\$0	\$237,174
<b>OPERATING INCOME</b>								
6294	Pool Entry Fees	(\$5,333)	(\$7,410)	93%	(\$7,410)	\$0	(\$8,000)	\$0
6295	Pool Kiosk Sales	(\$3,333)	(\$5,776)	116%	(\$5,776)	\$0	(\$5,000)	\$0
6296	Pool Daily Entry Fees	(\$4,000)	(\$7,733)	129%	(\$7,733)	\$0	(\$6,000)	\$0
<b>Sub Total - SWIMMING AREAS &amp; BEACHES OP/INC</b>		(\$12,666)	(\$20,919)		(\$20,919)	\$0	(\$19,000)	\$0
<b>Total - SWIMMING AREAS &amp; BEACHES</b>		\$149,538	\$94,481		(\$20,919)	\$115,400	(\$19,000)	\$237,174

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>TV &amp; RADIO BROADCASTING &amp; RETRANSMISSION</b>								
<b>OPERATING EXPENDITURE</b>								
6752	Television Translator	\$77	\$39	50%	\$0	\$39	\$0	\$77
6772	VHF Repeater Operating/Maintenance	\$167	\$0	0%	\$0	\$0	\$0	\$250
<b>Sub Total - TV &amp; RADIO RETRANSMISSION OP/EXP</b>		\$244	\$39		0	\$39	\$0	\$327
<b>Total - TV &amp; RADIO RETRANSMISSION</b>		\$244	\$39		\$0	\$39	\$0	\$327
<b>LIBRARIES</b>								
<b>OPERATING EXPENDITURE</b>								
6812	Library Salaries	\$59,416	\$55,924	63%	\$0	\$55,924	\$0	\$89,127
6842	Superannuation	\$9,042	\$6,335	47%	\$0	\$6,335	\$0	\$13,563
6852	Emp Insurances (Lib)	\$2,836	\$2,985	105%	\$0	\$2,985	\$0	\$2,836
6862	Conference & Training (Lib)	\$667	\$0	0%	\$0	\$0	\$0	\$1,000
6882	Library Operating Expenses	\$2,000	\$369	12%	\$0	\$369	\$0	\$3,000
6892	Lib Software Licencing	\$1,233	\$3,964	214%	\$0	\$3,964	\$0	\$1,850
6902	Library Resource Purchases	\$1,333	\$528	26%	\$0	\$528	\$0	\$2,000
6903	Library Regional Activity Plan Contribution	\$2,933	\$1,908	43%	\$0	\$1,908	\$0	\$4,400
6942	Administration Allocated Cash	\$13,217	\$6,623	33%	\$0	\$6,623	\$0	\$19,826
6952	Administration Allocated Non-Cash	\$1,330	\$0	0%	\$0	\$0	\$0	\$1,995
6982	Seniors Week Grant Expenses	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - LIBRARIES OP/EXP</b>		\$94,006	\$78,636		\$0	\$78,636	\$0	\$139,597
<b>OPERATING INCOME</b>								
6963	Library Fines & Penalties - Lost Books	\$0	\$0	0%	\$0	\$0	\$0	\$0
6973	Sundry Income	(\$13)	(\$65)	327%	(\$65)	\$0	(\$20)	\$0
6983	Seniors Week Grant	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - LIBRARIES OP/INC</b>		(\$13)	(\$65)		(\$65)	\$0	(\$20)	\$0
<b>Total - LIBRARIES</b>		\$93,993	\$78,571		(\$65)	\$78,636	(\$20)	\$139,597

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>HERITAGE &amp; OTHER CULTURE</b>								
<b>OPERATING EXPENDITURE</b>								
7002	Historical Society - Donation	\$83	\$0	0%	\$0	\$0	\$0	\$0
7012	Historical Soc. Rooms	\$0	\$71		\$0	\$71	\$0	\$125
7022	Old Military Barracks	\$1,991	\$92	3%	\$0	\$92	\$0	\$2,986
7024	Old Post Office - Building Maintenance	\$2,976	\$899	22%	\$0	\$899	\$0	\$4,083
7032	Elverd Cottage - Building Mtce	\$31,236	\$1,020	3%	\$0	\$1,020	\$0	\$31,805
7034	Elverd Cottage - Ground Maint	\$1,051	\$1,693	107%	\$0	\$1,693	\$0	\$1,577
7046	Old Post Office - Grounds Maintenance	\$1,251	\$0	0%	\$0	\$0	\$0	\$1,752
7106	Showgrounds - Building Maintenance	\$7,449	\$4,269	51%	\$0	\$4,269	\$0	\$8,382
7101	Annual Show - Works Assistance	\$5,706	\$11,068	129%	\$0	\$11,068	\$0	\$8,560
7103	Muradup & Jingalup War Memorials	\$587	\$0	0%	\$0	\$0	\$0	\$881
7222	Military Barracks - Ground Maint	\$5,127	\$2,098	29%	\$0	\$2,098	\$0	\$7,271
019D	Depreciation Buildings	\$12,420	\$0	0%	\$0	\$0	\$0	\$18,630
<b>Sub Total - OTHER CULTURE OP/EXP</b>		\$69,878	\$21,210		\$0	\$21,210	\$0	\$86,052
<b>OPERATING INCOME</b>								
<b>Sub Total - OTHER CULTURE OP/INC</b>		\$0	\$0		\$0	\$0	\$0	\$0
<b>Total - OTHER CULTURE</b>		\$69,878	\$21,210		\$0	\$21,210	\$0	\$86,052
<b>Total - RECREATION AND CULTURE</b>		\$1,002,212	\$410,576		(\$211,884)	\$622,460	(\$129,631)	\$1,547,765



**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>STREETS,ROADS, BRIDGES, DEPOTS - MAINTENANCE</b>								
<b>OPERATING EXPENDITURE</b>								
7632	Town Streets - Drainage Mtce	\$13,019	\$8,169	42%	\$0	\$8,169	\$0	\$19,530
7642	ROADS MTCE - FLOOD DAMAGE.	\$0	\$0	0%	\$0	\$0	\$0	\$0
7652	Road Maintenance	\$4,717	\$1,982		\$0	\$1,982	\$0	\$7,076
7662	Bridge Maintenance	\$72,968	\$42,842	45%	\$0	\$42,842	\$0	\$95,548
7672	Footpath Maintenance	\$10,013	\$4,454	30%	\$0	\$4,454	\$0	\$15,020
7682	Lighting Of Streets	\$42,335	\$40,053	63%	\$0	\$40,053	\$0	\$63,505
7692	Depot Maint	\$26,879	\$29,498	76%	\$0	\$29,498	\$0	\$38,642
7694	Depot - Grounds & Nursery Maint	\$2,461	\$6,267	170%	\$0	\$6,267	\$0	\$3,692
7695	Depot - OHS Minor Items	\$838	\$0	0%	\$0	\$0	\$0	\$1,257
7704	Depot Cleaning	\$22,219	\$19,007	57%	\$0	\$19,007	\$0	\$33,330
RM01	Grading - Winter	\$526,096	\$719,842	91%	\$0	\$719,842	\$0	\$789,175
RM03	Drainage Maintenance	\$92,948	\$63,522	46%	\$0	\$63,522	\$0	\$139,428
RM04	Bitumen Patching/Repair	\$56,238	\$110,350	131%	\$0	\$110,350	\$0	\$84,360
RM05	Guide Post & Signage	\$33,459	\$72,593	145%	\$0	\$72,593	\$0	\$50,190
RM06	Roadside Spraying	\$25,346	\$14,041	37%	\$0	\$14,041	\$0	\$38,020
RM08	Rural Limb & Tree Removal - Fallen	\$39,369	\$52,579	89%	\$0	\$52,579	\$0	\$59,056
RM10	Traffic Counter Transportation	\$1,597	\$2,369	99%	\$0	\$2,369	\$0	\$2,395
RM11	Kerb Maintenance	\$2,212	\$4,501	136%	\$0	\$4,501	\$0	\$3,318
RM15	Trees Rural Major Works	\$95,623	\$137,026	96%	\$0	\$137,026	\$0	\$143,440
RM16	Townsite-Kojonup-Verge Mtce	\$61,684	\$66,951	72%	\$0	\$66,951	\$0	\$92,530
RM17	Townsite Trees - General Mtce	\$9,473	\$13,837	97%	\$0	\$13,837	\$0	\$14,210
RM18	TOWNSITE TREES - UPGRADE, WATERING etc	\$2,253	\$11,458	339%	\$0	\$11,458	\$0	\$3,380
RM19	Townsite Trees - Pruning - Contractor	\$8,006	\$2,295	19%	\$0	\$2,295	\$0	\$12,009
RM20	Road Accident Recovery	\$714	\$0	0%	\$0	\$0	\$0	\$1,071
RM22	Removal of Street Trees	\$5,152	\$1,238	16%	\$0	\$1,238	\$0	\$7,728
RM23	Townsite Street Sweeping	\$7,333	\$3,780	34%	\$0	\$3,780	\$0	\$11,000
RM24	Carpark Line marking	\$3,680	\$3,517	64%	\$0	\$3,517	\$0	\$5,520
7701	Blackwood Rd Solar Dam Maintenance	\$362	\$5,037		\$0	\$5,037	\$0	\$543
7702	Administration Allocated Cash	\$264,343	\$132,452	33%	\$0	\$132,452	\$0	\$396,530
020D	Depreciation on Road Assets	\$2,251,020	\$0	0%	\$0	\$0	\$0	\$3,376,665
<b>Sub Total - MTCE STREETS ROADS DEPOTS OP/EXP</b>		\$3,682,355	\$1,570,683		\$0	\$1,570,683	\$0	\$5,508,168

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
ACCOUNT	JOB	29 FEBRUARY 2024	29 FEBRUARY 2024	Annual	29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	
		Budget	Actual	Budget	Income	Expense	Income	Expense
	OPERATING INCOME							
7405	Roads Grants RRG	(\$948,800)	(\$423,781)	36%	(\$423,781)	\$0	(\$1,186,000)	\$0
7323	Grant - LR&CIP	\$0	\$0	0%	\$0	\$0	(\$270,766)	\$0
7375	Main Roads WA Direct Grant	(\$203,791)	\$0	0%	\$0	\$0	(\$203,791)	\$0
7325	Grant - Special	\$0	\$0	0%	\$0	\$0	(\$275,000)	\$0
7435	Roads to Recovery - Current Allocation	(\$181,650)	\$0	0%	\$0	\$0	(\$432,500)	\$0
7465	Government Road Grants - Blackspot Funding	(\$360,000)	\$0		\$0	\$0	(\$360,000)	\$0
7605	Sale of Small Items	(\$3,200)	(\$227)	3%	(\$227)	\$0	(\$8,000)	\$0
7683	Street Lighting Contribution	\$0	\$0	0%	\$0	\$0	(\$10,000)	\$0
	Sub Total - MTCE STREETS ROADS DEPOTS OP/INC	(\$1,697,441)	(\$424,008)		(\$424,008)	\$0	(\$2,746,057)	\$0
	Total - MTCE STREETS ROADS DEPOTS	\$1,984,914	\$1,146,675		(\$424,008)	\$1,570,683	(\$2,746,057)	\$5,508,168

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual		Income	Expense	Income	Expense
	<b>AERODROMES</b>							
	<b>OPERATING EXPENDITURE</b>							
7762	Airport Building - Maintenance	\$2,838	\$1,440	36%	\$0	\$1,440	\$0	\$3,945
7761	Interest on Loan 141 ( Airstrip)	\$1,875	\$1,875	100%	\$0	\$1,875	\$0	\$1,875
7764	Airport Building - Cleaning	\$1,316	\$962	49%	\$0	\$962	\$0	\$1,974
7771	Loan Guarantee Fee (Airstrip)	\$840	\$434	52%	\$0	\$434	\$0	\$840
7772	Airstrip Operations	\$33	\$0	0%	\$0	\$0	\$0	\$50
7774	Airstrip Ground Maintenance	\$9,288	\$2,389	17%	\$0	\$2,389	\$0	\$13,932
	<b>Sub Total - AERODROMES OP/EXP</b>	\$16,190	\$7,101		\$0	\$7,101	\$0	\$22,616
	<b>OPERATING INCOME</b>							
7793	Sundry Income - Airport	\$0	\$0	0%	\$0	\$0	\$0	\$0
7794	RADS Grant - Airstrip	\$0	\$0	0%	\$0	\$0	\$0	\$0
	<b>Sub Total - AERODROMES OP/INC</b>	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Total - AERODROMES</b>	\$16,190	\$7,101		\$0	\$7,101	\$0	\$22,616
	<b>Total - TRANSPORT</b>	\$2,001,104	\$1,153,776		(\$424,008)	\$1,577,784	(\$2,746,057)	\$5,530,784

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>ECONOMIC SERVICES</b>							
	<b>RURAL SERVICES</b>							
	<b>OPERATING EXPENDITURE</b>							
023D	Depreciation (Sch 13)	\$2,840	\$0	0%	\$0	\$0	\$0	\$4,260
8002	Water Standpipes	\$23,326	\$37,070	106%	\$0	\$37,070	\$0	\$34,984
8006	Rural Street Addressing	\$67	\$0	0%	\$0	\$0	\$0	\$100
	<b>Sub Total - RURAL SERVICES OP/EXP</b>	\$26,232	\$37,070		\$0	\$37,070	\$0	\$39,344
	<b>OPERATING INCOME</b>							
8003	Water Standpipe Charges	(\$14,666)	(\$24,019)	109%	(\$24,019)	\$0	(\$22,000)	\$0
	<b>Sub Total - RURAL SERVICES OP/INC</b>	(\$14,666)	(\$24,019)		(\$24,019)	\$0	(\$22,000)	\$0
	<b>Total - RURAL SERVICES</b>	\$11,566	\$13,051		(\$24,019)	\$37,070	(\$22,000)	\$39,344

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>TOURISM AND AREA PROMOTION - KODJA PLACE</b>								
<b>OPERATING EXPENDITURE</b>								
8302	Salaries (Tour)	\$159,801	\$168,347	70%	\$0	\$168,347	\$0	\$239,711
8344	Superannuation - Visitors Centre	\$21,404	\$23,971	75%	\$0	\$23,971	\$0	\$32,107
8364	Tour Guide Expenses	\$3,333	\$15,340	307%	\$0	\$15,340	\$0	\$5,000
8322	Employee Insurances (Tour)	\$5,657	\$5,970	106%	\$0	\$5,970	\$0	\$5,657
8342	Conferences & Training	\$2,667	\$904	23%	\$0	\$904	\$0	\$4,000
8109	Story Area (Mosaic)	\$6,666	\$130	1%	\$0	\$130	\$0	\$10,000
8367	Story Area (Digital)	\$6,666	\$21,268	213%	\$0	\$21,268	\$0	\$10,000
8110	Catering	\$3,333	\$959	19%	\$0	\$959	\$0	\$5,000
8368	Activity (Educational)	\$1,333	\$166	8%	\$0	\$166	\$0	\$2,000
8126	Insurances - Various	\$15,747	\$15,029	95%	\$0	\$15,029	\$0	\$15,747
8152	Public Liability Insurance - Kodja Place	\$9,002	\$9,002	100%	\$0	\$9,002	\$0	\$9,002
8142	Printing, Stationary & Office Expenses	\$7,333	\$6,344	58%	\$0	\$6,344	\$0	\$11,000
8162	Building Maintenance	\$2,000	\$1,278	43%	\$0	\$1,278	\$0	\$3,000
8164	Utilities	\$13,658	\$13,809	64%	\$0	\$13,809	\$0	\$21,483
8166	Cleaning	\$18,466	\$30,096	109%	\$0	\$30,096	\$0	\$27,700
8172	Grounds Maintenance	\$10,473	\$10,309	66%	\$0	\$10,309	\$0	\$15,710
8174	Kodja Place Rose Maze Grounds Maint	\$19,626	\$30,217	103%	\$0	\$30,217	\$0	\$29,440
8192	Misc Expenses	\$3,333	\$1,635	33%	\$0	\$1,635	\$0	\$5,000
8358	Kodja Place Website	\$1,333	\$0	0%	\$0	\$0	\$0	\$2,000
8444	Retail Stock - COGS	\$33,332	\$37,491	75%	\$0	\$37,491	\$0	\$50,000
8394	Events	\$6,666	\$15,128	151%	\$0	\$15,128	\$0	\$10,000
8412	General Administration Allocated Cash	\$66,085	\$58,279	59%	\$0	\$58,279	\$0	\$99,132
8422	General Administration Allocated Non-Cash	\$1,064	\$0	0%	\$0	\$0	\$0	\$1,596
022D	Depreciation	\$44,432	\$0	0%	\$0	\$0	\$0	\$66,650
055D	Depreciation	\$480	\$0	0%	\$0	\$0	\$0	\$720
<b>Sub Total - TOURISM &amp; AREA PROMOTION KODJA OP/EXP</b>		<b>\$463,891</b>	<b>\$465,672</b>		<b>\$0</b>	<b>\$465,672</b>	<b>\$0</b>	<b>\$681,655</b>

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>OPERATING INCOME</b>								
8205	Kodja Place - Visitor Fees	(\$3,133)	(\$3,013)	64%	(\$3,013)	\$0	(\$4,700)	\$0
8203	Kodja Place - Hire Fees	(\$2,000)	(\$2,646)	88%	(\$2,646)	\$0	(\$3,000)	\$0
8204	Tour Groups	(\$1,467)	(\$1,032)	47%	(\$1,032)	\$0	(\$2,200)	\$0
8207	Kodja Place - Activity Fees	(\$667)	(\$814)	81%	(\$814)	\$0	(\$1,000)	\$0
8123	Mature Aged Noongar Traineeship	\$0	\$0	0%	\$0	\$0	\$0	\$0
8193	Sundry Misc Income - Kodja Place	\$0	(\$484)		(\$484)	\$0	\$0	\$0
8213	Cafe Lease Fees	\$0	\$0	0%	\$0	\$0	\$0	\$0
8223	Membership Fees & Brochure Racking	(\$333)	(\$155)	31%	(\$155)	\$0	(\$500)	\$0
8233	Events	(\$8,000)	(\$6,869)	57%	(\$6,869)	\$0	(\$12,000)	\$0
8243	Retail Sales	(\$41,332)	(\$50,931)	82%	(\$50,931)	\$0	(\$62,000)	\$0
8263	Sales - Commissions	(\$4,666)	(\$3,563)	51%	(\$3,563)	\$0	(\$7,000)	\$0
8283	Donations	(\$1,000)	(\$631)	42%	(\$631)	\$0	(\$1,500)	\$0
8284	RV Fee Income	(\$1,667)	(\$1,423)		(\$1,423)	\$0	(\$2,500)	\$0
8285	Trans WA Income	(\$333)	(\$284)		(\$284)	\$0	(\$500)	\$0
8286	Photocopy Charges	(\$67)	(\$11)		(\$11)	\$0	(\$100)	\$0
<b>Sub Total - TOURISM &amp; AREA PROMOTION KODJA OP/INC</b>		(\$64,664)	(\$71,854)		(\$71,854)	\$0	(\$97,000)	\$0
<b>Total - TOURISM &amp; AREA PROMOTION KODJA PLACE</b>		\$399,227	\$393,818		(\$71,854)	\$465,672	(\$97,000)	\$681,655

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>TOURISM &amp; AREA PROMOTION OTHER</b>								
<b>OPERATING EXPENDITURE</b>								
8101	Kojonup Marketing & Promotions	\$15,000	\$110	1%	\$0	\$110	\$0	\$15,000
8107	Great Southern Treasures	\$20,000	\$20,000	100%	\$0	\$20,000	\$0	\$20,000
8414	Wool Wagon	\$167	\$0	0%	\$0	\$0	\$0	\$250
8354	Subscriptions, Accreditation, etc.	\$3,333	\$1,978	40%	\$0	\$1,978	\$0	\$5,000
8374	Australia Day Breakfast	\$1,333	\$242	12%	\$0	\$242	\$0	\$2,000
8371	EV Charging Station	\$7,000	\$6,947	66%	\$0	\$6,947	\$0	\$10,500
8432	Railway Station Building Maintenance	\$1,333	\$337	17%	\$0	\$337	\$0	\$2,000
8402	Railway Station Building - Operating	\$1,172	\$258	22%	\$0	\$258	\$0	\$1,172
029D	Depreciation	\$50,145	\$0	0%	\$0	\$0	\$0	\$75,220
<b>Sub Total - TOURISM &amp; AREA PROM OTHER OP/EXP</b>		\$99,483	\$29,872		\$0	\$29,872	\$0	\$131,142
<b>OPERATING INCOME</b>								
8494	EV Charging Station	(\$2,000)	(\$2,630)	88%	(\$2,630)	\$0	(\$3,000)	\$0
8413	Tourism - Non-Operating Grant Income				\$0	\$0	(\$202,411)	\$0
<b>Sub Total - TOURISM &amp; AREA PROM OTHER OP/INC</b>		(\$2,000)	(\$2,630)		(\$2,630)	\$0	(\$205,411)	\$0
<b>Total - TOURISM &amp; AREA PROMOTION OTHER</b>		<b>\$97,483</b>	<b>\$27,241</b>		<b>(\$2,630)</b>	<b>\$29,872</b>	<b>(\$205,411)</b>	<b>\$131,142</b>

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual		Income	Expense	Income	Expense
<b>TOURISM &amp; AREA PROMOTION - CAFÉ</b>								
<b>OPERATING EXPENDITURE</b>								
8502	Café Salaries	\$265,323	\$217,849	55%	\$0	\$217,849	\$0	\$398,000
8532	Café Superannuation	\$29,185	\$17,055	39%	\$0	\$17,055	\$0	\$43,780
8534	Café Utilities	\$21,937	\$12,320	37%	\$0	\$12,320	\$0	\$32,900
8536	Café Insurance	\$1,333	\$0	0%	\$0	\$0	\$0	\$2,000
8542	Café Bank Fees	\$5,666	\$0	0%	\$0	\$0	\$0	\$8,500
8546	Café Minor Equipment & Repairs	\$2,000	\$11,017	367%	\$0	\$11,017	\$0	\$3,000
8554	Café Other Minor Expenses	\$2,000	\$18,614	620%	\$0	\$18,614	\$0	\$3,000
8555	Café Uniforms & Safety Wear	\$1,000	\$0	0%	\$0	\$0	\$0	\$1,500
8556	Café Telephone & IT	\$333	\$314	63%	\$0	\$314	\$0	\$500
8557	Café Building Maintenance	\$1,333	\$25,162	1258%	\$0	\$25,162	\$0	\$2,000
8562	Café Training Expenses	\$1,333	\$0	0%	\$0	\$0	\$0	\$2,000
8564	Café Other Employment Costs	\$1,880	\$0	0%	\$0	\$0	\$0	\$2,820
8567	Cost of Goods Sold	\$166,660	\$153,134	61%	\$0	\$153,134	\$0	\$250,000
<b>Sub Total - TOURISM &amp; AREA PROM CAFE OP/EXP</b>		\$499,985	\$455,466		\$0	\$455,466	\$0	\$750,000
<b>OPERATING INCOME</b>								
8503	Trading Income	(\$499,980)	(\$413,310)	0%	(\$413,310)	\$0	(\$750,000)	\$0
8533	Catering	\$0	(\$2,876)	0%	(\$2,876)	\$0	\$0	\$0
<b>Sub Total - TOURISM &amp; AREA PROM CAFE OP/INC</b>		(\$499,980)	(\$416,186)		(\$416,186)	\$0	(\$750,000)	\$0
<b>Total - TOURISM &amp; AREA PROMOTION CAFÉ</b>		<b>\$5</b>	<b>\$39,281</b>		<b>(\$416,186)</b>	<b>\$455,466</b>	<b>(\$750,000)</b>	<b>\$750,000</b>



**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>BUILDING CONTROL</b>								
<b>OPERATING EXPENDITURE</b>								
8552	Building Admin. Salaries	\$17,196	\$39,973	155%	\$0	\$39,973	\$0	\$25,795
8572	Superannuation	\$2,715	\$3,547	87%	\$0	\$3,547	\$0	\$4,073
8602	Other Emp Costs (Bldg)	\$3,069	\$2,985	94%	\$0	\$2,985	\$0	\$3,186
8612	Vehicle Operating Bld Svyr	\$10,000	\$7,152	48%	\$0	\$7,152	\$0	\$15,000
8622	Building Control Expenses	\$1,333	\$0	0%	\$0	\$0	\$0	\$2,000
8672	Admin Realloc Cash (Bldg)	\$13,217	\$6,623	33%	\$0	\$6,623	\$0	\$19,826
8682	Admin Realloc Non Cash (Bldg)	\$1,064	\$0	0%	\$0	\$0	\$0	\$1,596
8684	Loan Guarantee Fee - Loan 147	\$2,600	\$1,241	48%	\$0	\$1,241	\$0	\$2,600
<b>Sub Total - BUILDING CONTROL OP/EXP</b>		\$51,194	\$61,521		\$0	\$61,521	\$0	\$74,076
<b>OPERATING INCOME</b>								
8653	Building Licence Fees	(\$4,000)	(\$3,062)	51%	(\$3,062)	\$0	(\$6,000)	\$0
8663	Bcitr & Brb Commissions	(\$167)	(\$134)	54%	(\$134)	\$0	(\$250)	\$0
8633	Private Pool Inspection Charges	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - BUILDING CONTROL OP/INC</b>		(\$4,167)	(\$3,196)		(\$3,196)	\$0	(\$6,250)	\$0
<b>Total - BUILDING CONTROL</b>		\$47,028	\$58,325		(\$3,196)	\$61,521	(\$6,250)	\$74,076

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>OTHER ECONOMIC SERVICES</b>								
<b>OPERATING EXPENDITURE</b>								
033D	Depreciation (Sch 13 - Saleyards)	\$0	\$0	0%	\$0	\$0	\$0	\$0
8011	Wash Down Bay - Repairs	\$2,624	\$13,839	361%	\$0	\$13,839	\$0	\$3,831
8801	Wash Down Bay - Other	\$393	\$0	0%	\$0	\$0	\$0	\$589
8807	Wash Down Bay - Utility Charges	\$5,048	\$5,659	75%	\$0	\$5,659	\$0	\$7,570
8800	Saleyards - Ground Maintenance	\$2,623	\$5,260	134%	\$0	\$5,260	\$0	\$3,935
8808	Saleyards - Insurances	\$608	\$391	64%	\$0	\$391	\$0	\$608
8802	Saleyards - Other	\$667	\$127	13%	\$0	\$127	\$0	\$1,000
8872	Loan Guarantee Fee	\$0	\$0	0%	\$0	\$0	\$0	\$0
8862	Subdivision - Interest on Loans	\$0	\$6,931	51%	\$0	\$6,931	\$0	\$13,537
	Land Development Expenses	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - OTHER ECONOMIC SERVICES OP/EXP</b>		\$11,962	\$32,207		\$0	\$32,207	\$0	\$31,070
<b>OPERATING INCOME</b>								
8013	Washdown Bay Fees	(\$13,333)	(\$9,845)	49%	(\$9,845)	\$0	(\$20,000)	\$0
8803	Saleyards - Income	\$0	\$0	0%	\$0	\$0	\$0	\$0
<b>Sub Total - OTHER ECONOMIC SERVICES OP/INC</b>		(\$13,333)	(\$9,845)		(\$9,845)	\$0	(\$20,000)	\$0
<b>Total - OTHER ECONOMIC SERVICES</b>		(\$1,371)	\$22,362		(\$9,845)	\$32,207	(\$20,000)	\$31,070
<b>Total - ECONOMIC SERVICES</b>		\$553,938	\$554,078	\$0	(\$527,730)	\$1,081,808	(\$1,100,661)	\$1,707,287

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>OTHER PROPERTY AND SERVICES</b>							
	<b>PRIVATE WORKS</b>							
	<b>OPERATING EXPENDITURE</b>							
9002	Private Works	\$6,354	\$15,341	161%	\$0	\$15,341	\$0	\$9,532
9008	Pte Works-Other Councils-Roads	\$3,500	\$0	0%	\$0	\$0	\$0	\$5,250
	<b>Sub Total - PRIVATE WORKS OP/EXP</b>	\$9,854	\$15,341		\$0	\$15,341	\$0	\$14,782
	<b>OPERATING INCOME</b>							
9003	Private Works Income	(\$6,666)	(\$26,104)	261%	(\$26,104)	\$0	(\$10,000)	\$0
9009	Pte Works-Income-Other Councils-Roads	\$0	\$0	0%	\$0	\$0	\$0	\$0
	<b>Sub Total - PRIVATE WORKS OP/INC</b>	(\$6,666)	(\$26,104)		(\$26,104)	\$0	(\$10,000)	\$0
	<b>Total - PRIVATE WORKS</b>	<b>\$3,188</b>	<b>(\$10,763)</b>		<b>(\$26,104)</b>	<b>\$15,341</b>	<b>(\$10,000)</b>	<b>\$14,782</b>

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
ACCOUNT	JOB	29 FEBRUARY 2024 Budget	Actual	Annual Budget	29 FEBRUARY 2024 Income	Expense	2023-2024 Income	Expense
PUBLIC WORKS OVERHEADS								
OPERATING EXPENDITURE								
9022	Salaries-Works-Supervisors; Assistance	\$185,208	\$205,981	74%	\$0	\$205,981	\$0	\$277,823
9042	Superannuation (Supervisors)	\$26,100	\$19,555	50%	\$0	\$19,555	\$0	\$39,151
9052	Conferences & Training (Supervisors)	\$2,600	\$0	0%	\$0	\$0	\$0	\$3,900
9062	Emp Insurances (Supervisors)	\$2,836	\$2,985	105%	\$0	\$2,985	\$0	\$2,836
9072	Other Staff Expenses (Inc. FBT)	\$20,012	\$6,999	25%	\$0	\$6,999	\$0	\$27,905
9502	Allowances	\$8,820	\$0	0%	\$0	\$0	\$0	\$13,230
9081	Staff Housing Subsidy (Public Works)	\$2,667	\$0	0%	\$0	\$0	\$0	\$4,000
9082	Vehicle Operating	\$14,699	\$4,592	21%	\$0	\$4,592	\$0	\$22,050
9084	Consulting Technical	\$11,025	\$0	0%	\$0	\$0	\$0	\$16,538
9092	Office Expenses	\$8,793	\$7,340	56%	\$0	\$7,340	\$0	\$13,190
9094	Minor Equipment/Consumables	\$5,513	\$2,338	28%	\$0	\$2,338	\$0	\$8,270
9095	RAMM Inventory	\$0	\$12,265	0%	\$0	\$12,265	\$0	\$0
9102	Training	\$64,664	\$27,166	28%	\$0	\$27,166	\$0	\$97,000
9112	Meetings	\$22,452	\$19,280	57%	\$0	\$19,280	\$0	\$33,680
9122	Annual Leave	\$117,727	\$111,882	63%	\$0	\$111,882	\$0	\$176,597
9132	Public Holidays	\$51,013	\$52,771	69%	\$0	\$52,771	\$0	\$76,523
9142	Sick Leave	\$51,013	\$43,422	57%	\$0	\$43,422	\$0	\$76,523
9152	Superannuation	\$158,471	\$146,977	62%	\$0	\$146,977	\$0	\$237,716
9162	Workers Comp Ins	\$52,862	\$162,710	308%	\$0	\$162,710	\$0	\$52,862
9172	Staff Functions	\$2,319	\$32	1%	\$0	\$32	\$0	\$3,479
9182	INSURANCE ON WORKS	\$6,470	\$6,445	100%	\$0	\$6,445	\$0	\$6,470
9192	Long Service Leave	\$33,161	\$31,888	64%	\$0	\$31,888	\$0	\$49,744
9202	Safety Equipment & P.P.E.	\$14,699	\$24,696	112%	\$0	\$24,696	\$0	\$22,050
9232	PWOH - NOVATED LEASE EXPENSES	\$30,782	\$21,805		\$0	\$21,805	\$0	\$46,175
9262	Emp Insurances - Pwo	\$5,320	\$5,320	100%	\$0	\$5,320	\$0	\$5,320
9280	Cleaners - Annual Leave	\$3,933	\$2,257	38%	\$0	\$2,257	\$0	\$5,900
9281	Cleaners - Long Service Leave	\$2,100	\$1,601	51%	\$0	\$1,601	\$0	\$3,150
9282	Cleaners - Sick Leave	\$1,433	\$512	24%	\$0	\$512	\$0	\$2,150
9284	Cleaners - Public Holidays	\$2,100	\$768	24%	\$0	\$768	\$0	\$3,150
9286	Cleaners - Superannuation	\$3,500	\$937	18%	\$0	\$937	\$0	\$5,250
9254	Cleaners - Administration	\$3,233	\$3,827	79%	\$0	\$3,827	\$0	\$4,850
9302	Admin Realloc - Cash (Pwo)	\$264,343	\$132,452	33%	\$0	\$132,452	\$0	\$396,530
9332	Admin Non Cash Realloc (Pwo)	\$29,259	\$0	0%	\$0	\$0	\$0	\$43,890

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024		Annual	29 FEBRUARY 2024		2023-2024	
ACCOUNT	JOB	Budget	Actual	Budget	Income	Expense	Income	Expense
9421	Small Items (Chainsaws, Mowers, etc)	\$2,207	\$31	1%	\$0	\$31	\$0	\$3,310
9422	Sundry Plant Recovery - Automatic Recoveries	\$13,333	\$6,502	33%	\$0	\$6,502	\$0	\$20,000
9312	Less Allocated To Works & Services	(\$1,200,760)	(\$1,193,633)	66%	\$0	(\$1,193,633)	\$0	(\$1,801,212)
Sub Total - PUBLIC WORKS O/HEADS OP/EXP		\$23,907	(\$128,299)		\$0	(\$128,299)	\$0	\$0
OPERATING INCOME								
9323	Sundry Misc Income - Pwo	(\$333)	\$0	0%	\$0	\$0	(\$500)	\$0
9233	PWOH - NOVATED LEASE CONTRIBUTION INCOME	(\$23,337)	(\$24,370)	70%	(\$24,370)	\$0	(\$35,007)	\$0
Sub Total - PUBLIC WORKS O/HEADS OP/INC		(\$23,670)	(\$24,370)		(\$24,370)	\$0	(\$35,507)	\$0
Total - PUBLIC WORKS OVERHEADS		\$237	(\$152,669)		(\$24,370)	(\$128,299)	(\$35,507)	\$0

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>PLANT OPERATION COSTS</b>							
	<b>OPERATING EXPENDITURE</b>							
9372	Wages & Overheads	\$120,001	\$56,840	32%	\$0	\$56,840	\$0	\$180,008
9352	Tyres & Tubes	\$5,666	\$18,412	217%	\$0	\$18,412	\$0	\$8,500
9344	Vehicle Tracking	\$14,666	\$11,824	54%	\$0	\$11,824	\$0	\$22,000
9362	Parts,Ext Work & Sundries	\$73,648	\$86,717	78%	\$0	\$86,717	\$0	\$110,476
9382	Vehicles - Insurance	\$72,441	\$70,614	97%	\$0	\$70,614	\$0	\$72,441
9386	Vehicles - Licences	\$0	\$0	0%	\$0	\$0	\$0	\$15,000
9342	Fuels & Oils	\$203,325	\$227,658	75%	\$0	\$227,658	\$0	\$305,000
9363	Purchase of Tools	\$2,200	\$1,208	37%	\$0	\$1,208	\$0	\$3,300
9402	Less Poc Allocated To W. & S.	(\$477,798)	(\$466,405)	65%	\$0	(\$466,405)	\$0	(\$716,725)
021D	Depreciation (Sch 12)	\$209,425	\$0	0%	\$0	\$0	\$0	\$314,150
025D	Depreciation W/Back	(\$209,425)	(\$306,400)	98%	\$0	(\$306,400)	\$0	(\$314,150)
	<b>Sub Total - PLANT OPERATIONS COSTS OP/EXP</b>	\$14,149	(\$299,533)		\$0	(\$299,533)	\$0	\$0
	<b>OPERATING INCOME</b>							
9393	Income - Diesel Fuel Rebates	(\$16,666)	(\$5,818)	23%	(\$5,818)	\$0	(\$25,000)	\$0
	<b>Sub Total - PLANT OPERATIONS COSTS OP/INC</b>	(\$16,666)	(\$5,818)		(\$5,818)	\$0	(\$25,000)	\$0
	<b>Total - PLANT OPERATIONS COSTS</b>	(\$2,517)	(\$305,351)		(\$5,818)	(\$299,533)	(\$25,000)	\$0
	<b>MATERIALS AND STOCK</b>							
	<b>OPERATING EXPENDITURE</b>							
9452	Stock Variance A/C	\$0	\$0	0%	\$0	\$0	\$0	\$0
	<b>Sub Total - MATERIALS AND STOCK</b>	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Total - MATERIALS AND STOCK</b>	\$0	\$0		\$0	\$0	\$0	\$0

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual		Income	Expense	Income	Expense
	<b>OTHER PROPERTY AND SERVICES</b>							
	<b>SALARIES AND WAGES</b>							
	<b>OPERATING EXPENDITURE</b>							
9482	Salaries & Wages Drawn	\$3,615,005	\$3,991,578	74%	\$0	\$3,991,578	\$0	\$5,422,724
9492	Workers Compensation	\$33,332	\$22,435	45%	\$0	\$22,435	\$0	\$50,000
9512	Salary & Wage Alloc To W. & S.	(\$3,615,005)	(\$3,909,560)	72%	\$0	(\$3,909,560)	\$0	(\$5,422,724)
	<b>Sub Total - SALARIES AND WAGES OP/EXP</b>	\$33,332	\$104,454		\$0	\$104,454	\$0	\$50,000
	<b>OPERATING INCOME</b>							
9493	Workers Compensation Income	(\$33,332)	(\$124,345)	249%	(\$124,345)	\$0	(\$50,000)	\$0
9543	APPRENTICESHIP/TRAINEE GRANTS	\$0	(\$44,775)	0%	(\$44,775)	\$0	\$0	\$0
	<b>Sub Total - SALARIES AND WAGES OP/INC</b>	(\$33,332)	(\$169,121)		(\$169,121)	\$0	(\$50,000)	\$0
	<b>Total - SALARIES AND WAGES</b>	\$0	(\$64,667)		(\$169,121)	\$104,454	(\$50,000)	\$50,000

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>UNCLASSIFIED</b>							
	<b>OPERATING EXPENDITURE</b>							
9572	Land Survey & Leasing	\$0	\$3,474	0%	\$0	\$3,474	\$0	\$0
9682	Misc Expenses-Other Property	\$6,220	\$2,404	30%	\$0	\$2,404	\$0	\$7,887
024D	Depreciation on Assets	\$12,066	\$0	0%	\$0	\$0	\$0	\$18,100
	<b>Sub Total - UNCLASSIFIED OP/EXP</b>	\$18,286	\$5,879		\$0	\$5,879	\$0	\$25,987
	<b>OPERATING INCOME</b>							
9625	SMALL ITEMS INSUR INCOME	(\$1,333)	\$0	0%	\$0	\$0	(\$2,000)	\$0
9626	Sundry Misc Income - Other Property	(\$18,666)	\$0	0%	\$0	\$0	(\$28,000)	\$0
9627	Sundry Inc - Insurance Premium Refund	(\$3,333)	\$0	0%	\$0	\$0	(\$5,000)	\$0
9683	Lease Of Ksc Properties	(\$9,333)	\$0	0%	\$0	\$0	(\$14,000)	\$0
9695	Recoverable Costs Income	(\$1)	\$343	-34319%	\$343	\$0	(\$1)	\$0
	<b>Sub Total - UNCLASSIFIED OP/INC</b>	(\$32,666)	\$343		\$343	\$0	(\$49,001)	\$0
	<b>Total - UNCLASSIFIED</b>	(\$14,380)	\$6,222		\$343	\$5,879	(\$49,001)	\$25,987
	<b>Total - OTHER PROPERTY AND SERVICES</b>	(\$13,472)	(\$527,228)		(\$225,069)	(\$302,159)	(\$169,508)	\$90,769



**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

Details By function Under The Following Programme Titles And Type Of Activities Within The Programme		YEAR TO DATE		% of	ACTUAL		ADOPTED BUDGET	
ACCOUNT	JOB	29 FEBRUARY 2024		Annual	29 FEBRUARY 2024		2023-2024	
		Budget	Actual	Budget	Income	Expense	Income	Expense
FUND TRANSFERS								
EXPENDITURE								
Tfr to Employee Leave Res.		\$157	\$7,844	25%	\$0	\$7,844	\$0	\$30,908
Transfer To Plant Res.		\$0	\$0	0%	\$0	\$0	\$0	\$2,611
Transfer to Springhaven Lodge Res.		\$0	\$1,350,000	0%	\$0	\$1,350,000	\$0	\$0
Transfer to Low Income Housing Res.		\$55	\$2,687	3237%	\$0	\$2,687	\$0	\$83
Transfer to Sporting Facility Res.		\$42	\$2,018	3203%	\$0	\$2,018	\$0	\$63
Transfer to Landfill Waste Mgmt Res.		\$53	\$2,576	3221%	\$0	\$2,576	\$0	\$80
Transfer to Community Grants Res.		\$7	\$314	3137%	\$0	\$314	\$0	\$10
Transfer To Independent Living Units Res.		\$105	\$5,091	3222%	\$0	\$5,091	\$0	\$158
Transfer to Natural Resource Mgmt Res.		\$65	\$3,136	3233%	\$0	\$3,136	\$0	\$97
Transfer To Swimming Pool Res.		\$27	\$1,303	3256%	\$0	\$1,303	\$0	\$40
Transfer to Kodja Place Building Res.		\$12	\$567	3149%	\$0	\$567	\$0	\$18
Transfer to Netball Court Surfacing Res.		\$11	\$0	0%	\$0	\$0	\$0	\$3,501
Sub Total - TRANSFERS TO RESERVE		\$534	\$1,375,572		\$0	\$1,375,572	\$0	\$37,569
INCOME								
Transfer from Employee Reserve		\$0	\$0	0%	\$0	\$0	\$0	\$0
Transfer from Plant Reserve		\$0	\$0	0%	\$0	\$0	\$0	\$0
Sub Total - TRANSFERS FROM RESERVE		\$0	\$0		\$0	\$0	\$0	\$0
Total - TRANSFERS		\$534	\$1,375,572		\$0	\$1,375,572	\$0	\$37,569
Total - FUND TRANSFER		\$534	\$1,375,572		\$0	\$1,375,572	\$0	\$37,569
NEW - (Surplus) / Deficit - Opening 1 July		(\$3,490,000)	(\$3,808,607)		(\$3,808,607)	\$0	(\$3,490,000)	\$0
Sub Total - SURPLUS C/FWD		(\$3,490,000)	(\$3,808,607)		(\$3,808,607)	\$0	(\$3,490,000)	\$0
Total - SURPLUS		(\$3,490,000)	(\$3,808,607)		(\$3,808,607)	\$0	(\$3,490,000)	\$0

**SHIRE OF KOJONUP**

MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>LIABILITY LOANS - PRINCIPAL REPAYMENT</b>								
<b>EXPENDITURE</b>								
New	Loan 150 - Communications tower	\$16,042	\$0	0%	\$0	\$0	\$0	\$16,042
New	Loan 137 - Medical Centre	\$8,700	\$8,700	100%	\$0	\$8,700	\$0	\$8,700
New	Loan 135 - Bagg St House	\$5,019	\$5,019	50%	\$0	\$5,019	\$0	\$10,115
New	Loan 139 - Aged Units	\$10,125	\$10,125	100%	\$0	\$10,125	\$0	\$10,125
New	Loan 140 - Staff Housing	\$60,276	\$60,276	100%	\$0	\$60,276	\$0	\$60,276
New	Loan 138 - GROH Housing	\$112,583	\$112,583	100%	\$0	\$112,583	\$0	\$112,583
New	Loan 144 - Staff Housing	\$5,371	\$10,793	100%	\$0	\$10,793	\$0	\$10,793
New	Loan 145 - GROH Housing	\$5,371	\$10,793	100%	\$0	\$10,793	\$0	\$10,793
New	Loan 148 - Staff Housing renovations	\$7,441	\$7,478	50%	\$0	\$7,478	\$0	\$15,049
New	Loan 134 - Sports Complex	\$8,900	\$8,900	49%	\$0	\$8,900	\$0	\$18,020
New	Loan 136 - Sports Complex Wall	\$4,918	\$4,918	50%	\$0	\$4,918	\$0	\$9,885
New	Loan 143 - Netball Courts & Roof	\$26,699	\$53,783	100%	\$0	\$53,783	\$0	\$53,783
New	Loan 142 - Oval Lighting	\$12,242	\$12,242	50%	\$0	\$12,242	\$0	\$24,573
New	Loan 146 - Harrison Place Toilets & Park	\$17,184	\$17,184	50%	\$0	\$17,184	\$0	\$34,706
New	Loan 149 - Harrison Place Toilets & Park	\$8,021	\$0	0%	\$0	\$0	\$0	\$8,021
New	Loan 141 - Airstrip Lighting	\$10,157	\$10,157	100%	\$0	\$10,157	\$0	\$10,157
New	Loan 147 - Land Development	\$16,586	\$16,586	50%	\$0	\$16,586	\$0	\$33,498
<b>Sub Total - LOAN REPAYMENTS</b>		\$319,593	\$349,538		\$0	\$349,538	\$0	\$447,119
<b>INCOME</b>								
New	Loan 133 - Kojonup Bowls Club S/S Principal Repayment	\$0	\$0		\$0	\$0	\$0	\$0
<b>Sub-Total - LOAN PRINCIPAL REIMBURSEMENTS</b>					\$0	\$0	\$0	\$0
<b>Total - NON CURRENT LIABILITIES</b>		\$319,593	\$349,538		\$0	\$349,538	\$0	\$447,119

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>NEW LOANS RAISED</b>							
	<b>INCOME</b>							
9967	New Loan 149 - Communications Tower	\$0	\$0	0%	\$0	\$0	\$0	\$0
9968	New Loan 150 - Harrison Place Toilets & Park	\$0	\$0	0%	\$0	\$0	\$0	\$0
	<b>Sub Total - New Loans Raised</b>	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Total - NEW LOANS - CURRENT LIABILITIES</b>	\$0	\$0		\$0	0	\$0	\$0
	<b>NON CASH ITEMS WRITTEN BACK</b>							
	Depreciation Written Back	(\$2,998,490)	\$0		\$0	\$0	\$0	(\$4,497,915)
	Profit on Sale of Assets Written Back	\$0	\$0		\$0	\$0	\$0	\$0
	Loss on Sale of Assets Written Back	\$0	\$0		\$0	\$0	\$0	\$0
	Movement in Springhaven Lodge Bonds Reserve Bank Account	\$0	(\$1,350,000)		(\$1,350,000)	\$0	\$0	\$0
	Movement in Doubtful Debts	\$0	\$0		\$0	\$0	\$0	(\$2,000)
	<b>Sub Total - DEPRECIATION WRITTEN BACK</b>	(\$2,998,490)	(\$1,350,000)		(\$1,350,000)	\$0	\$0	(\$4,499,915)
	<b>Total - NON CASH ITEMS</b>	(\$2,998,490)	(\$1,350,000)		(\$1,350,000)	\$0	\$0	(\$4,499,915)

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE 29 FEBRUARY 2024		% of Annual Budget	ACTUAL 29 FEBRUARY 2024		ADOPTED BUDGET 2023-2024	
		Budget	Actual		Income	Expense	Income	Expense
	<b>FURNITURE AND EQUIPMENT</b>							
	<b>GOVERNANCE</b>							
	<b>CAPITAL EXPENDITURE</b>							
C137	ICT Plan Implementation	\$140,000	\$1,376	0%	\$0	\$1,376	\$0	\$360,000
	<b>Sub Total - CAPITAL WORKS</b>	\$140,000	\$1,376		\$0	\$1,376	\$0	\$360,000
	<b>Total - GOVERNANCE</b>	\$140,000	\$1,376		\$0	\$1,376	\$0	\$360,000
	<b>FURNITURE AND EQUIPMENT</b>							
	<b>HOUSING</b>							
	<b>EXPENDITURE</b>							
C147	Springhaven - Furniture	\$10,000	\$0	0%	\$0	\$0	\$0	\$10,000
	<b>Sub Total - CAPITAL WORKS</b>	\$10,000	\$0		\$0	\$0	\$0	\$10,000
	<b>Total - HOUSING</b>	\$10,000	\$0		\$0	\$0	\$0	\$10,000
	<b>FURNITURE AND EQUIPMENT</b>							
	<b>ECONOMIC SERVICES</b>							
	<b>CAPITAL EXPENDITURE</b>							
C351	Black Cockatoo Cafe Furniture & Equipment	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Sub Total - CAPITAL WORKS</b>	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Total - ECONOMIC SERVICES</b>	\$0	\$0		\$0	\$0	\$0	\$0
	<b>Total - FURNITURE AND EQUIPMENT</b>	\$150,000	\$1,376		\$0	\$1,376	\$0	\$370,000

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	LAND							
	COMMUNITY AMENITIES							
	CAPITAL EXPENDITURE							
C310	Subdivision Construction	\$33,333	\$13,200	13%	\$0	\$13,200	\$0	\$100,000
	Sub Total - CAPITAL WORKS	\$33,333	\$13,200		\$0	\$13,200	\$0	\$100,000
	Total- COMMUNITY AMENITIES	\$33,333	\$13,200		\$0	\$13,200	\$0	\$100,000
	Total - LAND	\$33,333	\$13,200		\$0	\$13,200	\$0	\$100,000

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual		Income	Expense	Income	Expense
	<b>BUILDINGS</b>							
	<b>GOVERNANCE</b>							
	<b>EXPENDITURE</b>							
C191	Office Building Capital Renewal	\$8,000	\$0	0%	\$0	\$0	\$0	\$20,000
	<b>Sub Total - CAPITAL WORKS</b>	\$8,000	\$0		\$0	\$0	\$0	\$20,000
	<b>TOTAL - GOVERNANCE</b>	\$8,000	\$0		\$0	\$0	\$0	\$20,000
	<b>BUILDINGS</b>							
	<b>LAW ORDER AND PUBLIC SAFETY</b>							
	<b>EXPENDITURE</b>							
C440	Cat Pound	\$4,696	\$6,588	140%	\$0	\$6,588	\$0	\$4,696
	<b>Sub Total - CAPITAL WORKS</b>	\$4,696	\$6,588		\$0	\$6,588	\$0	\$4,696
	<b>TOTAL - LAW ORDER AND PUBLIC SAFETY</b>	\$4,696	\$6,588		\$0	\$6,588	\$0	\$4,696
	<b>BUILDINGS</b>							
	<b>EDUCATION &amp; WELFARE</b>							
	<b>CAPITAL EXPENDITURE</b>							
C441	Old School - Re-Roof	\$100,000	\$56,172	0%	\$0	\$0	\$0	\$100,000
	<b>Sub Total - CAPITAL WORKS</b>	\$100,000	\$56,172		\$0	\$56,172	\$0	\$100,000
	<b>TOTAL - EDUCATION &amp; WELFARE</b>	\$100,000	\$56,172		\$0	\$56,172	\$0	\$100,000

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>BUILDINGS - CAPITAL EXPENDITURE</b>							
	<b>HOUSING</b>							
C157	CEO Residence - 15 Loton Close	\$60,000	\$131	0%	\$0	\$131	\$0	\$60,000
C140	Staff House - 34 Katanning Road	\$120,000	\$133,065	111%	\$0	\$133,065	\$0	\$120,000
C195	Springhaven - Building	\$30,000	\$0	0%	\$0	\$0	\$0	\$30,000
C313	Jean Sullivan Units	\$10,000	\$0	0%	\$0	\$0	\$0	\$10,000
C145	Loton Close Units	\$10,000	\$0	0%	\$0	\$0	\$0	\$10,000
	<b>Sub Total - CAPITAL WORKS</b>	\$230,000	\$133,196		\$0	\$133,196	\$0	\$230,000
	<b>Total - HOUSING</b>	\$230,000	\$133,196		\$0	\$133,196	\$0	\$230,000
	<b>BUILDINGS</b>							
	<b>COMMUNITY AMENITIES</b>							
	<b>CAPITAL EXPENDITURE</b>							
C442	Mens Shed - Construction of New	\$562,500	\$5,300	1%	\$0	\$5,300	\$0	\$750,000
	<b>Sub Total - CAPITAL WORKS</b>	\$562,500	\$5,300		\$0	\$5,300	\$0	\$750,000
	<b>Total - COMMUNITY AMENITIES</b>	\$562,500	\$5,300		\$0	\$5,300	\$0	\$750,000

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>BUILDINGS</b>							
	<b>RECREATION AND CULTURE</b>							
	<b>CAPITAL EXPENDITURE</b>							
C198	Historic Buildings - Capital Improvement	\$0	\$0	0%	\$0	\$0	\$0	\$30,000
C199	Memorial hall/Theatrical/Harrison Place Toilets	\$0	\$0	0%	\$0	\$0	\$0	\$10,000
C408	Harrison Place Toilets & Park	\$0	\$0	0%	\$0	\$0	\$0	\$10,000
	<b>Sub Total - CAPITAL WORKS</b>	\$0	\$0		\$0	\$0	\$0	\$50,000
	<b>Total - RECREATION AND CULTURE</b>	\$0	\$0		\$0	\$0	\$0	\$50,000
	<b>BUILDINGS</b>							
	<b>ECONOMIC SERVICES</b>							
	<b>CAPITAL EXPENDITURE</b>							
C177	Kodja Place Capital Renewal	\$20,000	\$4,807	24%	\$0	\$4,807	\$0	\$20,000
	<b>Sub Total - CAPITAL WORKS</b>	\$20,000	\$4,807		\$0	\$4,807	\$0	\$20,000
	<b>Total - ECONOMIC SERVICES</b>	\$20,000	\$4,807		\$0	\$4,807	\$0	\$20,000
	<b>Total - BUILDINGS</b>	\$925,196	\$206,063		\$0	\$206,063	\$0	\$1,174,696



**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	PLANT AND EQUIPMENT							
	TRANSPORT							
	CAPITAL EXPENDITURE							
7604	Major Plant Purchases	\$0	\$148,595	0%	\$0	\$148,595	\$0	\$0
C162	Major Plant Repairs	\$0	\$0		\$0	\$0	\$0	\$0
	Sub Total - CAPITAL WORKS	\$0	\$148,595		\$0	\$148,595	\$0	\$0
	Total - TRANSPORT	\$0	\$148,595		\$0	\$148,595	\$0	\$0
	Total - PLANT AND EQUIPMENT	\$0	\$148,595		\$0	\$148,595	\$0	\$0

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
<b>INFRASTRUCTURE ASSETS - ROAD RESERVES</b>								
<b>CAPITAL EXPENDITURE</b>								
<b>Roads to Recovery Projects</b>								
CJ453	Seal - Balgarup Road	\$150,000	\$150,507	100%	\$0	\$150,507	\$0	\$150,000
C500	Tone Road - RTR	\$100,000	\$2,100	2%	\$0	\$2,100	\$0	\$100,000
C501	Ballock Road - RTR	\$0	\$15,694	22%	\$0	\$15,694	\$0	\$70,000
C502	Woodenup Road - RTR	\$30,000	\$4,110	14%	\$0	\$4,110	\$0	\$30,000
C503	Boilup Road - RTR	\$0	\$5,561	19%	\$0	\$5,561	\$0	\$30,000
C504	Hubbe Road - RTR	\$26,250	\$37,700	72%	\$0	\$37,700	\$0	\$52,500
<b>RRG Projects</b>								
C417	Widening - Shamrock Road	\$435,600	\$123,409	19%	\$0	\$123,409	\$0	\$660,000
C436	Widening - Shamrock Road (2021/2022 Project)	\$0	\$12	0%	\$0	\$12	\$0	\$0
C319	Bitumen Reseal - Kojonup-Frankland Road	\$150,000	\$181,762	121%	\$0	\$181,762	\$0	\$150,000
C320	Bitumen Reseal - Kojonup Darkan Road	\$553,000	\$144,256	26%	\$0	\$144,256	\$0	\$553,000
C321	Bitumen Reseal - Broomehill-Kojonup Road	\$150,000	\$175,395	117%	\$0	\$175,395	\$0	\$150,000
C461	Kojonup Darkan Shoulder Seal	\$0	\$0		\$0	\$0	\$0	\$0
C463	Kojonup Darkan Shoulder Blackspot	\$669,000	\$1,292,688	193%	\$0	\$1,292,688	\$0	\$669,000
<b>Commodity Route Projects</b>								
C172	Seal - Riverdale Road	\$136,290	\$35,045	8%	\$0	\$35,045	\$0	\$413,000
<b>Municipal Fund Projects</b>								
CJ464	Kojonup - Darkan Pavement Failure Repairs	\$0	\$251,402	0%	\$0	\$251,402	\$0	\$0
<b>Sub Total - CAPITAL WORKS</b>		\$2,400,140	\$2,440,520		\$0	\$2,440,520	\$0	\$3,027,500
<b>Total - ROADS</b>		\$2,400,140	\$2,440,520		\$0	\$2,440,520	\$0	\$3,027,500
<b>Total - INFRASTRUCTURE ASSETS ROAD RESERVES</b>		\$2,400,140	\$2,440,520		\$0	\$2,440,520	\$0	\$3,027,500

**SHIRE OF KOJONUP**

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Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual		Income	Expense	Income	Expense
	<b>INFRASTRUCTURE - FOOTPATHS</b>							
C174	Footpath - Soldier Rd	\$0	\$12,976	5%	\$0	\$12,976	\$0	\$250,000
	<b>Sub Total - CAPITAL WORKS</b>	\$0	\$12,976		\$0	\$12,976	\$0	\$250,000
	<b>Total - INFRASTRUCTURE ASSETS FOOTPATHS</b>	<b>\$0</b>	<b>\$12,976</b>		<b>\$0</b>	<b>\$12,976</b>	<b>\$0</b>	<b>\$250,000</b>
	<b>INFRASTRUCTURE - PARKS - CAPITAL EXPENDITURE</b>							
	<b>RECREATION &amp; CULTURE</b>							
C357	Apex Park Playground	\$0	\$0	0%	\$0	\$0	\$0	\$34,000
C274	Sporting Complex - Netball Court Project	\$88,000	\$17,004	19%	\$0	\$17,004	\$0	\$88,000
C443	Showgrounds Retaining Wall	\$6,000	\$6,000	100%	\$0	\$6,000	\$0	\$6,000
C411	Sporting Complex - Playground & Outdoor Gym	\$0	\$7,728	0%	\$0	\$7,728	\$0	\$0
C448	Trails Hub Construction	\$40,000	\$0	0%	\$0	\$0	\$0	\$40,000
	<b>Sub-Total - CAPITAL WORKS</b>	\$134,000	\$30,732		\$0	\$30,732	\$0	\$168,000
	<b>Total - RECREATION &amp; CULTURE</b>	<b>\$134,000</b>	<b>\$30,732</b>		<b>\$0</b>	<b>\$30,732</b>	<b>\$0</b>	<b>\$168,000</b>
	<b>Total - INFRASTRUCTURE PARKS</b>	<b>\$134,000</b>	<b>\$30,732</b>		<b>\$0</b>	<b>\$30,732</b>	<b>\$0</b>	<b>\$168,000</b>

**SHIRE OF KOJONUP**

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Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual		Income	Expense	Income	Expense
	<b>OTHER INFRASTRUCTURE - CAPITAL EXPENDITURE</b>							
	<b>LAW, ORDER &amp; PUBLIC SAFETY</b>							
C138	Bushfire Repeater Tower	\$350,000	\$162,565	46%	\$0	\$162,565	\$0	\$350,000
2885	CCTV Capital Expenditure	\$88,110	\$0		\$0	\$0	\$0	\$267,000
	<b>Sub-Total - CAPITAL WORKS</b>	\$438,110	\$162,565		\$0	\$162,565	\$0	\$617,000
	<b>Total - LAW, ORDER &amp; PUBLIC SAFETY</b>	<b>\$438,110</b>	<b>\$162,565</b>		<b>\$0</b>	<b>\$162,565</b>	<b>\$0</b>	<b>\$617,000</b>
	<b>OTHER INFRASTRUCTURE - CAPITAL EXPENDITURE</b>							
	<b>COMMUNITY AMENITIES</b>							
	<b>CAPITAL EXPENDITURE</b>							
C355	Town Furniture	\$35,254	\$17,518	45%	\$0	\$17,518	\$0	\$39,171
C407	Refuse Site Development	\$0	\$2,780	3%	\$0	\$2,780	\$0	\$98,250
	<b>Sub Total - CAPITAL WORKS</b>	\$35,254	\$20,297		\$0	\$20,297	\$0	\$137,421
	<b>Total - OTHER COMMUNITY AMENITIES</b>	<b>\$35,254</b>	<b>\$20,297</b>		<b>\$0</b>	<b>\$20,297</b>	<b>\$0</b>	<b>\$137,421</b>
	<b>OTHER INFRASTRUCTURE - CAPITAL EXPENDITURE</b>							
	<b>RECREATION &amp; CULTURE</b>							
C444	Sporting Complex - Hall of Fame Signage	\$0	\$550	7%	\$0	\$550	\$0	\$8,000
	<b>Sub Total - CAPITAL WORKS</b>	\$0	\$550		\$0	\$550	\$0	\$8,000
	<b>Total - OTHER RECREATION</b>	<b>\$0</b>	<b>\$550</b>		<b>\$0</b>	<b>\$550</b>	<b>\$0</b>	<b>\$8,000</b>

**SHIRE OF KOJONUP**

## MONTHLY FINANCIAL REPORT

Details By function Under The Following Programme Titles

And Type Of Activities Within The Programme

ACCOUNT	JOB	YEAR TO DATE		% of Annual Budget	ACTUAL		ADOPTED BUDGET	
		29 FEBRUARY 2024	29 FEBRUARY 2024		29 FEBRUARY 2024	29 FEBRUARY 2024	2023-2024	2023-2024
		Budget	Actual	Budget	Income	Expense	Income	Expense
	<b>OTHER INFRASTRUCTURE - CAPITAL EXPENDITURE</b>							
	<b>ECONOMIC SERVICES</b>							
C054	Promotional Signage at Airstrip	\$0	\$0	0%	\$0	\$0	\$0	\$30,000
CJ457	EV Charging Station	\$62,500	\$85,930	34%	\$0	\$85,930	\$0	\$250,000
	<b>Sub Total - CAPITAL WORKS</b>	\$62,500	\$85,930		\$0	\$85,930	\$0	\$280,000
	<b>Total - ECONOMIC SERVICES</b>	\$62,500	\$85,930		\$0	\$85,930	\$0	\$280,000
	<b>OTHER INFRASTRUCTURE - CAPITAL EXPENDITURE</b>							
	<b>OTHER PROPERTY &amp; SERVICES</b>							
C458	Radios - Communication	\$30,000	\$0	0%	\$0	\$0	\$0	\$30,000
C459	Traffic Counters	\$0	\$0	0%	\$0	\$0	\$0	\$0
	<b>Sub Total - CAPITAL WORKS</b>	\$30,000	\$0		\$0	\$0	\$0	\$30,000
	<b>Total - OTHER PROPERTY &amp; SERVICES</b>	\$30,000	\$0		\$0	\$0	\$0	\$30,000
	<b>Total - INFRASTRUCTURE ASSETS - OTHER</b>	\$565,864	\$269,343	\$0	\$0	\$269,343	\$0	\$1,072,421
	<b>GRAND TOTALS</b>	(\$1,668,041)	(\$2,627,575)		(\$14,303,402)	\$11,675,826	(\$16,835,532)	\$16,835,072



## SHIRE OF KOJONUP

### Detailed February 2024 Creditors List

<b>Cheque Payments 1/02/24 - 29/02/24</b>				
Chq/EFT	Date	Name	Description	Amount
14377	23/02/2024	Water Corporation	Water Usage	-684.18
0090	09/02/2024	Water Corporation	a/c9022358960 for Standpipe at Albany Hwy - 10/01/24 - 07/02/24	684.18
				<b>684.18</b>

<b>EFT Payments 1/02/24 - 29/02/24</b>				
Chq/EFT	Date	Name	Description	Amount
EFT33506	05/02/2024	Western Australian Treasury Corporation	Guarantee Fee	-18819.28
DEC 2023	31/12/2023	Western Australian Treasury Corporation	Loan 142, Loan 144, Loan 145, Loan 143, Loan 147, Loan 146, Loan 148, Loan 150, Loan 149, Loan 134, Loan 135, Loan 136, Loan 137, Loan 138, Loan 139, Loan 140, Loan 141	18819.28
EFT33507	05/02/2024	Digital Radio Systems Pty Ltd	Communication Tower	-69257.43
202461	24/01/2024	Digital Radio Systems Pty Ltd	Construction of Communications Tower - Jingalup Road	69257.43
EFT33508	05/02/2024	The Cleaning Fairy Kojonup	Cleaning	-1200.00
31	24/01/2024	The Cleaning Fairy Kojonup	Vacate Clean Plus Outside Extras - 12A Elverd St	1200.00
EFT33509	06/02/2024	Payroll Deductions - Shire of Kojonup	Payroll deductions	-1970.18
DEDUCTION	30/01/2024	Payroll Deductions - Shire of Kojonup	Payroll Deduction	905.00
DEDUCTION	30/01/2024	Payroll Deductions - Shire of Kojonup	Payroll Deduction	1065.18
EFT33510	06/02/2024	Child Support Agency	Payroll deductions	-384.99
DEDUCTION	30/01/2024	Child Support Agency	Payroll Deduction	384.99
EFT33511	06/02/2024	Australian Services Union (LGO)	Payroll deductions	-26.50
DEDUCTION	30/01/2024	Australian Services Union (LGO)	Payroll Deduction	26.50
EFT33512	06/02/2024	Australian Services Union (MEU)	Payroll deductions	-26.50
DEDUCTION	30/01/2024	Australian Services Union (MEU)	Payroll Deduction	26.50
EFT33513	08/02/2024	Craig Jamie Mcvee	Goods For Sale	-35.00
050224	05/02/2024	Craig Jamie Mcvee	Goods Sold on Consignment	35.00
EFT33514	08/02/2024	Department of Biodiversity, Conservation and Attractions	Goods for Sale	-313.95
P1-01-032613	15/01/2024	Department of Biodiversity, Conservation and Attractions	Sale of 35x Landscape Calendar's, in Visitor Centre Shop	313.95
EFT33515	08/02/2024	DL Consulting	Consulting Services	-2406.25
1160	31/12/2023	DL Consulting	Finance Consultant / Support	2406.25
EFT33516	08/02/2024	Hi-Way Sales & Service	Engineering Supplies	-1555.55
254415	03/01/2024	Hi-Way Sales & Service	19.82L ULP	36.44
254510	08/01/2024	Hi-Way Sales & Service	14.99L ULP	27.58
254589	11/01/2024	Hi-Way Sales & Service	6.71L ULP	12.33
254669	12/01/2024	Hi-Way Sales & Service	9.76L ULP	17.95
254751	16/01/2024	Hi-Way Sales & Service	17L ULP	31.27
254781	17/01/2024	Hi-Way Sales & Service	20 litres of grease	390.00
254796	17/01/2024	Hi-Way Sales & Service	7.06L ULP	12.98
254870	18/01/2024	Hi-Way Sales & Service	2x meter long hydraulic extention hoses	839.44
254985	23/01/2024	Hi-Way Sales & Service	Cutting of steel for installation of new bin surrounds	187.56
EFT33517	08/02/2024	Kojonup Agricultural Supplies	Agricultural Supplies	-2914.80
10224392	18/01/2024	Kojonup Agricultural Supplies	208l megaflow hyd oil 68, 208l guardol engine oil 15w 40	2914.80
EFT33518	08/02/2024	Carony Pty Ltd	December 2023 Account	-735.54
03-122092	04/12/2023	Carony Pty Ltd	750 Laundry Marker blk	9.40
01-240452	04/12/2023	Carony Pty Ltd	Spreader Fert Handy Green	34.00
03-122243	05/12/2023	Carony Pty Ltd	Roach Spray 350gm	12.00
03-122242	05/12/2023	Carony Pty Ltd	Sol PVC Cement P Green 500ml	11.25
03-122199	05/12/2023	Carony Pty Ltd	Claw Hammer Fibreglass Handle	23.25
03-122186	05/12/2023	Carony Pty Ltd	Adhesive Hold Up 290ml	57.00
03-122346	06/12/2023	Carony Pty Ltd	Sikaflex Sealant, Dudlux Chalkboard Paint, 160mm Jumbo Microfibre Kit	87.70
03-122389	07/12/2023	Carony Pty Ltd	Gyprock Cornice Coe 99mmx3600	47.90

03-122515	08/12/2023	Carony Pty Ltd	Alert Plus Beef Dog Food 20kg	39.95
01-240535	08/12/2023	Carony Pty Ltd	Bolt& Nut Cup, Cement Rapidset	38.10
03-122524	08/12/2023	Carony Pty Ltd	Super Glue Liquid, Battery aaa 12pk, Selleys Hold Up 130g	31.15
03-122685	11/12/2023	Carony Pty Ltd	TBolt Clamp SS 71-76mm	15.69
03-122719	11/12/2023	Carony Pty Ltd	Toilet Roll Holder	43.75
01-240664	14/12/2023	Carony Pty Ltd	Notebook	2.90
01-240665	14/12/2023	Carony Pty Ltd	Letter Clips Magnetic 32mm	18.00
01-240858	19/12/2023	Carony Pty Ltd	Cards	15.98
01-240870	20/12/2023	Carony Pty Ltd	Gas Cyl 8.5kg	42.95
03-123787	23/12/2023	Carony Pty Ltd	Diary, Note Books	63.85
03-124155	29/12/2023	Carony Pty Ltd	6 Whiteboard Markers	13.00
08-000617	29/12/2023	Carony Pty Ltd	Springhaven Newspapers December 2023	111.00
03-124226	30/12/2023	Carony Pty Ltd	Stormwater Pipe 75mmx1m, Feed n Weed	38.50
01-241216	05/01/2024	Carony Pty Ltd	Credit Note - Globe LED 11W	-15.68
01-240666	14/12/2023	Carony Pty Ltd	Credit Note - Misc	-6.10
<b>EFT33519</b>	<b>08/02/2024</b>	<b>Shire Of Katanning</b>	<b>Refuse Site Fees</b>	<b>-8817.60</b>
46636	31/01/2024	Shire Of Katanning	Refuse site fee's - January 2024	8817.60
<b>EFT33520</b>	<b>08/02/2024</b>	<b>Telstra</b>	<b>Telecommunications</b>	<b>-1297.00</b>
T311 JAN 2024	18/01/2024	Telstra	Internet charges for Kodja Place from 18/01/24 - 17/02/24, Mobile charges for Snr Ranger from 18/01/24 - 17/02/24, iPad charges for MCCS Place from 18/01/24 - 17/02/24, iPad charges for MRS from 18/01/24 - 17/02/24, iPad charges for MWS from 18/01/24 - 17/02/24, Mobile charges for Springhaven staff from 18/01/24 - 17/02/24, Phone charges for Springhaven solar panels from 18/01/24 - 17/02/24, Phone charges for Avdata monitoring system from 18/01/24 - 17/02/24	341.20
T311 JAN 2024	25/01/2024	Telstra	iPad/Mobile charges for CEO 25/01/24 - 24/02/24, iPad charges for Kodja Place 25/01/24 - 24/02/24, iPad charges for MCCS 25/01/24 - 24/02/24, iPad/tablet charges for Springhaven 25/01/24 - 24/02/24, Mobile charges for MWS 25/01/24 - 24/02/24, Twig Tone Devices 25/01/24 - 24/02/24, Standpipe controller on Stock Rd 25/01/24 - 24/02/24, Mobile charges for Works Foreman & Technical Officer 25/01/24 - 24/02/24, Mobile charges for Swimming Pool Manager 25/01/24 - 24/02/24	955.80
<b>EFT33521</b>	<b>08/02/2024</b>	<b>Synergy</b>	<b>Electricity</b>	<b>-904.22</b>
2030033615	23/01/2024	Synergy	a/c337284750 for 143 Albany Hwy - 20/12/23 - 16/01/24	545.42
2093992946	24/01/2024	Synergy	a/c392675750 for Powerwatch - 01/12/23 - 31/12/23	179.40
2042030758	31/01/2024	Synergy	a/c392675750 for Powerwatch - 01/01/24 - 31/01/24	179.40
<b>EFT33522</b>	<b>08/02/2024</b>	<b>Kleenheat Gas Pty Ltd</b>	<b>Gas</b>	<b>-1170.43</b>
22223256	24/01/2024	Kleenheat Gas Pty Ltd	Supply bulk LPG Springhaven	470.29
22223257	24/01/2024	Kleenheat Gas Pty Ltd	Supply bulk LPG BCC	700.14
<b>EFT33523</b>	<b>08/02/2024</b>	<b>Kojonup Tyre Service</b>	<b>Tyre Services</b>	<b>-5924.50</b>
INV-8170	18/12/2023	Kojonup Tyre Service	Tyre Puncture Repair	46.75
INV-8338	08/01/2024	Kojonup Tyre Service	new tyre	1649.40
INV-8462	22/01/2024	Kojonup Tyre Service	1 KO - 5 x Tyres, old tyre disposal, alignments	2556.13
INV-8487	24/01/2024	Kojonup Tyre Service	supply and fit steer tyre, supply and fit steer tyre	1672.22
<b>EFT33524</b>	<b>08/02/2024</b>	<b>BK Thomson Electrical Service</b>	<b>Electrical Services</b>	<b>-5519.53</b>
3003	18/01/2024	BK Thomson Electrical Service	34 Katanning road - Electrical upgrade	5329.03
3013	18/01/2024	BK Thomson Electrical Service	Check electrical at the Showgrounds Dam pump. Pump not working	190.50
<b>EFT33525</b>	<b>08/02/2024</b>	<b>RENTOKIL INITIAL PTY LTD</b>	<b>Hygiene Services</b>	<b>-1536.22</b>
97860126	14/12/2023	RENTOKIL INITIAL PTY LTD	Initial Services	1536.22
<b>EFT33526</b>	<b>08/02/2024</b>	<b>Kojonup Auto Electrical Services</b>	<b>Auto Electrics</b>	<b>-841.80</b>
15167	13/11/2023	Kojonup Auto Electrical Services	fault find on adblu warning light	841.80
<b>EFT33527</b>	<b>08/02/2024</b>	<b>Ray Ford Signs</b>	<b>Signage</b>	<b>-250.15</b>
INV-0077	17/01/2024	Ray Ford Signs	Springhaven Signage required for compliance Jan 2024	250.15
<b>EFT33528</b>	<b>08/02/2024</b>	<b>Syd Matthews &amp; Co Pty Ltd</b>	<b>Blue Metal</b>	<b>-16207.73</b>
C12011	31/12/2023	Syd Matthews & Co Pty Ltd	Blue metal - 14mm - 165.55 tone, Location: Stirling Rd	12018.93
C12011	31/12/2023	Syd Matthews & Co Pty Ltd	14mm Blue Metal - 54.4 tonne - Kojonup Frankland Road , Drop Location: Mobrup Road	4188.80
<b>EFT33529</b>	<b>08/02/2024</b>	<b>Kojonup Supermarket</b>	<b>Groceries</b>	<b>-3558.68</b>
617 DEC 23	31/12/2023	Kojonup Supermarket	a/c617 Depot christmas lunch	697.42
617 DEC 23	31/12/2023	Kojonup Supermarket	a/c 617 for Council, a/c 617 for Admin, a/c 617 for Play Cafe, a/c 617 for Swimming Pool, a/c 617 for Depot	853.46
800 JAN 2024	31/01/2024	Kojonup Supermarket	a/c800 - Food and Dry Goods BCC - January 2024	1316.27
617 JAN 24	31/01/2024	Kojonup Supermarket	a/c617 Swimming pool Kiosk Order 23/24 season	147.57
617 JAN 24	31/01/2024	Kojonup Supermarket	a/c617 Catering for Sky Cam Launch at The Kodja Place 27/01/2024	135.60
617 JAN 24	31/01/2024	Kojonup Supermarket	a/c617 for Council, a/c617 for Pound, a/c617 for Play Cafe, a/c617 for Swimming Pool, a/c617 for Depot	408.36
<b>EFT33530</b>	<b>08/02/2024</b>	<b>Westrac Equipment</b>	<b>Truck Parts</b>	<b>-3041.58</b>

SI1738893	19/12/2023	Westrac Equipment	air con fault diagnose and repair	993.75
PI9106148	19/12/2023	Westrac Equipment	2x end blade cutting edges, fuel filter primer mounting plate	781.96
PI9111151	20/12/2023	Westrac Equipment	2x centre track rollers	1101.63
PI9173495	11/01/2024	Westrac Equipment	3x breather filters, 3x fuel filters	164.24
<b>EFT33531</b>	<b>08/02/2024</b>	<b>BOC Gases</b>	<b>Industrial Gases</b>	<b>-317.37</b>
4035621316	29/12/2023	BOC Gases	Supply of industrial gases	35.84
5006257417	29/12/2023	BOC Gases	Supply of industrial gases for Depot, Supply of industrial gases for Springhaven, Supply of industrial gases for Fire Trucks	245.69
4035855557	29/01/2024	BOC Gases	Supply of industrial gases	35.84
<b>EFT33532</b>	<b>08/02/2024</b>	<b>Kojonup Shoe &amp; Sports</b>	<b>Sport Equipment</b>	<b>-100.00</b>
INV-0873	19/12/2023	Kojonup Shoe & Sports	Depot xmas party entertainment - dart board and darts	100.00
<b>EFT33533</b>	<b>08/02/2024</b>	<b>Wurth Australia Pty Ltd</b>	<b>Workshop Supplies</b>	<b>-721.38</b>
4320795229	12/01/2024	Wurth Australia Pty Ltd	oil mats, paint pens, g glamp, hhs spray x6, rubber grease	721.38
<b>EFT33534</b>	<b>08/02/2024</b>	<b>Winc Australia Pty Ltd</b>	<b>Stationery</b>	<b>-547.13</b>
9044335073	10/01/2024	Winc Australia Pty Ltd	Celco Foldback Clips, Post it Pop It Notes, Display Book A4, Steel Paper Clips, Emailed Stamp Red ink, Rexel staples, 2024 calander., Scissors Comfort. ,Keyboard and Mouse combo x2, Scanned Stamp Red Ink	239.95
9044367578	15/01/2024	Winc Australia Pty Ltd	Name Badges- Admin, Name badge- Works Foreman, Name Badges- Councillors	208.91
9044365901	15/01/2024	Winc Australia Pty Ltd	Thermal Rolls for BCC	98.27
<b>EFT33535</b>	<b>08/02/2024</b>	<b>Paul Hartmann Pty Ltd</b>	<b>Healthcare Products</b>	<b>-1954.43</b>
437349369	08/01/2024	Paul Hartmann Pty Ltd	Continence aids Springhaven Jan 2024	1822.87
437350848	16/01/2024	Paul Hartmann Pty Ltd	Continence aids Springhaven Jan 2024	131.56
<b>EFT33536</b>	<b>08/02/2024</b>	<b>ABA Security</b>	<b>Security</b>	<b>-66.00</b>
37798	19/01/2024	ABA Security	CSO security codes	66.00
<b>EFT33537</b>	<b>08/02/2024</b>	<b>MEDELECT</b>	<b>Equipment Maintenance</b>	<b>-395.45</b>
5343	16/01/2024	MEDELECT	Medical equipment service 2024	395.45
<b>EFT33538</b>	<b>08/02/2024</b>	<b>John Kinnear and Associates</b>	<b>Consulting Surveyor</b>	<b>-718.91</b>
H896A	01/02/2024	John Kinnear and Associates	Western Power application subdivision - Lot 2 Murphy St, 50 John St, Lot 85 Kojonup-Katanning Rd	718.91
<b>EFT33539</b>	<b>08/02/2024</b>	<b>Katanning Pest Management</b>	<b>Pest Control</b>	<b>-200.00</b>
A3654	22/01/2024	Katanning Pest Management	Rodent Baiting - Seven Lockable Bait Stations	200.00
<b>EFT33540</b>	<b>08/02/2024</b>	<b>Shire of Cranbrook</b>	<b>CESM</b>	<b>-4877.94</b>
6487	22/01/2024	Shire of Cranbrook	CESM - Oct 23 - Dec 23	4877.94
<b>EFT33541</b>	<b>08/02/2024</b>	<b>Kojonup Aboriginal Corporation</b>	<b>Goods For Sale</b>	<b>-62.73</b>
JAN 2024	31/01/2024	Kojonup Aboriginal Corporation	Goods Sold on Consignment	62.73
<b>EFT33542</b>	<b>08/02/2024</b>	<b>CGS ENGINEERS</b>	<b>Engineering Supplies</b>	<b>-423.50</b>
25920	10/01/2024	CGS ENGINEERS	Scizzor lift hire -BK Thomson	423.50
<b>EFT33543</b>	<b>08/02/2024</b>	<b>Local Government Professionals Australia WA</b>	<b>Training</b>	<b>-3500.00</b>
38112	05/02/2024	Local Government Professionals Australia WA	Finance Conference 20-21/03/24 - Finance	1750.00
38111	05/02/2024	Local Government Professionals Australia WA	Finance Conference 20-21/03/24 - FO	1750.00
<b>EFT33544</b>	<b>08/02/2024</b>	<b>Jill Johnson</b>	<b>Reimbursement</b>	<b>-2520.00</b>
070224	07/02/2024	Jill Johnson	Rent Reimbursement 18/12/23 - 11/02/24 - 8 Weeks	2520.00
<b>EFT33545</b>	<b>08/02/2024</b>	<b>Team Global Express Pty Ltd</b>	<b>Freight</b>	<b>-366.09</b>
0347-80774145	24/12/2023	Team Global Express Pty Ltd	From Sunny Signs on 06/12/23, From T-Quip on 14/12/23, From Westrac on 19&20/12/23	349.88
0350-80774145	28/01/2024	Team Global Express Pty Ltd	From WA Hino on 24/01/24	16.21
<b>EFT33546</b>	<b>08/02/2024</b>	<b>Optus Billing Services Pty Ltd</b>	<b>Telecommunications</b>	<b>-2692.72</b>
412095282	07/01/2024	Optus Billing Services Pty Ltd	Optus Loop for Admin 07/12/23 - 06/01/24	1202.31
412095283	07/01/2024	Optus Billing Services Pty Ltd	Optus Loop for Springhaven 07/12/23 - 06/01/24	497.00
412753474	10/01/2024	Optus Billing Services Pty Ltd	Optus Loop for Kodja Place 10/12/23 - 09/01/24	403.00
413338763	13/01/2024	Optus Billing Services Pty Ltd	Optus Loop for Depot 13/12/23 - 12/01/24	268.01
414939017	20/01/2024	Optus Billing Services Pty Ltd	Phone and internet charges - Admin, Phone and internet charges - Swimming Pool, Phone and internet charges - Kodja Place, Phone and internet charges - Springhaven, Phone and internet charges - Depot	322.40
<b>EFT33547</b>	<b>08/02/2024</b>	<b>Warren Blackwood Waste</b>	<b>Waste and Recycling</b>	<b>-31401.89</b>
19010	04/02/2024	Warren Blackwood Waste	Kojonup 1.5m3 Front Lift Bins - January 2024	725.00



19040	06/02/2024	Warren Blackwood Waste	240Lt Bins Pickup, KJP St Bins Pickup, Travel Costs, 240Lt Recycling Bins Pick up, KJP Service Town sites area bins	17817.33
19039	06/02/2024	Warren Blackwood Waste	Kojonup Transfer Station Management - 5 weeks in January 2024, KJP Transfer Station Bin Hire, KJP Transfer Station Loader hire, Transfer Bulk Bln Empty - Recycle, Transfer Bulk Bln Empty - Waste	12859.56
EFT33548	08/02/2024	Jamie Rose McVee	Goods For Sale	-30.00
050224	05/02/2024	Jamie Rose McVee	Goods Sold on Consignment	30.00
EFT33549	08/02/2024	South Regional TAFE	Training	-101.40
I0026420	22/01/2024	South Regional TAFE	Food Safety Supervision Course - EL	101.40
EFT33550	08/02/2024	DOMUS NURSERY	Plants	-267.60
177672	12/01/2024	DOMUS NURSERY	Plants for KP & Apex, Plants for KP & Apex	267.60
EFT33551	08/02/2024	IT VISION AUSTRALIA PTY LTD	Training	-4712.40
39352	15/12/2023	IT VISION AUSTRALIA PTY LTD	Update assesment and pensioner records for rejected ESL rebate claims to reflect correct claim amount. Generate a new claim file.	1386.00
39353	15/12/2023	IT VISION AUSTRALIA PTY LTD	Additional Time Required - Consulting Work for Rejected ESL Rebate Claims.	831.60
39350	15/12/2023	IT VISION AUSTRALIA PTY LTD	RUV Schedule R2023/1 - Investigate Processing Errors	2079.00
39351	15/12/2023	IT VISION AUSTRALIA PTY LTD	Manual RevenueWA Claim AddOn Plus Online Training	415.80
EFT33552	08/02/2024	CATHERINE PATRICIA IVEY	RSL HALL HIRE BOND REFUND	-300.00
T67	26/01/2024	CATHERINE PATRICIA IVEY	BOND FOR HIRE OF RSL HALL/ AUSTRALIA DAY BREAKFAST	300.00
EFT33553	08/02/2024	Western Australian Electoral Commission	Election	-21062.81
3596	15/01/2024	Western Australian Electoral Commission	Conduct of local government postal election 21 October 2023	21062.81
EFT33554	08/02/2024	Harris's Garage	Vehicle Service	-450.98
2261	16/01/2024	Harris's Garage	1KO - 60,000km service - Mitsubishi Pajero	450.98
EFT33555	08/02/2024	BEST OFFICE SYSTEMS	Printing	-403.68
626711	24/01/2024	BEST OFFICE SYSTEMS	Kodja Place Konica Minolta Photocopier Charges, Period 20/12/2023 - 20/0124	194.68
626994	29/01/2024	BEST OFFICE SYSTEMS	1x Ricoh Licencing Printer, black.	209.00
EFT33556	08/02/2024	ABCO Products	Cleaning Products	-3928.76
INV920422	11/01/2024	ABCO Products	Puregiene Toilet Paper, Tork Hand Towel, Tissues, Vac Bags, Gloves, Bin Liners, Hd Wipes, Delivery Fee.	3928.76
EFT33557	08/02/2024	HELEN BIGNELL PHYSIOTHERAPY	Physiotherapy	-6345.00
OCT 2023	31/10/2023	HELEN BIGNELL PHYSIOTHERAPY	Springhaven Physio Oct 2023	2295.00
NOV 2023	30/11/2023	HELEN BIGNELL PHYSIOTHERAPY	Springhaven Physio Nov 2023	2430.00
DEC 2023	31/12/2023	HELEN BIGNELL PHYSIOTHERAPY	Springhaven Physio Therapy December 2023	1620.00
EFT33558	08/02/2024	Metro Count	Road Supplies	-1204.50
INV032438	02/01/2024	Metro Count	10 x Saddles, 4 x batteries, 2 x assembly kits	1204.50
EFT33559	08/02/2024	KOJONUP BMC EMBROIDERY	Uniforms	-88.00
9448	06/09/2023	KOJONUP BMC EMBROIDERY	Uniforms for New Depot Employees	73.00
9556	13/10/2023	KOJONUP BMC EMBROIDERY	Depot uniforms 2023	15.00
EFT33560	08/02/2024	LANDGATE	Valuation Services	-74.15
390606	17/01/2024	LANDGATE	Gross Rental Value - Minimum Charge	74.15
EFT33561	08/02/2024	PFD Foodservices (Southway Distributors)	Food and Dry Goods	-8966.20
LJ904951	10/01/2024	PFD Foodservices (Southway Distributors)	Springhaven Meals and Refreshements Jan 2024	621.30
LJ904961	10/01/2024	PFD Foodservices (Southway Distributors)	Food and Dry Goods for BCC	1671.90
LJ972620	17/01/2024	PFD Foodservices (Southway Distributors)	Food and Dry Goods for BCC	1545.75
LJ972598	17/01/2024	PFD Foodservices (Southway Distributors)	Food and Dry Goods for BCC	29.65
LJ972610	17/01/2024	PFD Foodservices (Southway Distributors)	Springhaven Meals and Refreshements Jan 2024	453.70
LJ972608	17/01/2024	PFD Foodservices (Southway Distributors)	Pool Kiosk	1025.50
LK241696	24/01/2024	PFD Foodservices (Southway Distributors)	Springhaven Meals and Refreshments Jan 2024	1043.15
LK241700	24/01/2024	PFD Foodservices (Southway Distributors)	Pool Kiosk	362.40

LK241706	24/01/2024	PFD Foodservices (Southway Distributors)	Food and Dry Goods for BCC	2146.25
LK241687	24/01/2024	PFD Foodservices (Southway Distributors)	Food and Dry Goods for BCC	66.60
<b>EFT33562</b>	<b>08/02/2024</b>	<b>SURGICAL HOUSE</b>	<b>Pharmacueticals</b>	<b>-2370.80</b>
A908062	09/01/2024	SURGICAL HOUSE	Springhaven medical supplies Jan 2024	1423.55
A909030	15/01/2024	SURGICAL HOUSE	Springhaven medical supplies Jan 2024	862.40
A909949	18/01/2024	SURGICAL HOUSE	Springhaven medical supplies Jan 2024	31.80
A911078	24/01/2024	SURGICAL HOUSE	Springhaven medical supplies Jan 2024	53.05
<b>EFT33563</b>	<b>08/02/2024</b>	<b>ST LUKE'S FAMILY PRACTICE</b>	<b>Medical</b>	<b>-264.00</b>
29997	15/01/2024	ST LUKE'S FAMILY PRACTICE	Pre-Employment Medical. - RL	132.00
30524	22/01/2024	ST LUKE'S FAMILY PRACTICE	Pre-Employment Medical - JJM	132.00
<b>EFT33564</b>	<b>08/02/2024</b>	<b>T-QUIP</b>	<b>Truck Parts</b>	<b>-2027.10</b>
125497#26	14/12/2023	T-QUIP	new blades and rings for mower	2027.10
<b>EFT33565</b>	<b>08/02/2024</b>	<b>Katanning Glass Supplies</b>	<b>Supply and Instal</b>	<b>-1424.50</b>
8342	07/02/2024	Katanning Glass Supplies	34 Katanning Road - Security door	1424.50
<b>EFT33566</b>	<b>08/02/2024</b>	<b>Christie Leanne McVee</b>	<b>Goods For Sale</b>	<b>-132.88</b>
050224	05/02/2024	Christie Leanne McVee	Goods Sold on Consignment	132.88
<b>EFT33567</b>	<b>08/02/2024</b>	<b>CALIBRE CARE</b>	<b>Aged Care Equipment</b>	<b>-740.00</b>
INV-8674	25/01/2024	CALIBRE CARE	Hire of hoist Jan 2024	740.00
<b>EFT33568</b>	<b>08/02/2024</b>	<b>M &amp; L Leusciatti &amp; Sons</b>	<b>Gravel</b>	<b>-32340.00</b>
INV-0210	31/01/2024	M & L Leusciatti & Sons	7,000 tonne Gravel at Leusciatti @ \$4.20	32340.00
<b>EFT33569</b>	<b>08/02/2024</b>	<b>The Cott Family Trust t/a FueleX</b>	<b>Diesel</b>	<b>-2803.50</b>
INV01772	29/01/2024	The Cott Family Trust t/a FueleX	Supply 1500L @ 1.6991cpl on 29/01/24	2803.50
<b>EFT33570</b>	<b>08/02/2024</b>	<b>Spotlight Pty Ltd</b>	<b>Linen</b>	<b>-415.00</b>
84020026141	02/12/2023	Spotlight Pty Ltd	Linen For Newton Street Units. 2 Pillows. 5x Sets Of Sheets. 5x Quilt Covers, 4x Bath Mats, 5x Bath Towels, 5x Hand Towels, Pillows for Bagg St Units.	415.00
<b>EFT33571</b>	<b>08/02/2024</b>	<b>Ramped Technology &amp; Management Systems Pty Ltd</b>	<b>IT Support</b>	<b>-2307.39</b>
INV-9111	18/01/2024	Ramped Technology & Management Systems Pty Ltd	Sophos Central Intercept X Advanced Server 15/12/23 - 31/01/24, Sophos Central Intercept X Advanced Desktop 15/12/23 - 31/01/24, Sophos XG 135 Standard 01/01/24 - 31/01/24	538.31
INV-9157	01/02/2024	Ramped Technology & Management Systems Pty Ltd	Library laptop and screen	1769.08
<b>EFT33572</b>	<b>08/02/2024</b>	<b>ALBANY LOCK &amp; SECURITY</b>	<b>Lock Services</b>	<b>-2160.60</b>
35787	19/01/2024	ALBANY LOCK & SECURITY	Admin office safe	631.80
35396	22/01/2024	ALBANY LOCK & SECURITY	Black cockatoo safe	1528.80
<b>EFT33573</b>	<b>08/02/2024</b>	<b>Great Southern Floorcovering</b>	<b>Floor Coverings</b>	<b>-13663.75</b>
3420	30/01/2024	Great Southern Floorcovering	Floor - Heavly duty carpet and underlay to 3 bedrooms, lay vinyl plank to all other area's	10963.75
3419	30/01/2024	Great Southern Floorcovering	Supply and Fit Blinds	2700.00
<b>EFT33574</b>	<b>08/02/2024</b>	<b>Clarke's Furniture &amp; Kitchen Design</b>	<b>Building Maintenance</b>	<b>-209.20</b>
3103	05/02/2024	Clarke's Furniture & Kitchen Design	Springhaven Maintenance Jan 2024	209.20
<b>EFT33575</b>	<b>08/02/2024</b>	<b>Edge Planning &amp; Property</b>	<b>Planning Services</b>	<b>-554.80</b>
2529	05/02/2024	Edge Planning & Property	Monthly Town planning advice Jan 2024	554.80
<b>EFT33576</b>	<b>08/02/2024</b>	<b>Everlon</b>	<b>Plaque</b>	<b>-282.15</b>
17661	12/01/2024	Everlon	Plaque for Betty Lorraine Whyatt + Freight	282.15
<b>EFT33577</b>	<b>08/02/2024</b>	<b>Market Creations Agency Pty Ltd</b>	<b>Website</b>	<b>-7730.80</b>
II04-9	24/01/2024	Market Creations Agency Pty Ltd	Shire of Kojonup Website - redesign	7730.80
<b>EFT33578</b>	<b>08/02/2024</b>	<b>IST Information Services and Technology Pty Ltd</b>	<b>Software Licences</b>	<b>-143.00</b>
24074	17/01/2024	IST Information Services and Technology Pty Ltd	The Kodja Place Collections MOSAiC 2024 Online Support Plan	143.00
<b>EFT33579</b>	<b>08/02/2024</b>	<b>Seek Ltd</b>	<b>Advertising</b>	<b>-368.50</b>
700323176	15/01/2024	Seek Ltd	Registered nurse ad Jan 2024	368.50
<b>EFT33580</b>	<b>08/02/2024</b>	<b>WA Hino Sales &amp; Services</b>	<b>New vehicle</b>	<b>-58721.26</b>
303676	24/01/2024	WA Hino Sales & Services	fuel cap	153.81
F4610	30/01/2024	WA Hino Sales & Services	Purchase of Hino 816 AT 4200 Wide Crew Cab Truck, , Purchase of Hino 816 AT 4200 Wide Crew Cab Truck	101017.45
F4610 TRADE IN	30/01/2024	WA Hino Sales & Services	Credit Note - New Vehicle Trade In	-42450.00
<b>EFT33581</b>	<b>08/02/2024</b>	<b>Isolate Holdings PTY LTD</b>	<b>Rates refund for assessment A24309 Lot 1 Albany Hwy KOJONUP 6395</b>	<b>-6841.44</b>
A24309	05/02/2024	Isolate Holdings PTY LTD	Rates refund for assessment A24309 Lot 1 Albany Hwy KOJONUP 6395	6841.44

EFT33582	08/02/2024	Dardanup Butchering Company	Butcher	-835.12
BW368042	30/01/2024	Dardanup Butchering Company	Black Cockatoo Cafe Supplies	490.01
BW368533	06/02/2024	Dardanup Butchering Company	Black Cockatoo Cafe Supplies	345.11
EFT33583	08/02/2024	Grande Food Service	Food and Dry Goods	-893.92
4226391	31/01/2024	Grande Food Service	Black Cockatoo Cafe Supplies	121.18
4226390	31/01/2024	Grande Food Service	Black Cockatoo Cafe Supplies	704.96
4226546	03/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	67.78
EFT33584	08/02/2024	OFFICE OF THE AUDITOR GENERAL	Auditor Services	-38185.40
INV-1140	22/01/2024	OFFICE OF THE AUDITOR GENERAL	Audit for the year ended 30/06/23 - Additional Fees	38185.40
EFT33585	08/02/2024	CJ Liquor Pty Ltd	Refreshements	-364.00
97341	05/12/2023	CJ Liquor Pty Ltd	Drinks - Depot Xmas Lunch	249.00
99052	20/12/2023	CJ Liquor Pty Ltd	Drinks - Depot Christmas Lunch	115.00
EFT33586	08/02/2024	Leaf Bean Machine	Coffee Supplies	-845.29
123449	29/01/2024	Leaf Bean Machine	Coffee Supplies for BCC	490.70
123636	05/02/2024	Leaf Bean Machine	Coffee Supplies for BCC	354.59
EFT33587	08/02/2024	Klopper Contracting T/A Ron Wright Bulldozing	Contractor	-15015.00
IV00000002403	24/01/2024	Klopper Contracting T/A Ron Wright Bulldozing	Pushing up gravel and gravel pit rehab - Leusciatti	15015.00
EFT33588	08/02/2024	Department Of Mines, Industry Regulation And Safety	Building Services Levy	-56.65
JAN 2024	07/02/2024	Department Of Mines, Industry Regulation And Safety	BSL Remittance for January 2024	56.65
EFT33589	08/02/2024	Cavanagh Construction	Construction	-2860.00
91	29/01/2024	Cavanagh Construction	Supply and erection of east end wall	2860.00
EFT33590	08/02/2024	Stephen Tusoy Antao	Reimbursement	-98.00
071223	07/12/2023	Stephen Tusoy Antao	Police Clearance	98.00
EFT33591	08/02/2024	Michelle Jorgenson	Reimbursement	-185.00
060224	06/02/2024	Michelle Jorgenson	Steel Blue Safety Boots	185.00
EFT33592	08/02/2024	Vivicka Renia Kahn	Reimbursement	-99.73
070224	07/02/2024	Vivicka Renia Kahn	Black Ink Cartridge, Staples, Paper Clips, A4 Paper, Green Manilla Folders	99.73
EFT33593	08/02/2024	C & D Cutri	Bridge Inspections	-4730.00
370	21/01/2024	C & D Cutri	Bridge 4869 - Balgarup Road, Minor sheeting repairs as per quote 0197	4730.00
EFT33594	08/02/2024	DOR Trading Pty Limited T/A IMCO Australasia	Asphalt	-9240.00
INV-1332	21/12/2023	DOR Trading Pty Limited T/A IMCO Australasia	4 x pallets of asphalt; Tone Rd, Shamrock Rd, Koji Darkan and Newstead,	9240.00
EFT33595	08/02/2024	3E Advantage Pty Ltd	Printing	-1906.74
INV-114292-K7Y2K8	30/01/2024	3E Advantage Pty Ltd	Printing charges January 2024 Admin Depot Springhaven	1784.64
INV-114596	05/02/2024	3E Advantage Pty Ltd	Printing charges February 2024 Kodja Place	122.10
EFT33596	08/02/2024	Country Water Solutions	Irrigation Supplies	-1401.40
23155	17/01/2024	Country Water Solutions	technician to travel to site. Remove showgrounds dam pump, fault find and reinstall.	1401.40
EFT33597	08/02/2024	Estelle Lottering	Reimbursement	-72.00
170124	17/01/2024	Estelle Lottering	Mobile Phone Usage 05/01/24 - 04/02/24	72.00
EFT33598	08/02/2024	Stephanie Swain	Reimbursement	-285.22
310124	31/01/2024	Stephanie Swain	Fuel for Work Vehicle KO525	285.22
EFT33599	08/02/2024	Katanning Fabrication	Grounds Maintenance	-660.00
INV6672	11/01/2024	Katanning Fabrication	3 packs (x21 bales) straw for mulching rose maze.	660.00
EFT33600	08/02/2024	Jill Watkin	Reimbursement	-1664.89
060224	06/02/2024	Jill Watkin	Travel to Meeting in Albany and Back for Meeting 222km, Bread Rolls	224.70
060224	06/02/2024	Jill Watkin	Speakers and Sound System	1440.19
EFT33601	08/02/2024	Killen Time - Wheat and Children's Clocks T/A Clare Stone	Goods For Sale	-115.00
050224	05/02/2024	Killen Time - Wheat and Children's Clocks T/A Clare Stone	Goods Sold on Consignment	115.00
EFT33602	08/02/2024	Saje Creative Co T/A Samantha Relph	Goods For Sale	-25.00
050224	05/02/2024	Saje Creative Co T/A Samantha Relph	Goods Sold on Consignment	25.00
EFT33603	08/02/2024	KOH Living	Goods For Sale	-3666.72

WHO#4568	12/01/2024	KOH Living	Assorted Coasters, Hand Creams, Soaps, Teatowels and Carousels, For Sale in Visitor Centre Shop	3666.72
EFT33604	08/02/2024	TL Engineering (AUST) PTY LTD	Engineering Supplies	-616.00
19915	08/01/2024	TL Engineering (AUST) PTY LTD	new arm for hoist	616.00
EFT33605	08/02/2024	J B Lawn Care	Yard Maintenance	-132.00
415	06/02/2024	J B Lawn Care	15 Loton Close - Garden Care February 2024	132.00
EFT33606	08/02/2024	Monique Sackers T/A 3 Bridges Collections	Goods For Sale	-117.09
050224	05/02/2024	Monique Sackers T/A 3 Bridges Collections	Goods Sold on Consignment	117.09
EFT33607	08/02/2024	Enviro-On-Ground	NRM Consulting	-2069.80
714	07/02/2024	Enviro-On-Ground	State NRM reporting, site visit, mapping, monitoring	2069.80
EFT33608	08/02/2024	Sian Turner - Children's Books	Goods For Sale	-10.17
050224	05/02/2024	Sian Turner - Children's Books	Goods Sold on Consignment	10.17
EFT33609	08/02/2024	Kojonup Retravisio	Appliances	-255.00
60000900	09/10/2023	Kojonup Retravisio	Hand Mixer, Food Processor & Electric Frypan for BCC	255.00
EFT33610	08/02/2024	Nature on Linen - Kaylene Shepherd	Goods For Sale	-14.00
050224	05/02/2024	Nature on Linen - Kaylene Shepherd	Goods Sold on Consignment	14.00
EFT33611	08/02/2024	Richard Nash T/A Old School Honey	Goods For Sale	-85.00
050224	05/02/2024	Richard Nash T/A Old School Honey	Goods Sold on Consignment	85.00
EFT33612	08/02/2024	Mason's Family Farm	Eggs	-76.20
INV-10335	30/01/2024	Mason's Family Farm	Mason's Specialty Catering Eggs 10.6kg	76.20
EFT33613	08/02/2024	Bronwyn Teale T/A Daisy Nation	Goods For Sale	-20.00
050224	05/02/2024	Bronwyn Teale T/A Daisy Nation	Goods Sold on Consignment	20.00
EFT33614	08/02/2024	Harvey Fresh (1994) Ltd T/A Lactalis	Milk Supplies	-776.53
237935265	29/01/2024	Harvey Fresh (1994) Ltd T/A Lactalis	Milk and Cream Supplies for BCC	425.61
237999356	05/02/2024	Harvey Fresh (1994) Ltd T/A Lactalis	Milk and Cream Supplies for BCC	350.92
EFT33615	08/02/2024	Tarup Creek Farming	Fencing Contractor	-13200.00
1002	01/02/2024	Tarup Creek Farming	Lancare Fencing - 3km at \$4000/km	13200.00
EFT33616	08/02/2024	Pronghorn One Pty Ltd T/A Metropolitan Cash Register Co (MCR)	Technical Support	-495.00
INV-5559	25/01/2024	Pronghorn One Pty Ltd T/A Metropolitan Cash Register Co (MCR)	Cash Register POS - 12 Month Support Extension	495.00
EFT33617	08/02/2024	QHSE Integrated Solution (Skytrust)	WHS	-548.90
INV-31508	18/01/2024	QHSE Integrated Solution (Skytrust)	Monthly Fees - February 2024	548.90
EFT33618	08/02/2024	Fresh Promotions Pty Ltd	SPARK	-1430.00
INV-00026524	23/01/2024	Fresh Promotions Pty Ltd	SPARK - Stress Shape Sheep, Printing Setup	1430.00
EFT33619	08/02/2024	Rodrigo Lamug	Reimbursement	-47.00
160124	16/01/2024	Rodrigo Lamug	Police Clearance	47.00
EFT33620	08/02/2024	Barrett Funerals WA Pty Ltd	Refund	-400.00
010224	01/02/2024	Barrett Funerals WA Pty Ltd	Cancellation of GRB AA23 Kojonup Cemetery	400.00
EFT33621	19/02/2024	Payroll Deductions - Shire of Kojonup	Payroll deductions	-1531.32
DEDUCTION	13/02/2024	Payroll Deductions - Shire of Kojonup	Payroll Deduction	905.00
DEDUCTION	13/02/2024	Payroll Deductions - Shire of Kojonup	Payroll Deduction	626.32
EFT33622	19/02/2024	Child Support Agency	Payroll deductions	-384.99
DEDUCTION	13/02/2024	Child Support Agency	Payroll Deduction	384.99
EFT33623	19/02/2024	Australian Services Union (LGO)	Payroll deductions	-26.50
DEDUCTION	13/02/2024	Australian Services Union (LGO)	Payroll Deduction	26.50
EFT33624	19/02/2024	Australian Services Union (MEU)	Payroll deductions	-26.50

DEDUCTION	13/02/2024	Australian Services Union (MEU)	Payroll Deduction	26.50
<b>EFT33625</b>	<b>23/02/2024</b>	<b>Air Liquide</b>	<b>Gas Rental</b>	<b>-26.06</b>
ZK6324	31/01/2024	Air Liquide	Cylinder Fee	26.06
<b>EFT33626</b>	<b>23/02/2024</b>	<b>WALGA (Western Australian Local Government Association)</b>	<b>Training</b>	<b>-1166.00</b>
SI-008958	29/01/2024	WALGA (Western Australian Local Government Association)	CEO Review training - 11/03/2024 - Cr Mick Mathwin	583.00
SI-008659	29/01/2024	WALGA (Western Australian Local Government Association)	CEO Review training - 11/03/2024- Cr Roger Bilney	583.00
<b>EFT33627</b>	<b>23/02/2024</b>	<b>Australia Post</b>	<b>Postage</b>	<b>-152.23</b>
1013005239	03/02/2024	Australia Post	Postage & Freight for January 2024	152.23
<b>EFT33628</b>	<b>23/02/2024</b>	<b>Hi-Way Sales &amp; Service</b>	<b>Engineering Supplies</b>	<b>-1980.33</b>
254115	20/12/2023	Hi-Way Sales & Service	Hire of dingo for guide post installation - Kojonup Darkan Rd , December 2023	750.00
255209	30/01/2024	Hi-Way Sales & Service	12x grease cartridges, seal kit for hydraulic ram	376.00
255132	31/01/2024	Hi-Way Sales & Service	Hire of plant trailer to carry excavator for drilling guidepost holes	250.00
255131	31/01/2024	Hi-Way Sales & Service	Hire of plant trailer to carry excavator for drilling guidepost holes	250.00
255141	31/01/2024	Hi-Way Sales & Service	3/8 Brake Nylon. 2x 3/8 Joiners, Parts, 2x 6mm QF Joiner, 2x QF 1/4 Joiner	81.00
255119	31/01/2024	Hi-Way Sales & Service	ULP 12.10L	23.33
255238	02/02/2024	Hi-Way Sales & Service	Hire of plant trailer to carry excavator for drilling guidepost holes	250.00
<b>EFT33629</b>	<b>23/02/2024</b>	<b>Ixom Operations Pty Ltd</b>	<b>Chemicals</b>	<b>-42.28</b>
6771328	31/01/2024	Ixom Operations Pty Ltd	Monthly Service fee - Chlorine business 2030	42.28
<b>EFT33630</b>	<b>23/02/2024</b>	<b>Kojonup Agricultural Supplies</b>	<b>Agricultural Supplies</b>	<b>-2985.06</b>
10223913	27/12/2023	Kojonup Agricultural Supplies	Poly pipe rural redline quapol - purchased for Monarch Ventures - to be invoiced to them.	336.06
10224551	25/01/2024	Kojonup Agricultural Supplies	Steel Dropers - 94cm - 2 packs	352.00
10224580	29/01/2024	Kojonup Agricultural Supplies	Bullmax 2 man earth auger Honda GX50	1945.00
10224707	01/02/2024	Kojonup Agricultural Supplies	Steel droppers 94cm - 2 packs	352.00
<b>EFT33631</b>	<b>23/02/2024</b>	<b>Synergy</b>	<b>Electricity</b>	<b>-5346.17</b>
3000214865	15/02/2024	Synergy	a/c340194030 for Barracks PI - 20/12/23 - 16/01/24, a/c340194030 for Barracks PI - 20/12/23 - 16/01/24, a/c2042021073 for 111 Albany Hwy - 14/12/23 - 10/01/24, a/c375969790 for Benn Pde - 20/12/23 - 16/01/24, a/c375969790 for Benn Pde - 20/12/23 - 16/01/24, a/c251948190 for Lot 16 Soldier Rd - 03/11/23 - 03/01/24	4686.39
2030054009	16/02/2024	Synergy	a/c375598950 for 28 Kojonup-Katanning Rd - 14/12/23 - 15/02/24	230.78
2030054008	16/02/2024	Synergy	a/c375598810 for 26 Kojonup-Katanning Rd - 14/12/23 - 15/02/24	429.00
<b>EFT33632</b>	<b>23/02/2024</b>	<b>Kojonup Tyre Service</b>	<b>Tyre Services</b>	<b>-4814.92</b>
INV-8617	05/02/2024	Kojonup Tyre Service	supplied and fit 8x new drive tyres, new battery	4814.92
<b>EFT33633</b>	<b>23/02/2024</b>	<b>BK Thomson Electrical Service</b>	<b>Electrical Services</b>	<b>-8077.72</b>
3018	31/01/2024	BK Thomson Electrical Service	New Powerpoint in Garage	512.00
2917	01/02/2024	BK Thomson Electrical Service	Connection to main power, Connection to main power	6565.84
3026	02/02/2024	BK Thomson Electrical Service	Old School Ceiling roof re-wire and replace lights	630.31
2954	02/02/2024	BK Thomson Electrical Service	34 Katanning road, extra power point on kitchen bench	369.57
<b>EFT33634</b>	<b>23/02/2024</b>	<b>Kojonup Auto Electrical Services</b>	<b>Auto Electrics</b>	<b>-106.75</b>
16314	02/02/2024	Kojonup Auto Electrical Services	2x aerals	106.75
<b>EFT33635</b>	<b>23/02/2024</b>	<b>Kojonup Supermarket</b>	<b>Groceries</b>	<b>-6758.19</b>
240 JAN 24	31/01/2024	Kojonup Supermarket	a/c240 Springhaven meals and refreshments Jan 2024	6758.19
<b>EFT33636</b>	<b>23/02/2024</b>	<b>Westrac Equipment</b>	<b>Truck Parts</b>	<b>-2676.79</b>
PI9247777	01/02/2024	Westrac Equipment	6x tracks assembly, door rubber	1852.74
PI9252797	02/02/2024	Westrac Equipment	Pin Track	26.13
PI9252798	02/02/2024	Westrac Equipment	Link-Track	156.79
PI9259984	05/02/2024	Westrac Equipment	6x tracks assembly	200.48
PI9264874	06/02/2024	Westrac Equipment	6x tracks assembly	440.65
<b>EFT33637</b>	<b>23/02/2024</b>	<b>Kojonup Country Kitchen</b>	<b>Catering</b>	<b>-192.15</b>
3066	06/02/2024	Kojonup Country Kitchen	Catering - 6/02/24 - Morning Tea for 11 people - Lunch for 9 people	192.15
<b>EFT33638</b>	<b>23/02/2024</b>	<b>BOC Gases</b>	<b>Industrial Gases</b>	<b>-132.23</b>

5006280873	29/01/2024	BOC Gases	Supply of industrial gases for Depot, Supply of industrial gases for Springhaven, Supply of industrial gases for Fire Truck	132.23
<b>EFT33639</b>	<b>23/02/2024</b>	<b>Lotex Filter Cleaning Service</b>	<b>Filters</b>	<b>-224.87</b>
10022	08/12/2023	Lotex Filter Cleaning Service	Filter	224.87
<b>EFT33640</b>	<b>23/02/2024</b>	<b>Winc Australia Pty Ltd</b>	<b>Stationery</b>	<b>-683.72</b>
9044402910	18/01/2024	Winc Australia Pty Ltd	Shredded Paper Bags	72.48
9044435720	23/01/2024	Winc Australia Pty Ltd	Ribbon Assorted Sizes and Colours	28.95
9044440163	23/01/2024	Winc Australia Pty Ltd	10x Retractable Key Ring, 20x A4 D Ring Binder, 2x box black ballpoint, 30x A4 Lever arch File, 6x Spiral A4 Notebook, 3x boxes Retractable ball point pen, 1x box AA Alkaline Battery, 4x Box AAA Alkaline Battery, 2x Economy scissors	558.61
9044465942	25/01/2024	Winc Australia Pty Ltd	Post it notes	23.68
<b>EFT33641</b>	<b>23/02/2024</b>	<b>Synergy - Street Lights</b>	<b>Electricity</b>	<b>-15633.05</b>
2038043757	08/02/2024	Synergy - Street Lights	a/c131337630 for 289 Street Lights - 25/12/23 - 24/01/24	5228.74
2038043756	08/02/2024	Synergy - Street Lights	a/c131337630 for 289 Street Lights - 25/11/23 - 24/12/23	5045.33
2038043755	08/02/2024	Synergy - Street Lights	a/c131337630 for 289 Street Lights - 25/10/23 - 24/11/23	5358.98
<b>EFT33642</b>	<b>23/02/2024</b>	<b>ABA Security</b>	<b>Security</b>	<b>-782.97</b>
37937	25/01/2024	ABA Security	Replacement of 2x Alarm Batteries at The Kodja Place	616.98
37937	25/01/2024	ABA Security	Replace the Alarm System Backup Battery at BCC	165.99
<b>EFT33643</b>	<b>23/02/2024</b>	<b>Children's Book Council of Australia (WA Branch)</b>	<b>Membership</b>	<b>-75.00</b>
8386	02/01/2024	Children's Book Council of Australia (WA Branch)	Instituional Membership	75.00
<b>EFT33644</b>	<b>23/02/2024</b>	<b>Kojonup Bus Service Swanhaven Pty Ltd</b>	<b>SPORTING COMPLEX HIRE BOND REFUND 08/02/24</b>	<b>-400.00</b>
T204	14/02/2024	Kojonup Bus Service Swanhaven Pty Ltd	Sports Complex Hire (Standard Bond)	400.00
<b>EFT33645</b>	<b>23/02/2024</b>	<b>Western Australian Treasury Corporation</b>	<b>Loan Repayment</b>	<b>-172942.08</b>
FEB 2024	28/02/2024	Western Australian Treasury Corporation	Capital Repayment on Loan 137, Interest Repayment on Loan 137, Capital Repayment on Loan 138, Interest Repayment on Loan 138, Capital Repayment on Loan 139, Interest Repayment on Loan 139, Capital Repayment on Loan 140, Interest Repayment on Loan 140, Capital Repayment on Loan 141, Interest Repayment on Loan 141	115422.98
MAR 2024	05/03/2024	Western Australian Treasury Corporation	Capital Repayment on Loan 144, Interest Repayment on Loan 144, Capital Repayment on Loan 145, Interest Repayment on Loan 145, Capital Repayment on Loan 143, Interest Repayment on Loan 143	57519.10
<b>EFT33646</b>	<b>23/02/2024</b>	<b>DIGGAWEST &amp; EARTHPARTS</b>	<b>Earth Parts</b>	<b>-811.80</b>
63686	25/01/2024	DIGGAWEST & EARTHPARTS	2x pilot teeth for auger, 10x auger teeth	811.80
<b>EFT33647</b>	<b>23/02/2024</b>	<b>Jill Johnson</b>	<b>Reimbursement</b>	<b>-1921.60</b>
080224	08/02/2024	Jill Johnson	Meeting with Financial Consultant and Finance Officer in Beelieer - Travel 496km	421.60
220224	22/02/2024	Jill Johnson	Moving Allowance and Trailer Hire	1500.00
<b>EFT33648</b>	<b>23/02/2024</b>	<b>Team Global Express Pty Ltd</b>	<b>Freight</b>	<b>-279.13</b>
0553-S104118	04/02/2024	Team Global Express Pty Ltd	From Best Office Systems on 29/01/24, From Surgical House on 30/01/24	122.84
0351-80774145	04/02/2024	Team Global Express Pty Ltd	From Digga West on 25/01/24, From Westrac on 31/01/24 & 01/02/24, From ITR on 01/02/24	103.16
0352-80774145	11/02/2024	Team Global Express Pty Ltd	From Westrac on 02,05,06/02/24	53.13
<b>EFT33649</b>	<b>23/02/2024</b>	<b>Moving ON Audits</b>	<b>Audit Services</b>	<b>-357.50</b>
13578	01/02/2024	Moving ON Audits	Springhaven Moving on audits Feb 2023	357.50
<b>EFT33650</b>	<b>23/02/2024</b>	<b>Sunny Signs</b>	<b>Signage</b>	<b>-2048.20</b>
511521	07/02/2024	Sunny Signs	14 x Bridge width marker right, 12 x hazard marker two way	2048.20
<b>EFT33651</b>	<b>23/02/2024</b>	<b>Watson's Liquid Waste</b>	<b>Liquid Waste Removal</b>	<b>-452.00</b>
2832	01/02/2024	Watson's Liquid Waste	Springhaven Grease pump out Feb 2024	452.00
<b>EFT33652</b>	<b>23/02/2024</b>	<b>Sigma Chemicals</b>	<b>Chemicals</b>	<b>-1108.80</b>
179803/01	07/02/2024	Sigma Chemicals	Pool Chemicals	1108.80
<b>EFT33653</b>	<b>23/02/2024</b>	<b>BEST OFFICE SYSTEMS</b>	<b>Printing</b>	<b>-104.50</b>
627378	07/02/2024	BEST OFFICE SYSTEMS	Springhaven photo copier issues Feb 2024	104.50
<b>EFT33654</b>	<b>23/02/2024</b>	<b>KOJONUP BMC EMBROIDERY</b>	<b>Uniforms</b>	<b>-102.00</b>
9601	06/02/2024	KOJONUP BMC EMBROIDERY	Works pants - for GR x 2 Bisley size 97	102.00
<b>EFT33655</b>	<b>23/02/2024</b>	<b>LANDGATE</b>	<b>Valuation Services</b>	<b>-43.50</b>
390862	25/01/2024	LANDGATE	Mining Tenement Minimum Charge	43.50
<b>EFT33656</b>	<b>23/02/2024</b>	<b>PFD Foodservices (Southway Distributors)</b>	<b>Food and Dry Goods</b>	<b>-4481.55</b>
LK302344	31/01/2024	PFD Foodservices (Southway Distributors)	Food and Dry Goods for BCC	1593.20

LK302336	31/01/2024	PFD Foodservices (Southway Distributors)	Pool Kiosk	166.80
LK302323	31/01/2024	PFD Foodservices (Southway Distributors)	Springhaven Meals and Refreshments Jan 2024	974.05
LK370197	07/02/2024	PFD Foodservices (Southway Distributors)	Pool Kiosk	376.50
LK370188	07/02/2024	PFD Foodservices (Southway Distributors)	Food and Dry Goods for BCC	632.65
LK370179	07/02/2024	PFD Foodservices (Southway Distributors)	Springhaven Meals and Refreshments Feb 2024	738.35
<b>EFT33657</b>	<b>23/02/2024</b>	<b>SURGICAL HOUSE</b>	<b>Pharmaceuticals</b>	<b>-1237.11</b>
A911363	25/01/2024	SURGICAL HOUSE	Springhaven medical supplies Jan 2024	1037.24
A911674	29/01/2024	SURGICAL HOUSE	Springhaven medical supplies Jan 2024	74.27
A913083	06/02/2024	SURGICAL HOUSE	Springhaven Medical Supplies Feb 2024	62.80
A913094	06/02/2024	SURGICAL HOUSE	Springhaven Medical Supplies Feb 2024	62.80
<b>EFT33658</b>	<b>23/02/2024</b>	<b>ANNE HOPE</b>	<b>Reimbursement</b>	<b>-50.64</b>
120124	12/01/2024	ANNE HOPE	Police Clearance	50.64
<b>EFT33659</b>	<b>23/02/2024</b>	<b>The Cott Family Trust t/a FueleX</b>	<b>Diesel</b>	<b>-23976.50</b>
INV01899	02/02/2024	The Cott Family Trust t/a FueleX	Supply 6800L @ 1.7355cpl on 02/02/24	12981.20
INV02067	15/02/2024	The Cott Family Trust t/a FueleX	Supply 5700L @ 1.7536cpl on 15/02/24	10995.30
<b>EFT33660</b>	<b>23/02/2024</b>	<b>Marketforce</b>	<b>Advertising</b>	<b>-569.93</b>
1706478	31/01/2024	Marketforce	Public Notice - Local Laws Proposal - Great Southern Herald - 21 December 2023	569.93
<b>EFT33661</b>	<b>23/02/2024</b>	<b>Ramped Technology &amp; Management Systems Pty Ltd</b>	<b>IT Support</b>	<b>-912.48</b>
INV-9235	31/01/2024	Ramped Technology & Management Systems Pty Ltd	Technical telephone support 03/01/2024 - 30/01/2024	231.00
INV-9236	31/01/2024	Ramped Technology & Management Systems Pty Ltd	Laptop up grade required for Staff Training	192.50
INV-9252	13/02/2024	Ramped Technology & Management Systems Pty Ltd	Technical Support 13/02/24, Technical Support 13/02/24	115.50
INV-9367	15/02/2024	Ramped Technology & Management Systems Pty Ltd	Sophos XG 135 Standard 01/02/2024 - 29/02/2024, Sophos central intercept X advanced server 01/02/2024 - 29/02/2024, Sophos central intercept X advanced desktop 01/02/2024 - 29/02/2024	373.48
<b>EFT33662</b>	<b>23/02/2024</b>	<b>Autosmart WA Southwest</b>	<b>Workshop Supplies</b>	<b>-166.94</b>
2400266	02/02/2024	Autosmart WA Southwest	20l of degreaser	166.94
<b>EFT33663</b>	<b>23/02/2024</b>	<b>Lucy Marinoni</b>	<b>Reimbursement</b>	<b>-110.00</b>
291223	29/12/2023	Lucy Marinoni	Pre-Employment Medical	110.00
<b>EFT33664</b>	<b>23/02/2024</b>	<b>Nightingale's Nest Nursery</b>	<b>Plants</b>	<b>-88.20</b>
561	08/01/2024	Nightingale's Nest Nursery	Plants, Seedlings, Soil	88.20
<b>EFT33665</b>	<b>23/02/2024</b>	<b>Great Southern Floorcovering</b>	<b>Coverings</b>	<b>-2500.00</b>
3429	16/02/2024	Great Southern Floorcovering	Supply and Fit Sunshadow Roller Blinds to Bedroom, Lounge and Living Room Windows. 34 Katanning Rd	2500.00
<b>EFT33666</b>	<b>23/02/2024</b>	<b>Harbour Software Pty Ltd</b>	<b>Annual Subscription Fee</b>	<b>-3564.00</b>
2319	19/10/2023	Harbour Software Pty Ltd	Annual Subscription Doc on Tap	3564.00
<b>EFT33667</b>	<b>23/02/2024</b>	<b>Market Creations Agency Pty Ltd</b>	<b>Website</b>	<b>-9421.50</b>
II04-10	31/01/2024	Market Creations Agency Pty Ltd	Shire of Kojonup Website - redesign	9421.50
<b>EFT33668</b>	<b>23/02/2024</b>	<b>Lucindas Everlastings</b>	<b>Bloomfest</b>	<b>-415.00</b>
5000	28/12/2023	Lucindas Everlastings	Wrapped Everlasting Bunches, Bloom Festival Ticket Sales	415.00
<b>EFT33669</b>	<b>23/02/2024</b>	<b>Dardanup Butchering Company</b>	<b>Butcher</b>	<b>-879.32</b>
BW368971	13/02/2024	Dardanup Butchering Company	Black Cockatoo Cafe Supplies	389.34
BW369401	20/02/2024	Dardanup Butchering Company	Black Cockatoo Cafe Supplies	489.98
<b>EFT33670</b>	<b>23/02/2024</b>	<b>Grande Food Service</b>	<b>Food and Dry Goods</b>	<b>-5512.14</b>
4226740	07/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	1251.80
4226753	07/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	81.75
4226726	07/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	222.63
4226756	07/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	122.67
6018110	09/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	53.20
4227118	14/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	2225.33
4227092	14/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	132.28

4227484	21/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	80.16
4227480	21/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	1132.29
4227450	21/02/2024	Grande Food Service	Black Cockatoo Cafe Supplies	210.03
EFT33671	23/02/2024	Leaf Bean Machine	Coffee Supplies	-1666.80
123799	12/02/2024	Leaf Bean Machine	Coffee Supplies for BCC	615.89
123996	19/02/2024	Leaf Bean Machine	Coffee Supplies for BCC	1050.91
EFT33672	23/02/2024	ACUMENTIS	Valuation Report	-1760.00
2401003371.1	13/02/2024	ACUMENTIS	Sworn Rental Valuation - portion of Lot 9999 Thornbury Close	1760.00
EFT33673	23/02/2024	Dinninup Grove	Goods For Sale	-46.00
695	10/02/2024	Dinninup Grove	3x 1LTR Extra Virgin Olive Oil and 1x 250ml Garlic Infuse Oil, For Sale in Visitor Centre Shop	46.00
EFT33674	23/02/2024	Klopper Contracting T/A Ron Wright Bulldozing	Contractor	-4290.00
IV00000002433	12/02/2024	Klopper Contracting T/A Ron Wright Bulldozing	Rehab of gravel pit site on Jo Webbs property on Tambellup West Road.	4290.00
EFT33675	23/02/2024	Cornwall House Accommodation	Accommodation	-165.00
07222	05/02/2024	Cornwall House Accommodation	1x Queen Room for Screen Stories Presentation, Check in 15 March and Check out 26 March 2024	165.00
EFT33676	23/02/2024	Vivicka Renia Kahn	Reimbursement	-244.61
220224	22/02/2024	Vivicka Renia Kahn	Ink Cartridges (Colour), A4 Paper, 'Entered' Stamp	244.61
EFT33677	23/02/2024	Data#3 Limited	IT Support	-1956.85
SIN000181942	09/02/2024	Data#3 Limited	5x Acrobat Pro for Teams Subscription 28/02/24 - 27/02/25	1956.85
EFT33678	23/02/2024	West End Fabricators	Fabricator	-4817.50
728	09/02/2024	West End Fabricators	Replace Ceiling - Old School / Toy library	4817.50
EFT33679	23/02/2024	Tonya Pearce	Reimbursement	-446.00
190224	19/02/2024	Tonya Pearce	First Aid Allowance - Refer to EBA 13.5	446.00
EFT33680	23/02/2024	Mathwin Transport	Freight	-306.08
4172	08/02/2024	Mathwin Transport	From ITR on 06/02/24	57.75
4199	13/02/2024	Mathwin Transport	transport of new tracks from dekk, transport of new tracks from dekk	248.33
EFT33681	23/02/2024	Estelle Lottering	Reimbursement	-149.00
170124	17/01/2024	Estelle Lottering	Australian Institute of Health and Safety Membership	77.00
210224	21/02/2024	Estelle Lottering	Mobile Phone Usage 05/02/24 - 04/03/24	72.00
EFT33682	23/02/2024	Light Application Pty Ltd	Town Oval Lights	-1188.00
87875	18/12/2023	Light Application Pty Ltd	Oval lights pin annually	1188.00
EFT33683	23/02/2024	Jill Watkin	Reimbursement	-31.50
050224	05/02/2024	Jill Watkin	Goods Sold on Consignment	1.50
080224	08/02/2024	Jill Watkin	Cabling for Sound System RSL, KP etc.	30.00
EFT33684	23/02/2024	Huggable Toys	Goods For Sale	-498.58
51462	12/02/2024	Huggable Toys	Assorted Huggable Plush Toys, For Sale in Visitor Centre Shop	654.89
51071	01/02/2024	Huggable Toys	Credit Note - Assorted Huggable Plush Toys	-46.20
51530	13/02/2024	Huggable Toys	Credit Note - Assorted Huggable Plush Toys	-110.11
EFT33685	23/02/2024	Emelee Peet	Reimbursement	-304.00
210224	21/02/2024	Emelee Peet	Mobile Phone Usage 28/12/23 - 27/02/24	304.00
EFT33686	23/02/2024	Teletrac Navman and Transtech	Navman	-1930.01
92995182	05/02/2024	Teletrac Navman and Transtech	Vehicle tracking devices and service fees	1930.01
EFT33687	23/02/2024	Energy Wise Australia C&F Building Approvals	Building Approvals	-275.00
INV-4777	08/02/2024	Energy Wise Australia C&F Building Approvals	Building Permits - Feb 2024	275.00
EFT33688	23/02/2024	Kojonup Retravisison	Appliances	-296.00
RETRA 60001399	29/01/2024	Kojonup Retravisison	Vacuum Cleaner for small lounge Springhaven 2024	296.00
EFT33689	23/02/2024	Fresh Fields Aged Care Pty Ltd	Agency Staff	-11475.63
KOJONUP202402	13/02/2024	Fresh Fields Aged Care Pty Ltd	Springhaven wokring agreement with Hall and Prior costing of RN and Management Support	11475.63
EFT33690	23/02/2024	Chyan Berliner	Reimbursement	-6.97
160224	16/02/2024	Chyan Berliner	Certificate Frame for Citizenship Ceremony	6.97
EFT33691	23/02/2024	Cohesis Pty Ltd	ERP Request	-5225.00
INV-00429	25/01/2024	Cohesis Pty Ltd	ERP Request for Proposal - Process Management	5225.00
EFT33692	23/02/2024	Gremlin Pest and Weed Control	Weed Control	-10725.00
27435	06/02/2024	Gremlin Pest and Weed Control	town verge spraying - 31/01/24 & 01/02/24	10725.00
EFT33693	23/02/2024	Mason's Family Farm	Eggs	-304.80
INV-10415	06/02/2024	Mason's Family Farm	MAson's Specialty Catering Eggs 10.6kg	76.20
INV-10503	13/02/2024	Mason's Family Farm	Mason's Specialty Catering Eggs 10.6kg x2	152.40
INV-10586	20/02/2024	Mason's Family Farm	Mason's Specialty Catering Eggs 10.6kg	76.20
EFT33694	23/02/2024	Harvey Fresh (1994) Ltd T/A Lactalis	Milk Supplies	-651.26



238043590	09/02/2024	Harvey Fresh (1994) Ltd T/A Lactalis	Milk and Cream Supplies for BCC	240.49
238101063	19/02/2024	Harvey Fresh (1994) Ltd T/A Lactalis	Milk and Cream Supplies for BCC	410.77
<b>EFT33695</b>	<b>23/02/2024</b>	<b>Sanctuary Contract Recruitment Queensland Pty Ltd</b>	<b>Agency Staff</b>	<b>-13471.92</b>
QLD-5118	12/01/2024	Sanctuary Contract Recruitment Queensland Pty Ltd	Agency RN 8 week contract starting Feb 2024	6764.96
QLD-5277	31/01/2024	Sanctuary Contract Recruitment Queensland Pty Ltd	Agency RN 8 week contract starting Feb 2024	6706.96
<b>EFT33696</b>	<b>23/02/2024</b>	<b>Enel Green Power</b>	<b>MEMORIAL HALL HIRE BOND REFUND 08/02/24</b>	<b>-280.00</b>
T213	14/02/2024	Enel Green Power	LESSER HALL HIRE	280.00
				<b>837,308.60</b>

<b>Direct Deposits 1/02/24 - 29/02/24</b>				
<b>Ref</b>	<b>Date</b>	<b>Name</b>	<b>Description</b>	<b>Amount</b>
<b>DD23754.1</b>	<b>01/02/2024</b>	<b>EasiSalary</b>	<b>Novated Lease Payments</b>	<b>-1981.41</b>
23/24 PP16 WEEK32	01/02/2024	EasiSalary	CM - Novated Lease Post Tax, CM - Novated Lease Pre Tax, JJ - Novated Lease Post Tax, , JJ - Novated Lease Pre Tax,	1981.41
<b>DD23756.1</b>	<b>01/02/2024</b>	<b>AUSTRALIAN TAXATION OFFICE</b>	<b>PAYGW</b>	<b>-52004.09</b>
23/24 PP16 WEEK32	01/02/2024	AUSTRALIAN TAXATION OFFICE	STP 64722	52004.09
<b>DD23767.1</b>	<b>13/02/2024</b>	<b>Aware Super</b>	<b>Payroll deductions</b>	<b>-16247.23</b>
SUPER	13/02/2024	Aware Super	Super	14016.82
DEDUCTION	13/02/2024	Aware Super	Payroll Deduction	147.15
DEDUCTION	13/02/2024	Aware Super	Payroll Deduction	109.93
DEDUCTION	13/02/2024	Aware Super	Payroll Deduction	1240.14
DEDUCTION	13/02/2024	Aware Super	Payroll Deduction	550.00
DEDUCTION	13/02/2024	Aware Super	Payroll Deduction	183.19
<b>DD23767.2</b>	<b>13/02/2024</b>	<b>Prime Super</b>	<b>Payroll deductions</b>	<b>-1948.64</b>
SUPER	13/02/2024	Prime Super	Super	1908.64
DEDUCTION	13/02/2024	Prime Super	Payroll Deduction	40.00
<b>DD23767.3</b>	<b>13/02/2024</b>	<b>Unisuper</b>	<b>Superannuation contributions</b>	<b>-43.55</b>
SUPER	13/02/2024	Unisuper	Super	43.55
<b>DD23767.4</b>	<b>13/02/2024</b>	<b>HOSTPLUS</b>	<b>Superannuation contributions</b>	<b>-654.35</b>
SUPER	13/02/2024	HOSTPLUS	Super	654.35
<b>DD23767.5</b>	<b>13/02/2024</b>	<b>Essential Super -Enzo Del Testa</b>	<b>Superannuation contributions</b>	<b>-602.88</b>
SUPER	13/02/2024	Essential Super -Enzo Del Testa	Super	602.88
<b>DD23767.6</b>	<b>13/02/2024</b>	<b>Commonwealth Superannuation Savings Account</b>	<b>Superannuation contributions</b>	<b>-525.29</b>
SUPER	13/02/2024	Commonwealth Superannuation Savings Account	Super	525.29
<b>DD23767.7</b>	<b>13/02/2024</b>	<b>AMP Super Fund</b>	<b>Superannuation contributions</b>	<b>-651.14</b>
SUPER	13/02/2024	AMP Super Fund	Super	651.14
<b>DD23767.8</b>	<b>13/02/2024</b>	<b>Sparky Downs Superannuation Fund</b>	<b>Superannuation contributions</b>	<b>-207.80</b>
SUPER	13/02/2024	Sparky Downs Superannuation Fund	Super	207.80
<b>DD23767.9</b>	<b>13/02/2024</b>	<b>Hesta Superannuation</b>	<b>Payroll deductions</b>	<b>-974.26</b>
SUPER	13/02/2024	Hesta Superannuation	Super	927.56
DEDUCTION	13/02/2024	Hesta Superannuation	Payroll Deduction	46.70
<b>DD23770.1</b>	<b>13/02/2024</b>	<b>AUSTRALIAN TAXATION OFFICE</b>	<b>PAYGW</b>	<b>-46472.09</b>
23/24 PP17 WEEK34	13/02/2024	AUSTRALIAN TAXATION OFFICE	STP 64982	46472.09
<b>DD23772.1</b>	<b>13/02/2024</b>	<b>EasiSalary</b>	<b>Novated Lease Payments</b>	<b>-1981.41</b>
23/24 PP17 WEEK34	13/02/2024	EasiSalary	CM - Novated Lease Post Tax, CM - Novated Lease Pre Tax, JJ - Novated Lease Post Tax, JJ - Novated Lease Pre Tax	1981.41
<b>DD23789.1</b>	<b>27/02/2024</b>	<b>Aware Super</b>	<b>Payroll deductions</b>	<b>-15878.42</b>
SUPER	27/02/2024	Aware Super	Super	13653.58
DEDUCTION	27/02/2024	Aware Super	Payroll Deduction	147.15
DEDUCTION	27/02/2024	Aware Super	Payroll Deduction	109.09
DEDUCTION	27/02/2024	Aware Super	Payroll Deduction	1233.01
DEDUCTION	27/02/2024	Aware Super	Payroll Deduction	550.00
DEDUCTION	27/02/2024	Aware Super	Payroll Deduction	185.59

<b>DD23789.2</b>	<b>27/02/2024</b>	<b>Prime Super</b>	<b>Payroll deductions</b>	<b>-1751.12</b>
SUPER	27/02/2024	Prime Super	Super	1711.12
DEDUCTION	27/02/2024	Prime Super	Payroll Deduction	40.00
<b>DD23789.3</b>	<b>27/02/2024</b>	<b>Unisuper</b>	<b>Superannuation contributions</b>	<b>-36.29</b>
SUPER	27/02/2024	Unisuper	Super	36.29
<b>DD23789.4</b>	<b>27/02/2024</b>	<b>HOSTPLUS</b>	<b>Superannuation contributions</b>	<b>-588.37</b>
SUPER	27/02/2024	HOSTPLUS	Super	588.37
<b>DD23789.5</b>	<b>27/02/2024</b>	<b>Essential Super -Enzo Del Testa</b>	<b>Superannuation contributions</b>	<b>-584.18</b>
SUPER	27/02/2024	Essential Super -Enzo Del Testa	Super	584.18
<b>DD23789.6</b>	<b>27/02/2024</b>	<b>Commonwealth Superannuation Savings Account</b>	<b>Superannuation contributions</b>	<b>-543.06</b>
SUPER	27/02/2024	Commonwealth Superannuation Savings Account	Super	543.06
<b>DD23789.7</b>	<b>27/02/2024</b>	<b>AMP Super Fund</b>	<b>Superannuation contributions</b>	<b>-631.50</b>
SUPER	27/02/2024	AMP Super Fund	Super	631.50
<b>DD23789.8</b>	<b>27/02/2024</b>	<b>Sparky Downs Superannuation Fund</b>	<b>Superannuation contributions</b>	<b>-112.46</b>
SUPER	27/02/2024	Sparky Downs Superannuation Fund	Super	112.46
<b>DD23789.9</b>	<b>27/02/2024</b>	<b>Hesta Superannuation</b>	<b>Payroll deductions</b>	<b>-1137.00</b>
SUPER	27/02/2024	Hesta Superannuation	Super	1093.09
DEDUCTION	27/02/2024	Hesta Superannuation	Payroll Deduction	43.91
<b>DD23793.1</b>	<b>27/02/2024</b>	<b>AUSTRALIAN TAXATION OFFICE</b>	<b>PAYGW</b>	<b>-45224.88</b>
23/24 PP18 WEEK36	27/02/2024	AUSTRALIAN TAXATION OFFICE	STP 65344, STP 65345, STP 65346, STP 65347, STP 65348, STP 65349	45224.88
<b>DD23795.1</b>	<b>27/02/2024</b>	<b>EasiSalary</b>	<b>Novated Lease Payments</b>	<b>-1981.41</b>
23/24 PP18 WEEK36	27/02/2024	EasiSalary	CM - Novated Lease Post Tax, CM - Novated Lease Pre Tax, JJ - Novated Lease Post Tax, JJ - Novated Lease Pre Tax	1981.41
<b>DD23796.1</b>	<b>13/02/2024</b>	<b>Aware Super</b>	<b>Superannuation contributions</b>	<b>-138.60</b>
SUPER	12/03/2024	Aware Super	Super	138.60
<b>DD23797.1</b>	<b>27/02/2024</b>	<b>Aware Super</b>	<b>Payroll deductions</b>	<b>1103.60</b>
REVERSAL	27/02/2024	Aware Super	Reversal of Super	-956.45
DEDUCTION REVERSAL	27/02/2024	Aware Super	Payroll Deduction	-147.15
<b>DD23798.1</b>	<b>13/02/2024</b>	<b>Aware Super</b>	<b>Superannuation contributions</b>	<b>-956.45</b>
SUPER	27/02/2024	Aware Super	Super	956.45
<b>DD23798.2</b>	<b>27/02/2024</b>	<b>Aware Super</b>	<b>Payroll deductions</b>	<b>-147.15</b>
DEDUCTION	27/02/2024	Aware Super	Payroll Deduction	147.15
<b>DD23799.1</b>	<b>27/02/2024</b>	<b>Aware Super</b>	<b>Payroll deductions</b>	<b>518.17</b>
REVERSAL	27/02/2024	Aware Super	Reversal of Super	-409.08
DEDUCTION REVERSAL	27/02/2024	Aware Super	Payroll Deduction	-109.09
<b>DD23800.1</b>	<b>13/02/2024</b>	<b>Aware Super</b>	<b>Superannuation contributions</b>	<b>-409.08</b>
SUPER	27/02/2024	Aware Super	Super	409.08
<b>DD23800.2</b>	<b>27/02/2024</b>	<b>Aware Super</b>	<b>Payroll deductions</b>	<b>-109.09</b>
DEDUCTION	27/02/2024	Aware Super	Payroll Deduction	109.09
<b>DD23827.1</b>	<b>27/02/2024</b>	<b>Aware Super</b>	<b>Superannuation contributions</b>	<b>-222.30</b>
SUPER	12/03/2024	Aware Super	Super	222.30
<b>DD23842.1</b>	<b>21/02/2024</b>	<b>Caltex Star Card</b>	<b>February Fuel Card Expenses</b>	<b>-2640.01</b>
110	21/02/2024	Caltex Star Card	February Fuel Card Expenses, February Fuel Card Fees	2640.01
<b>DD23868.1</b>	<b>21/02/2024</b>	<b>Ampol</b>	<b>Ampol February Fuel Card Expenses</b>	<b>-2023.21</b>
92219	21/02/2024	Ampol	Fuel card purchases	2023.21
<b>DD23767.10</b>	<b>13/02/2024</b>	<b>Australian Ethical Superannuation Fund</b>	<b>Superannuation contributions</b>	<b>-26.30</b>
SUPER	13/02/2024	Australian Ethical Superannuation Fund	Super	26.30
<b>DD23767.11</b>	<b>13/02/2024</b>	<b>Retirement Portfolio Service</b>	<b>Payroll deductions</b>	<b>-96.62</b>
SUPER	13/02/2024	Retirement Portfolio Service	Super	82.87
DEDUCTION	13/02/2024	Retirement Portfolio Service	Payroll Deduction	13.75
<b>DD23767.12</b>	<b>13/02/2024</b>	<b>Colonial First State FirstChioce Superannuation Trust</b>	<b>Payroll deductions</b>	<b>-1120.25</b>
SUPER	13/02/2024	Colonial First State FirstChioce Superannuation Trust	Super	472.16

DEDUCTION	13/02/2024	Colonial First State FirstChioce Superannuation Trust	Payroll Deduction	147.55
DEDUCTION	13/02/2024	Colonial First State FirstChioce Superannuation Trust	Payroll Deduction	500.54
<b>DD23767.13</b>	<b>13/02/2024</b>	<b>Australian Super Pty Ltd</b>	<b>Payroll deductions</b>	<b>-2747.34</b>
SUPER	13/02/2024	Australian Super Pty Ltd	Super	2493.90
DEDUCTION	13/02/2024	Australian Super Pty Ltd	Payroll Deduction	253.44
<b>DD23767.14</b>	<b>13/02/2024</b>	<b>Australian Retirement Trust</b>	<b>Superannuation contributions</b>	<b>-1546.26</b>
DEDUCTION	13/02/2024	Australian Retirement Trust	Payroll Deduction	135.13
SUPER	13/02/2024	Australian Retirement Trust	Super	1411.13
<b>DD23767.15</b>	<b>13/02/2024</b>	<b>HUB24 Superannuation Fund</b>	<b>Superannuation contributions</b>	<b>-288.25</b>
DEDUCTION	13/02/2024	HUB24 Superannuation Fund	Payroll Deduction	75.00
SUPER	13/02/2024	HUB24 Superannuation Fund	Super	213.25
<b>DD23767.16</b>	<b>13/02/2024</b>	<b>REST SUPERANNUATION</b>	<b>Superannuation contributions</b>	<b>-1532.39</b>
SUPER	13/02/2024	REST SUPERANNUATION	Super	1532.39
<b>DD23767.17</b>	<b>13/02/2024</b>	<b>IOOF Superannuation</b>	<b>Superannuation contributions</b>	<b>-263.23</b>
SUPER	13/02/2024	IOOF Superannuation	Super	263.23
<b>DD23767.18</b>	<b>13/02/2024</b>	<b>Panorama Super</b>	<b>Superannuation contributions</b>	<b>-64.91</b>
SUPER	13/02/2024	Panorama Super	Super	64.91
<b>DD23767.19</b>	<b>13/02/2024</b>	<b>ANZ Smart Choice Super</b>	<b>Superannuation contributions</b>	<b>-233.31</b>
SUPER	13/02/2024	ANZ Smart Choice Super	Super	233.31
<b>DD23789.10</b>	<b>27/02/2024</b>	<b>Australian Ethical Superannuation Fund</b>	<b>Superannuation contributions</b>	<b>-26.30</b>
SUPER	27/02/2024	Australian Ethical Superannuation Fund	Super	26.30
<b>DD23789.11</b>	<b>27/02/2024</b>	<b>Retirement Portfolio Service</b>	<b>Payroll deductions</b>	<b>-59.71</b>
SUPER	27/02/2024	Retirement Portfolio Service	Super	55.78
DEDUCTION	27/02/2024	Retirement Portfolio Service	Payroll Deduction	3.93
<b>DD23789.12</b>	<b>27/02/2024</b>	<b>Colonial First State FirstChioce Superannuation Trust</b>	<b>Payroll deductions</b>	<b>-1120.25</b>
SUPER	27/02/2024	Colonial First State FirstChioce Superannuation Trust	Super	472.16
DEDUCTION	27/02/2024	Colonial First State FirstChioce Superannuation Trust	Payroll Deduction	147.55
DEDUCTION	27/02/2024	Colonial First State FirstChioce Superannuation Trust	Payroll Deduction	500.54
<b>DD23789.13</b>	<b>27/02/2024</b>	<b>Australian Super Pty Ltd</b>	<b>Payroll deductions</b>	<b>-2682.13</b>
SUPER	27/02/2024	Australian Super Pty Ltd	Super	2427.44
DEDUCTION	27/02/2024	Australian Super Pty Ltd	Payroll Deduction	254.69
<b>DD23789.14</b>	<b>27/02/2024</b>	<b>Australian Retirement Trust</b>	<b>Superannuation contributions</b>	<b>-1519.96</b>
DEDUCTION	27/02/2024	Australian Retirement Trust	Payroll Deduction	135.13
SUPER	27/02/2024	Australian Retirement Trust	Super	1384.83
<b>DD23789.15</b>	<b>27/02/2024</b>	<b>REST SUPERANNUATION</b>	<b>Superannuation contributions</b>	<b>-1625.74</b>
SUPER	27/02/2024	REST SUPERANNUATION	Super	1625.74
<b>DD23789.16</b>	<b>27/02/2024</b>	<b>IOOF Superannuation</b>	<b>Superannuation contributions</b>	<b>-265.50</b>
SUPER	27/02/2024	IOOF Superannuation	Super	265.50
<b>DD23789.17</b>	<b>27/02/2024</b>	<b>Panorama Super</b>	<b>Superannuation contributions</b>	<b>-64.91</b>
SUPER	27/02/2024	Panorama Super	Super	64.91
<b>DD23789.18</b>	<b>27/02/2024</b>	<b>HUB24 Superannuation Fund</b>	<b>Superannuation contributions</b>	<b>-100.72</b>
SUPER	27/02/2024	HUB24 Superannuation Fund	Super	100.72
<b>DD23789.19</b>	<b>27/02/2024</b>	<b>ANZ Smart Choice Super</b>	<b>Superannuation contributions</b>	<b>-286.00</b>
SUPER	27/02/2024	ANZ Smart Choice Super	Super	286.00
<b>FEES</b>	<b>05/02/2024</b>	<b>WESTNET</b>	<b>Westnet</b>	<b>-698.19</b>
<b>FEES</b>	<b>14/02/2024</b>	<b>MESSAGE MEDIA</b>	<b>Sms Messages</b>	<b>-2388.01</b>
<b>FEES</b>	<b>29/02/2024</b>	<b>NAB</b>	<b>MISCELLANEOUS BANK CHARGES</b>	<b>-1807.81</b>
<b>FEES</b>	<b>29/02/2024</b>	<b>2024</b>	<b>Centrelink Charge :</b>	<b>-6.93</b>

2436	01/02/2024	013B - PAYROLL CREDITORS MUN	PAYROLL CREDITORS MUN	-172445.98
2436	09/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-1620.35
2436	12/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-1928.65
2436	13/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-2404.85
2436	14/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-3742.00
2436	15/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-1442.90
2436	15/02/2024	013B - PAYROLL CREDITORS MUN	PAYROLL CREDITORS MUN	-162095.20
2436	16/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-5783.90
2436	19/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-1734.05
2436	20/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-16412.45
2436	01/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-1659.80
2436	21/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-1954.05
2436	22/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-2634.45
2436	23/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-2091.25
2436	27/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-315.40
2436	26/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-1872.05
2436	28/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-2499.75
2436	29/02/2024	013B - PAYROLL CREDITORS MUN	PAYROLL CREDITORS MUN	-155735.81
2436	29/02/2024	013B - PAYROLL CREDITORS MUN	PAYROLL CREDITORS MUN	-1186.25
2436	02/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-3518.10
2436	29/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-662.45
2436	05/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-2672.90
2436	06/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-1524.45
2436	07/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-2012.60
2436	08/02/2024	Trans Lice - TRANSPORT LICENCING (DEC) MUN	TRANSPORT LICENCING (DEC) MUN	-3072.15
2436	08/02/2024	FER FEES - FER FEES	FER FEES	-417.50

773,419.03

SUMMARY FOR FEBRUARY 2024	
Cheque 14377 - 14377	684.18
EFT 33506 - 33696	837,308.60
Direct Debits	773,419.03
<b>Total</b>	<b>1,611,411.81</b>

- **DISABILITY ACCESS AND INCLUSION COMMITTEE**

The *Disability Services Act 1993* requires local government authorities to develop and implement a Disability Access and Inclusion Plan (DAIP) that provides the framework through which Local Governments can create accessible and inclusive communities.

The Committee is not responsible for the executive management of these functions. The Committee will engage with management in a constructive and professional manner in discharging its advisory responsibilities and formulating its advice to Council.

### **Terms of Reference**

The purpose of the DAIC is to:

- Provide community advice and identify opportunities relating to the implementation of the Disability Access and Inclusion Plan (DAIP), including seeking access to funding opportunities;
- Liaise with the community and relate agency feedback to the implementation of the DAIP;
- Contribute to the review and reporting of the DAIP;
- Identify issues relating to disability access and inclusion in the Shire; and
- Raise awareness and community input about matters relating to disability access and inclusion in the Shire and with key organisations.

### **Membership**

Membership of the DAIC will be set at six (6) as follows:

- Community members – the community will be represented by up to two (2) community members with relevant interest and experience;
- Community organisations – up to two Carers/Service providers who work with people covered by the DAIP and will be represented by one representative of each;
- Elected members – the Council will be represented by at least one Councillor, and a proxy delegate;
- Chief Executive Officer or delegate will act as Chair;

### **Supporting Team Members**

Manager Governance & Administration

Project Manager & Community Services

Other Council staff will attend as required (observers/administration support including one staff member from Community Services and one from Works and Services)

### **Meetings**

Meetings of the DAIC will ordinarily take place on a biannual basis.

- **KOJONUP AGING IN PLACE COMMITTEE**

## 1. Objectives

### 1.1 Primary Objective

The primary objective of the Kojonup Aging in Place Committee is to recommend to Council on matters related to "future proofing" infrastructure and facilities for the aged and aged care in Kojonup including but not limited to: strategic issues, financial reporting, management of risk, maintaining a reliable system of internal controls and facilitating the achievement of regulatory standards for aged care.

The Committee is not responsible for the executive management of these functions. The Committee will engage with management in a constructive and professional manner in discharging its advisory responsibilities and formulating its advice to Council.

### 1.2 Functions

As part of Council's governance obligations to its community and aged care legislation, the Kojonup Aging in Place Committee will review, monitor and advise Council on:

- the Strategic options for sustainability of infrastructure and facilities for the aged and aged care in Kojonup;
- effective management options relating to operational costs, financial and other risks and the protection of Council's aged care assets;
- Recommend strategies on the Aged Care Portfolio of assets including the ILU's;
- Revenue generating options and the funding model for the aged care facility; and
- Compliance with legislation as well as use of clinical best practice guidelines.

## 2. General

The Kojonup Aging in Place Committee does not have executive powers or authority to implement actions in areas over which management has responsibility and does not have any delegated financial responsibility. The Kojonup Aging in Place Committee does not have any management functions.

The Kojonup Aging in Place Committee's role is to report to Council and provide appropriate recommendations and advice on matters relevant to its Terms of Reference in order to facilitate decision-making by Council in relation to the discharge of Council's responsibilities.

### 2.1 Membership

(a) The Kojonup Aging in Place Committee will consist of three (3) delegated members from the Council and external independent person/s with relevant expertise in aged care, as appropriate.

(b) The Chairperson of the Kojonup Aging in Place Committee will be a councillor appointed by the Council.

The evaluation of a potential external independent person/s will be undertaken by the Chairperson of the Kojonup Aging in Place Committee and the Chief Executive Officer (CEO) who will take into account the experience of this person/s and their likely ability to apply appropriate skills.

(c) Appointments of any external person/s shall be made by Council. Their tenure is at the discretion of the Council.

(d) There will be no remuneration paid to members of the Kojonup Aging in Place Committee including any external person/s.

(e) The Shire of Kojonup CEO shall be responsible for the provision of secretarial and administrative support to the Kojonup Aging in Place Committee.

## 2.2 Meetings

The Kojonup Aging in Place Committee shall meet as deemed appropriate by the Chairperson, and at least four times per year.

## 2.3 Reporting

The Kojonup Aging in Place Committee shall, after every meeting, forward a record of that meeting to the next practical Ordinary Meeting of the Council including any recommendations and key outcomes.



C.E.O.

Kojonup Shire.

15 March 2024.

I would like to nominate for the Disability Committee.

A handwritten signature in cursive script, appearing to read "L. Prandi".

Lorenzo Prandi.



## Judy Stewart

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**From:** Chyan Berliner  
**Sent:** Wednesday, 10 April 2024 2:00 PM  
**To:** Judy Stewart  
**Subject:** FW: Cathy Ivey - Springhaven

**From:**  
**Sent:** Sunday, 24 March 2024 9:21 PM  
**To:** Grant Thompson <[ceo@kojonup.wa.gov.au](mailto:ceo@kojonup.wa.gov.au)>  
**Cc:**  
**Subject:** Cathy Ivey - Springhaven

I am writing to express an interest in becoming involved in the Springhaven Committee should such a position become available. I have long held a passion for the roll that Springhaven holds within the community and have a passion for keeping our senior citizens in the town they have called home for many years. I believe that I could contribute in a positive manner and would appreciate it if you could keep me in mind.  
I would also like to congratulate you on the recent community meeting I feel it was well received and appreciated by the community.

Regards,  
Cathy Ivey,

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### **Please be cautious**

This email was sent outside of your organisation

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Our Ref: 12574907

28 February 2024

Mr Grant Thompson  
Chief Executive Officer  
Shire of Kojonup  
PO Box 163  
KOJONUP WA 6395

Sent via email - council@kojonup.wa.gov.au

## **Request to Amend Town Planning Scheme No. 3 (District Scheme) – Flat Rocks Wind Farm Project**

Dear Mr Thompson,

GHD acts on behalf of Enel Green Power Australia (EGPA) with respect to the abovementioned town planning scheme amendment. EGPA together with Stage 2 Flat Rocks Wind Farm Operator, Water Corporation, respectfully requests the Shire of Kojonup to amend the Shire of Kojonup Town Planning Scheme No. 3 (District Scheme) (TPS3) with respect to the introduction of a Special Control Area (SCA) pertaining to the approved Flat Rocks Wind Farm. The enclosed amendment request is inclusive of:

- Amendment Report setting out the rationale for the request.
- Amendment Document, setting out the specific requested map and text changes to TPS3 (but also that for the Shire of Broomehill-Tambellup).

It is requested that the Shire consider the proposed amendment request and resolve to proceed with the request pursuant to r. 37(1)(a) of Part 5, Division 2 of the *Planning and Development (Local Planning Schemes) Regulations 2015* at its earliest convenience.

EGPA is one of Australia's leading renewable energy developers. EGPA is in the final stages of constructing Stage 1 of the approved Flat Rocks Wind Farm, part of which is located in the Shire.

Renewable energy is critical to WA's energy transition, economy development and climate change actions. With almost 1GW of coal-fired power stations retiring before 2030, WA is in need for new wind and solar

developments. The WA Government alone is committed to introducing 810 MW of wind capacity into the grid<sup>1</sup>.

The Flat Rocks Wind Farm is located across the local government boundaries of the Shire of Kojonup and Shire of Broomehill-Tambellup and was approved between 2011 and 2013. As outlined above, the introduction of a SCA seeks an amendment to Shire of Kojonup TPS3. In addition, it also includes the Shire of Broomehill Town Planning Scheme No. 1 and Shire of Tambellup Town Planning Scheme No. 2. A request has also been submitted to the Shire of Kojonup.

The purpose of the local planning scheme amendment request is to support compatible land use and development around the approved Stage 1 and 2 Flat Rocks Wind Farm. The SCA seeks to provide greater certainty, transparency and dialogue between landowners and operators wishing to undertake development other than 'Extensive-agriculture' and minimise amenity impacts on new sensitive land uses proximate to the wind farm. The proposed SCA boundary reflects the conservative 35dB(A) noise contour established under each of the existing development approvals.

The proposed amendment is consistent with orderly and proper planning outcomes, responding to the State Planning Strategy, State Planning Policy including SPP 2.5, the Western Australian Planning Commission (WAPC) Position Statement on Renewable Energy Facilities and consolidating the precedent example of a wind farm SCA.

The proposed amendment also reinforces the State Government's renewables mandate, supporting the State Energy Transformation Strategy and its overarching commitment, including most recently PoweringWA, to reduce carbon emissions, address climate change and transform the State's electricity generation, storage and transmission infrastructure.

### **Community notifications**

EGPA has provided notification of the proposed introduction of a SCA for the Flat Rocks Wind Farm to host landholders. Upon lodgement, notification will be provided to project neighbours and broader community. In parallel to the proposed SCA process, EGPA intends to continue to engage with interested neighbours regarding the potential to enter specific neighbour agreements.

EGPA has recommended interested stakeholders provide relevant feedback on the SCA via submission during the formal public advertising period, to undertaken in accordance with the *Planning and Development Act 2005* (Planning Act) and its subsidiary Regulations. EGPA will provide notifications to relevant stakeholders once the dates for the public advertising period are confirmed.

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<sup>1</sup> [Our Energy Transition - Brighter Energy Future](#)

General details on the proposed SCA will also be made publicly available on the project website and upcoming monthly project updates. Regular updates will be provided on the status of the proposed SCA application, including key milestones such as dates for public advertising period.

If there is interest from the Council, we can facilitate a more detailed briefing on the proposed SCA online via Teams at a suitable time or in person.

Should you have any questions regarding the request, please do not hesitate to contact the undersigned.

Yours faithfully



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**Enc.**

## TERMS OF REFERENCE

- **CHIEF EXECUTIVE OFFICER PERFORMANCE REVIEW COMMITTEE**

### **Purpose**

The purpose of the Chief Executive Officer Performance Review Committee (the Committee) is to:

- Undertake the review of the Chief Executive Officers (CEO) Annual Performance Review in accordance with the *Local Government Act 1995*.
- Any contract negotiations aligned to the Standards and the management of the contract of employment between the CEO and the Shire.
- Work with the CEO to establish mutually beneficial, additional key performance indicators for the CEO, if required.

### **Roles and Functions**

The role of the Committee is to:

- Conduct with the CEO and elected members (and any consultant if participating), the performance review process and provide a recommendation to Council on the result of the performance review.
- Establish any additional key performance criteria for the CEO, with the agreement of the CEO, for recommendation to Council arising from the performance review process.
- Make any other relevant recommendations relating to the CEO's employment, with the agreement of the CEO.
- If required, assist the Council in the engagement and oversight of a consultant to work with the Committee, the CEO and Council in conducting the CEO performance review in line with the process agreed between the CEO and Council (or consistent with the Standards and Department of Local Government Guidelines).

### **Training Requirements**

Members of the Committee will be required to undertake the CEO Performance Review Training facilitated by WALGA within twelve (12) months of their appointment to the Committee.\*

\*Subject to WALGA delivering the course in the appropriate timeframe.

### **Membership**

Council can determine the membership of the Committee as it deems necessary, providing there are no less than three councillors including the President and the Deputy President.

### **Internal**

The Shire Administration will ensure appropriate support is provided to the Committee as requested.

## **External**

There are no external independent members of the Committee.

An Independent Consultant may support the Committee in facilitating the Performance Review Process if required and ratified by Council.

## **Disclosures of Interest**

Disclosures of Interest are to be made in accordance with the provisions of the *Local Government Act 1995*.

# **Flat Rocks Wind Farm:**

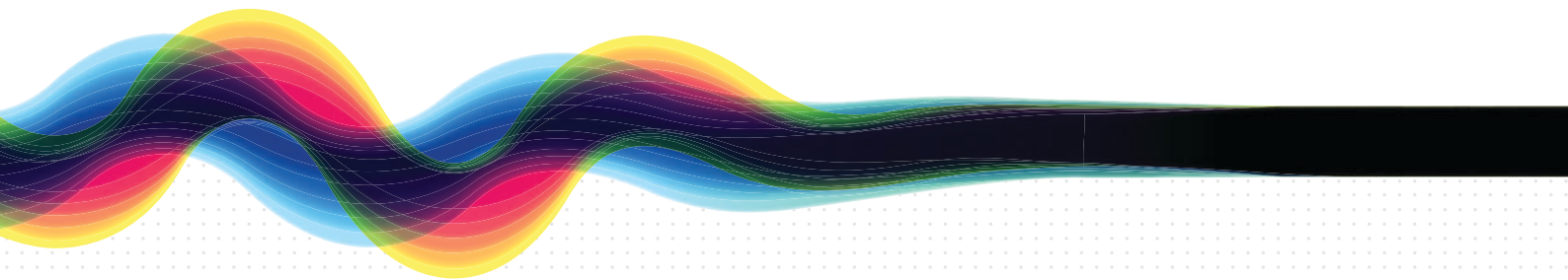
## Local Scheme Amendment Request: Introduction of Special Control Area No.1 – Flat Rocks Wind Farm

Shire of Kojonup Town Planning Scheme No. 3 (District Planning Scheme)

Shire of Broomehill Town Planning Scheme No. 1

Shire of Tambellup Town Planning Scheme No. 2

February 2024 | 23-305



Prepared for:



We acknowledge the Keneang people of the Noongar nation as the Traditional Owners of the land on which the Shire of Kojonup is located. We acknowledge and respect their enduring culture, their contribution to the life of this state, and Elders, past and present.

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Issue	Date	Status	Prepared by	Approved by	Graphics	File
1	12.12.23	Draft Issue To Water Corporation Moharichandmore	Claire Willey	Matt Raymond	N/A	N/A
2	21.12.23	Draft Issue To Water Corporation Moharichandmore Updated Mapping	Claire Willey	Matt Raymond	N/A	N/A
3	31.01.24	Draft issue to Water Corporation Moharichandmore	Claire Willey	Matt Raymond	SA	D
4	08.02.24	Draft issue to Water Corporation Moharichandmore	Claire Willey	Matt Raymond	SA	D4
5	13.02.24	Draft issue to Water Corporation Moharichandmore	Claire Willey	Matt Raymond	SA	D5
6	21.02.24	Draft issue to Water Corporation Moharichandmore	Claire Willey	Matt Raymond	SA	D6
7	27.02.24	Final issue to Water Corporation Moharichandmore	Claire Willey	Matt Raymond	SA	F1

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# Executive Summary

Element Advisory Pty Ltd (**element**) and GHD on behalf of the Stage 1 Flat Rocks Wind Farm Operator, Enel Green Power Australia and Stage 2 Flat Rocks Wind Farm Operator, Water Corporation, respectfully requests the Shire of Kojonup and the Shire of Broomehill-Tambellup to initiate a local planning scheme amendment to introduce a Special Control Area (SCA) for the approved Flat Rocks Wind Farm.

The Flat Rocks Wind Farm is located across the local government boundaries of the Shire of Kojonup and Shire of Broomehill-Tambellup and was approved between 2011 and 2013. The introduction of a SCA requires an amendment to each of the respective Local Planning Schemes:

- Shire of Kojonup Town Planning Scheme (District Scheme) No.3 (TPS3);
- Shire of Broomehill Town Planning Scheme No. 1 (TPS1); and
- Shire of Tambellup Town Planning Scheme No. 2 (TPS2).

The purpose of the local planning scheme amendment request is to support compatible land use and development around the approved Stage 1 and 2 Flat Rocks Wind Farm. The SCA seeks to provide greater certainty, transparency and dialogue between landowners and operators wishing to undertake development other than 'Extensive-agriculture' and minimise amenity impacts on new sensitive land uses proximate to the wind farm. The proposed SCA boundary reflects the conservative 35dB(A) noise contour established under each of the existing development approvals.

The proposed SCA is additionally supported by the proposed draft Local Planning Policy – Flat Rocks Wind Farm which promotes early engagement on new development proposals between the wind farm operator and the community in order to achieve land use compatibility.

The proposed local planning scheme amendment is consistent with orderly and proper planning outcomes, responding to the State Planning Strategy, State Planning Policy including SPP 2.5, the Western Australian Planning Commission (WAPC) Position Statement on Renewable Energy Facilities and consolidating the precedent example of a wind farm SCA.

The proposed local planning scheme amendment also reinforces the State Government's renewables mandate, supporting the State Energy Transformation Strategy and its overarching commitment, including most recently PoweringWA, to reduce carbon emissions, address climate change and transform the State's electricity generation, storage and transmission infrastructure.

The proposed scheme amendment will not impact either existing or proposed cropping or broadacre farming land uses, the predominant land use in the locality. Similarly, the proposal will not impact development approval exemptions for the SCA land given the extent of existing bushfire risk and limited frontage to constructed public roads. Acknowledging the landownership, existing vegetation and irregular noise impact mapping, the proposed draft local planning policy will help ensure development can be supported within the SCA where it is designed to minimise amenity impacts. In doing so, the SCA supports local development and the optimal function of renewable energy sources.

The request proposes textual and mapping amendments, being the introduction of:

- new land use definitions; 'Agriculture – extensive' to TPS1 (Broomehill) and TP3 (Kojonup);
- a Special Control Area (SCA) into Schedule (TPS1), Schedule 4 (TPS2) and Schedule VIII (TPS3) to provide additional provisions for the SCA Land;
- the SCA into Scheme Maps.

# Acronyms

<b>BMP</b>	Bushfire Management Plan
<b>DBCA</b>	Department of Biodiversity, Conservation and Attractions
<b>DFES</b>	Department of Fire and Emergency Services
<b>DOT</b>	Department of Transport
<b>DPIRD</b>	Department of Primary Industries and Regional Development
<b>DPLH</b>	Department of Planning, Lands and Heritage
<b>DWER</b>	Department of Water and Environmental Regulation
<b>EPA</b>	Environmental Protection Authority
<b>LAA</b>	Land Administration Act 1997
<b>LPP</b>	Local Planning Policy
<b>LPS</b>	Local Planning Scheme
<b>LSP</b>	Local Structure Plan
<b>P&amp;D Act</b>	Planning and Development Act 2005
<b>Regulations</b>	Planning and Development (Local Planning Schemes) Regulations 2015
<b>SPP</b>	State Planning Policy
<b>WAPC</b>	Western Australian Planning Commission

# Project Team

Project Team	Discipline
Enel Green Power Australia	Approved Stage 1 Wind Farm Operator
Water Corporation	Approved Stage 2 Wind Farm Operator
Moharich & More	Planning & Environmental Law
<b>element</b> GHD	Town Planning
Herring Storer	Acoustic Engineering
Stratsys Water Corporation	Stakeholder Engagement

**Flat Rocks Wind Farm**

Local Scheme Amendment Request: Introduction of Special Control Area No.1 – Flat Rocks Wind Farm

# 1. Introduction

This local planning scheme amendment ('scheme amendment') proposes the introduction of a Special Control Area (SCA) around the approved Flat Rocks Wind Farm and follows the conservative 35dB(A) noise contour established under the existing statutory development approvals. The land affected by the SCA includes both wind farm hosts and nearby landowners ('the SCA Land').

The proposed SCA Land is located within the Shire of Broomehill-Tambellup and Shire of Kojonup and is subject to three local planning schemes:

- Shire of Broomehill Town Planning Scheme No.1;
- Shire of Tambellup Town Planning Scheme No. 2; and
- Shire of Kojonup Town Planning Scheme No. 3.

On behalf of the Flat Rocks Wind Farm operators for Stage 1 and 2, we respectfully seek the partnership support of the Shire of Kojonup and Shire of Broomehill-Tambellup, together with the Department of Planning, Lands and Heritage (DPLH), the Western Australian Planning Commission (WAPC) and the Minister for Planning, to initiate the proposed scheme amendment for advertising.

## 1.1 Purpose

The purpose of the local scheme amendment request is to support compatible development around the approved Flat Rocks Wind Farm. It will provide greater certainty, transparency and dialogue between landowners and operators wishing to undertake development, other than 'Extensive-agriculture' and minimise amenity impacts on new sensitive land uses proximate to the wind farm.

The SCA area is informed by the approved Flat Rocks Wind Farm. It supports the ongoing achievement of development conditions that govern the operation of the wind farm, including endorsed management plans. It has been formulated to facilitate development that supports the operational efficiency of the Flat Rocks Wind Farm with minimal impact on local amenity.

The scheme amendment is supported by proposed draft Local Planning Policy - Flat Rocks Wind Farm which has been prepared to support open communication channels and collaboration between the wind farm and the local community. The local planning policy clarifies and guides the process for future development proposals located within the SCA, other than for broadacre farming and cropping which remains unaffected.

The intent of this scheme amendment aligns with the State Planning Strategy, State Energy Transformation Strategy and the State Government's overarching commitments, including PoweringWA, to reduce carbon emissions, address climate change and transform the State's electricity generation, storage and transmission infrastructure.

Importantly, the proposed scheme amendment will not require planning approval for existing or proposed cropping or broadacre farming land uses, the predominant land use in the locality. Similarly, given the extent of existing bushfire risk and limited frontage to constructed public roads in the proposed SCA, the impact on development approval exemptions is likely to be minimal. Acknowledging the landownership, existing vegetation and irregular noise impact mapping, the proposed draft local planning policy will help ensure development can be supported within the SCA where it is designed to minimise amenity impacts.

## 1.2 Scope and Content

This scheme amendment request forms part of a broader scheme amendment programme covering the approved Flat Rocks Wind Farm (now staged), located across the Shires of Kojonup and Broomehill-Tambellup, which are governed by the three applicable local planning schemes; Shire of Kojonup Town Planning Scheme (District Scheme) No.3 (TPS3)

The scheme amendment requests follow a long history of development approvals and subsequent amendments granted by the Shire of Kojonup and the relevant Joint Development Assessment Panel (JDAP) since 2011 and 2013 respectively. The scheme amendment requests are the result of early engagement between the Flat Rocks Wind Farm operator; Enel Green Power Australia, the Department of Planning, Lands and Heritage (DPLH) and the Shire of Kojonup and Shire of Broomehill-Tambellup.

The scheme amendment requests propose a combination of textual and mapping amendments, comprising the introduction of:

- new land use definitions; 'Agriculture – extensive' to TPS1 (Shire of Broomehill) and TP3 (Shire of Kojonup);
- a Special Control Area (SCA) for the Flat Rocks Wind Farm into TPS1 Schedule 4 (Shire of Broomehill), TPS2 Schedule 4 (Shire of Tambellup) and TPS3 Schedule VIII (Shire of Kojonup).
- the SCA boundary into respective Scheme Maps.

## 1.3 Requirement for a Local Planning Scheme Amendment

Division 3 of Part 5 – Local planning schemes of the *Planning and Development Act 2005* (as amended) (the Act) and Part 5 – *Planning and Development (Local Planning Schemes) Regulations 2015* (as amended) (the 'Regulations') set out the relevant mechanisms and processes for the preparation of a scheme amendment.

This request has been prepared in accordance with the requirements of the Act and Regulations, on behalf of the Wind Farm Operators.

## 1.4 Pre-Lodgement Consultation

This scheme amendment request follows the prior grant of development approvals for the Flat Rocks Wind Farm. The conception, preparation and lodgement of this documentation follows the adoption of a stakeholder partnership approach including early stakeholder engagement and knowledge sharing across multiple government portfolios, key planning and environmental regulators including the Environmental Protection Authority (EPA), the Department of Planning Lands and Heritage (DPLH), the respective Local Governments.

Early engagement has contributed to a robust drafting process, with DPLH and EPA's 'in-principal' support for the initiation of the scheme amendments for advertising. Early engagement is expected to aid ongoing open communication and an efficient statutory approval process.

The following stakeholders have participated in the abovementioned early engagement:

- Office of the Minister for Planning
- Office of the Minister for Energy
- Department of Planning, Lands and Heritage (DPLH)
- Environment Protection Authority (EPA)
- Shire of Kojonup
- Shire of Broomehill-Tambellup



## 2. Scheme Amendment Request

### 2.1 Amendment Details

#### 2.1.1 New Definition: 'Agriculture-Extensive'

In accordance with the land use terms defined at clause 38, Schedule 1 Model provisions for local planning scheme of the Regulations, the proposed scheme amendment request proposes to introduce the definition 'Agriculture-extensive' into Shire of Broomehill-Tambellup TPS1 and Shire of Kojonup TPS3. 'Agriculture-extensive' means:

*premises used for the raising of stock or crops including outbuildings and earthworks, but does not include agriculture — intensive or animal husbandry — intensive;*

The new definition is to be inserted into the zoning table of TPS1 and TPS3 and as a land use definition into Schedule 1 'Interpretations' under TPS1 and TPS3.

The inclusion of the land use definition into the interpretation schedule of the scheme ensures 'Agriculture-extensive' can be referenced in the proposed SCA schedule (Schedule 4 under TPS1 and TPS3) as exempt development; an existing land use, typical to the local area, that does not require additional development approval. The inclusion of this exempt development demonstrates that the SCA will not restrict or inhibit existing cropping or broadacre farming, allowing 'business as usual' to continue without interruption.

#### 2.1.2 New Schedule: Special Control Area No 1 – Flat Rocks Wind Farm (SCA1)

The SCA will be established in accordance with the Regulations and introduced under the Shire of Kojonup TPS3 Schedule VIII (TPS3), Shire of Broomehill TPS1 Schedule 4 and Shire of Tambellup TPS2 Schedule 4 and, as outlined in the below table and at Appendix D.

The SCA Schedule has been prepared following model scheme text provisions. It is set out to confirm the name, purpose and series of objectives. The additional provisions specify the notice requirements for development applications, including that notice be provided to the wind operator, and the scope of any submissions made by the wind operator in response. Finally, it sets out the relevant considerations to which a decision maker should have particular regard in determining development applications.

## Shire of Kojonup TPS3 Schedule VIII

Name of area	Purpose	Objectives	Additional Provisions
SCA1	Wind Farm	<div><div>a.</div><div>To identify land likely to be subject to noise, shadow-flicker or blade glint or any other off-site impacts from Wind Farm operations;</div></div> <div><div>b.</div><div>To assist landowners to locate sensitive land uses to maximise the amenity and quiet enjoyment of their land;</div></div> <div><div>c.</div><div>To maintain a buffer between Wind Farm operations and potential sensitive land uses;</div></div> <div><div>d.</div><div>To ensure that the use and development of land within SCA1 is compatible with Wind Farm operations;</div></div> <div><div>e.</div><div>To minimise impacts from Wind Farm operations on sensitive land uses.</div></div> <div><div>f.</div><div>To support the operational efficiency of Wind Farms with minimal impact on the amenity of the area and contribute to the State's transformation towards renewable energy.</div></div> <div><div>g.</div><div>To encourage informed engagement early in the planning process between renewable energy facility operators and the general public.</div></div>	<div><div>1.</div><div>In this clause – <b>Deemed Provisions</b> means Schedule 2, <i>Planning and Development (Local Planning Schemes) Regulations 2015</i>.</div></div> <div><div>2.</div><div>Despite any other provision of the Scheme, development approval is required for all development, except for –<div><div>TPS3 (Kojonup)</div><div>Agriculture – extensive</div><div>Agroforestry</div><div>Plantation</div></div></div></div> <div><div>3.</div><div>An application for development approval within SCA1 is an application to which clause 64(1)(b)(v) of the Deemed Provisions applies.</div></div> <div><div>4.</div><div>In accordance with the requirements of clause 64(4)(b) of the Deemed Provisions, the local government is to provide notice of an application for development approval within SCA1 to –<div><div>a.</div><div>the Wind Farm operator with turbines located within SCA1; and</div></div><div><div>b.</div><div>the owners of land upon which any turbines within SCA1 are located; and</div></div><div><div>c.</div><div>the owners and occupiers of land within SCA1 located within 200m of the proposed development, to the extent that they are not included in subclauses (a) or (b).</div></div></div></div> <div><div>5.</div><div>In determining an application for development approval, in addition to the matters listed in clause 67 of the Deemed Provisions and any other matters listed in this Scheme, the local government must have due regard to –<div><div>a.</div><div>the objectives of SCA1;</div></div><div><div>b.</div><div>any submission made by the Wind Farm operator, including, where relevant, any recommendations to reduce the potential impact, such as –<div><div>i.</div><div>appropriate re-siting of the proposed development; and</div></div><div><div>ii.</div><div>physical treatment and / or maintenance of the proposed building or curtilage where practical</div></div></div></div></div></div>

Name of area	Purpose	Objectives	Additional Provisions
			<ul style="list-style-type: none"> <li>c. any State Government agency policy or guidelines in respect to appropriate separation distances between Wind Farms and highly sensitive areas;</li> <li>d. any local planning policy prepared to support the SCA1 provisions;</li> <li>e. whether the proposed development would have a detrimental impact on the optimal operation of a Wind Farm now and in the future;</li> <li>f. the compatibility of the proposed development having regard to the amenity to be afforded the proposed development by reason of its proximity to an operating Wind Farm, and any mitigation strategies employed to ameliorate potential impacts.</li> </ul>

## Shire of Broomehill TPS1 Schedule 4

Name of area	Purpose	Objectives	Additional Provisions
SCA1	Wind Farm	<div><div>a.</div><div>To identify land likely to be subject to noise, shadow-flicker or blade glint or any other off-site impacts from Wind Farm operations;</div></div> <div><div>b.</div><div>To assist landowners to locate sensitive land uses to maximise the amenity and quiet enjoyment of their land;</div></div> <div><div>c.</div><div>To maintain a buffer between Wind Farm operations and potential sensitive land uses;</div></div> <div><div>d.</div><div>To ensure that the use and development of land within SCA1 is compatible with Wind Farm operations;</div></div> <div><div>e.</div><div>To minimise impacts from Wind Farm operations on sensitive land uses.</div></div> <div><div>f.</div><div>To support the operational efficiency of Wind Farms with minimal impact on the amenity of the area and contribute to the State's transformation towards renewable energy.</div></div> <div><div>g.</div><div>To encourage informed engagement early in the planning process between renewable energy facility operators and the general public.</div></div>	<div><div>1.</div><div>In this clause – <b>Deemed Provisions</b> means Schedule 2, <i>Planning and Development (Local Planning Schemes) Regulations 2015</i>.</div></div> <div><div>2.</div><div>Despite any other provision of the Scheme, development approval is required for all development, except for – <div><div>TPS1 (Broomehill)</div><div>Agriculture - extensive</div></div></div></div> <div><div>3.</div><div>An application for development approval within SCA1 is an application to which clause 64(1)(b)(v) of the Deemed Provisions applies.</div></div> <div><div>4.</div><div>In accordance with the requirements of clause 64(4) (b) of the Deemed Provisions, the local government is to provide notice of an application for development approval within SCA1 to – <div><div>a.</div><div>the Wind Farm operator with turbines located within SCA1; and</div></div><div><div>b.</div><div>the owners of land upon which any turbines within SCA1 are located; and</div></div><div><div>c.</div><div>the owners and occupiers of land within SCA1 located within 200m of the proposed development, to the extent that they are not included in subclauses (a) or (b).</div></div></div></div> <div><div>5.</div><div>In determining an application for development approval, in addition to the matters listed in clause 67 of the Deemed Provisions and any other matters listed in this Scheme, the local government must have due regard to – <div><div>a.</div><div>the objectives of SCA1;</div></div><div><div>b.</div><div>any submission made by the Wind Farm operator, including, where relevant, any recommendations to reduce the potential impact, such as – <div><div>i.</div><div>appropriate re-siting of the proposed development; and</div></div><div><div>ii.</div><div>physical treatment and / or maintenance of the proposed building or curtilage where practical</div></div></div></div><div><div>c.</div><div>any State Government agency policy or guidelines in respect to appropriate separation distances between Wind Farms and highly sensitive areas;</div></div><div><div>d.</div><div>any local planning policy prepared to support the SCA1 provisions;</div></div><div><div>e.</div><div>whether the proposed development would have a detrimental impact on the optimal operation of a Wind Farm now and in the future;</div></div><div><div>f.</div><div>the compatibility of the proposed development having regard to the amenity to be afforded the proposed development by reason of its proximity to an operating Wind Farm, and any mitigation strategies employed to ameliorate potential impacts.</div></div></div></div>

Shire of Tambellup TPS2 Schedule 4

Name of area	Purpose	Objectives	Additional Provisions
SCA1	Wind Farm	<div><div>a.</div><div>To identify land likely to be subject to noise, shadow-flicker or blade glint or any other off-site impacts from Wind Farm operations;</div></div> <div><div>b.</div><div>To assist landowners to locate sensitive land uses to maximise the amenity and quiet enjoyment of their land;</div></div> <div><div>c.</div><div>To maintain a buffer between Wind Farm operations and potential sensitive land uses;</div></div> <div><div>d.</div><div>To ensure that the use and development of land within SCA1 is compatible with Wind Farm operations;</div></div> <div><div>e.</div><div>To minimise impacts from Wind Farm operations on sensitive land uses.</div></div> <div><div>f.</div><div>To support the operational efficiency of Wind Farms with minimal impact on the amenity of the area and contribute to the State's transformation towards renewable energy.</div></div> <div><div>g.</div><div>To encourage informed engagement early in the planning process between renewable energy facility operators and the general public.</div></div>	<div><div>1.</div><div>In this clause – <b>Deemed Provisions</b> means Schedule 2, <i>Planning and Development (Local Planning Schemes) Regulations 2015</i>.</div></div> <div><div>2.</div><div>Despite any other provision of the Scheme, development approval is required for all development, except for – <div><div>TPS2 (Tambellup)</div><div>Agriculture - extensive</div></div></div></div> <div><div>3.</div><div>An application for development approval within SCA1 is an application to which clause 64(1)(b)(v) of the Deemed Provisions applies.</div></div> <div><div>4.</div><div>In accordance with the requirements of clause 64(4)(b) of the Deemed Provisions, the local government is to provide notice of an application for development approval within SCA1 to – <div><div>a.</div><div>the Wind Farm operator with turbines located within SCA1; and</div></div><div><div>b.</div><div>the owners of land upon which any turbines within SCA1 are located; and</div></div><div><div>c.</div><div>the owners and occupiers of land within SCA1 located within 200m of the proposed development, to the extent that they are not included in subclauses (a) or (b).</div></div></div></div> <div><div>5.</div><div>In determining an application for development approval, in addition to the matters listed in clause 67 of the Deemed Provisions and any other matters listed in this Scheme, the local government must have due regard to – <div><div>a.</div><div>the objectives of SCA1;</div></div><div><div>b.</div><div>any submission made by the Wind Farm operator, including, where relevant, any recommendations to reduce the potential impact, such as – <div><div>i.</div><div>appropriate re-siting of the proposed development; and</div></div><div><div>ii.</div><div>physical treatment and / or maintenance of the proposed building or curtilage where practical</div></div></div></div><div><div>c.</div><div>any State Government agency policy or guidelines in respect to appropriate separation distances between Wind Farms and highly sensitive areas;</div></div><div><div>d.</div><div>any local planning policy prepared to support the SCA1 provisions;</div></div><div><div>e.</div><div>whether the proposed development would have a detrimental impact on the optimal operation of a Wind Farm now and in the future;</div></div><div><div>f.</div><div>the compatibility of the proposed development having regard to the amenity to be afforded the proposed development by reason of its proximity to an operating Wind Farm, and any mitigation strategies employed to ameliorate potential impacts.</div></div></div></div>

### 2.1.3 New mapping overlay: Special Control Area – Flat Rocks Wind Farm

The introduction of SCAs into the town planning schemes as scheme amendments require both textual and mapping amendments. The SCA will be marked on the Scheme Map according to the legend on the Scheme Map. Scheme amendment mapping is attached with the proposed schedule in Appendix D. The landholdings subject to the proposed SCA, some of which are wind farm host lots, are summarised in Appendix A.

## 2.2 Amendment Classification

The Regulations specify three different types of scheme amendments, being 'basic', 'standard' and 'complex'. Clause 35(2) of the Regulations requires a resolution of the local government specifying the type of amendment and the reasons for this classification.

A complex amendment is identified by the Regulations as meaning:

- a. an amendment that is not consistent with a local planning strategy for the scheme that has been endorsed by the Commission;
- b. an amendment that is not addressed by any local planning strategy;
- c. an amendment relating to development that is of a scale, or will have an impact, that is significant relative to development in the locality;
- d. an amendment made to comply with an order made by the Minister under section 76 or 77A of the Act;
- e. an amendment to identify or amend a development contribution area or to prepare or amend a development contribution plan.

The proposed SCA No. 1 – Flat Rocks Wind Farm is considered to be a 'complex' amendment given its scale and that has it is not contemplated in the Broomehill-Tambellup Local Planning Strategy.

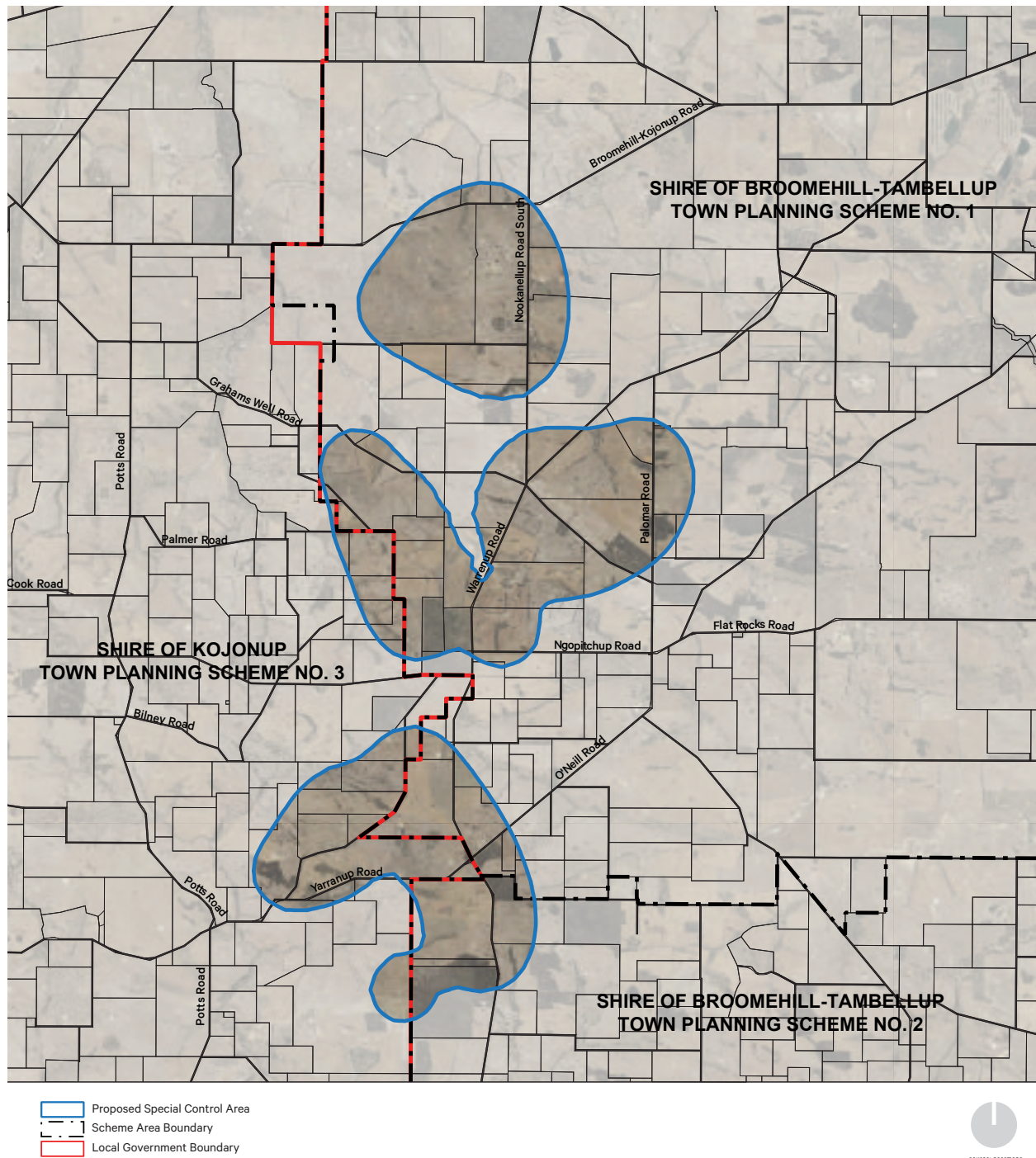


Figure 1. Flat Rocks Wind Farm Aerial with Local Government Area Boundary and Proposed SCA



## 3. Project Background

### 3.1 Site Location and Context

The Flat Rocks Wind Farm is a 150MW renewable energy development originally approved with a total of 74 wind turbines and associated infrastructure over various rural lots within the Shires of Kojonup and Broomehill-Tambellup.

The wind farm comprises the farming landholdings and properties located adjacent to Bilney, Yarranup, Warrenup and Potts Roads in Kojonup.

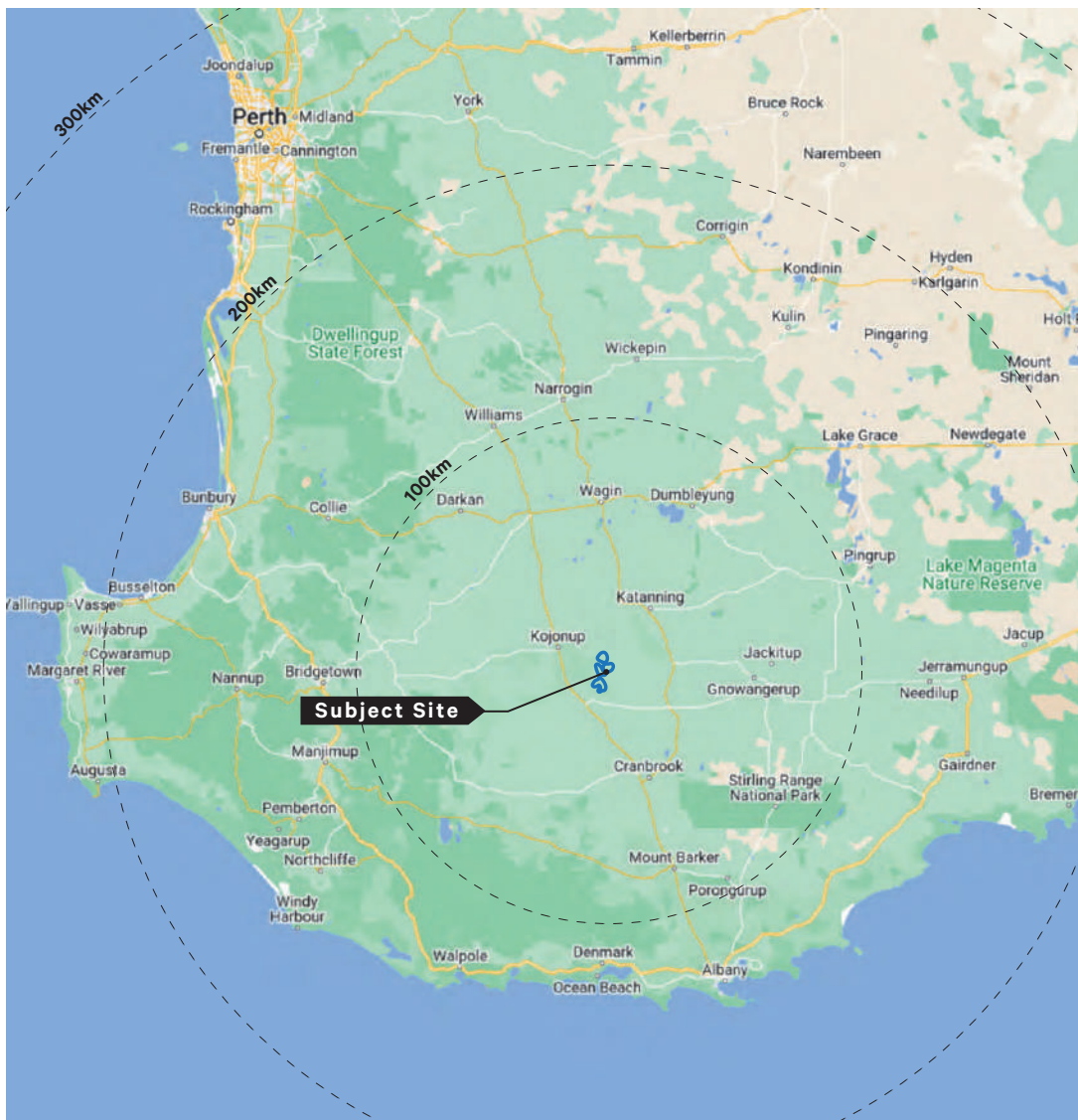


Figure 2. Approved Flat Rocks Wind Farm Location Plan



[illegible]

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The Flat Rocks Wind Farm is situated in a productive rural area traditionally used for cropping and grazing agricultural activities with scattered remnant vegetation, farmhouses and ancillary infrastructure (sheds stockyards, silos, dams, fences, electricity transmission powerlines). Both sealed and unsealed roads connect the rural properties and wider community. The landscape is undulating and has been cleared for farming purposes.

## 3.2 Development Approval

The Flat Rocks Wind Farm project commenced in 2010. It was conditionally approved under two separate development approvals, allowing for a total of 74 wind turbines. The Shire of Kojonup first approved the western portion of the development (30 turbines) on 23 November 2011 whilst the balance of the wind farm (44 turbines) was approved by the Great Southern Joint Development Panel (as it was known, now Regional JDAP) on 19 July 2013. The approvals comprise wind turbines and subsidiary infrastructure including on-site access/service tracks, cabling (predominantly underground), operations and maintenance buildings, power substations and meteorological monitoring equipment (masts).

Several separate amendments have been subsequently approved by both the Shire of Kojonup and the Regional JDAP for the wind farm since 2013. Over the years, as wind turbine technology has become more efficient, the number of turbines required to generate power has decreased significantly, as have amenity (noise) impacts. Accordingly, the development approval has been amended over that time to reduce the number of turbines to approximately 44 turbines. The existing development approval permits up to 35 x 4.2MW turbines in the Shire of Broomehill-Tambellup and 9 x 4.2MW turbines approved in the Shire of Kojonup. The endorsed wind farm layout confirms 42 turbines in total; 35 in the Shire of Broomehill-Tambellup and 7 turbines in the Shire of Kojonup.

A summary of the dual development approvals and the subsequent amendments granted is provided below.

### ***Kojonup***

Date	Purpose of approval	Approval Summary
23 November 2011	Original Approval	- Approved subject to 28 conditions and 4 advice notes.
15 September 2015	Amendment	- Extension granted to 21 December 2019.
19 July 2016	Amendment	- Inclusion of additional lots which were omitted from approval (administrative error).
1 December 2016	Amendment	- Approval of different wind turbine model - Harmonisation of conditions with BT.
28 September 2021	Amendment	- Extension granted to 30 November 2023. - Approval of different wind turbine model.
1 November 2022	Amendment	- Amendment to condition 4, 21 and 29 and adding advice notes. -

Figure 5. Flat Rocks Wind Farm Development Approval Summary

**Broomehill Tambellup**

Date	Purpose of approval	Approval Summary
19 July 2013	Original Approval	Approved subject to 27 conditions and 16 advice notes.
7 March 2017	Amendment	<ul style="list-style-type: none"> <li>Extension granted to 6 March 2022</li> <li>Project design modifications</li> </ul>
6 December 2021	Amendment	<ul style="list-style-type: none"> <li>Extension granted to 6 March 2024.</li> <li>Increase number of wind turbines from 27 to 35.</li> <li>Set maximum height of turbines.</li> <li>Turbine 7 is to be located a minimum of 700m from the boundary location.</li> <li>Approval of different wind turbine model.</li> </ul>
6 December 2022	Amendment	Amendment to condition 4, 21 and 29 and advice note 9.

Figure 5. Flat Rocks Wind Farm Development Approval Summary (continued)

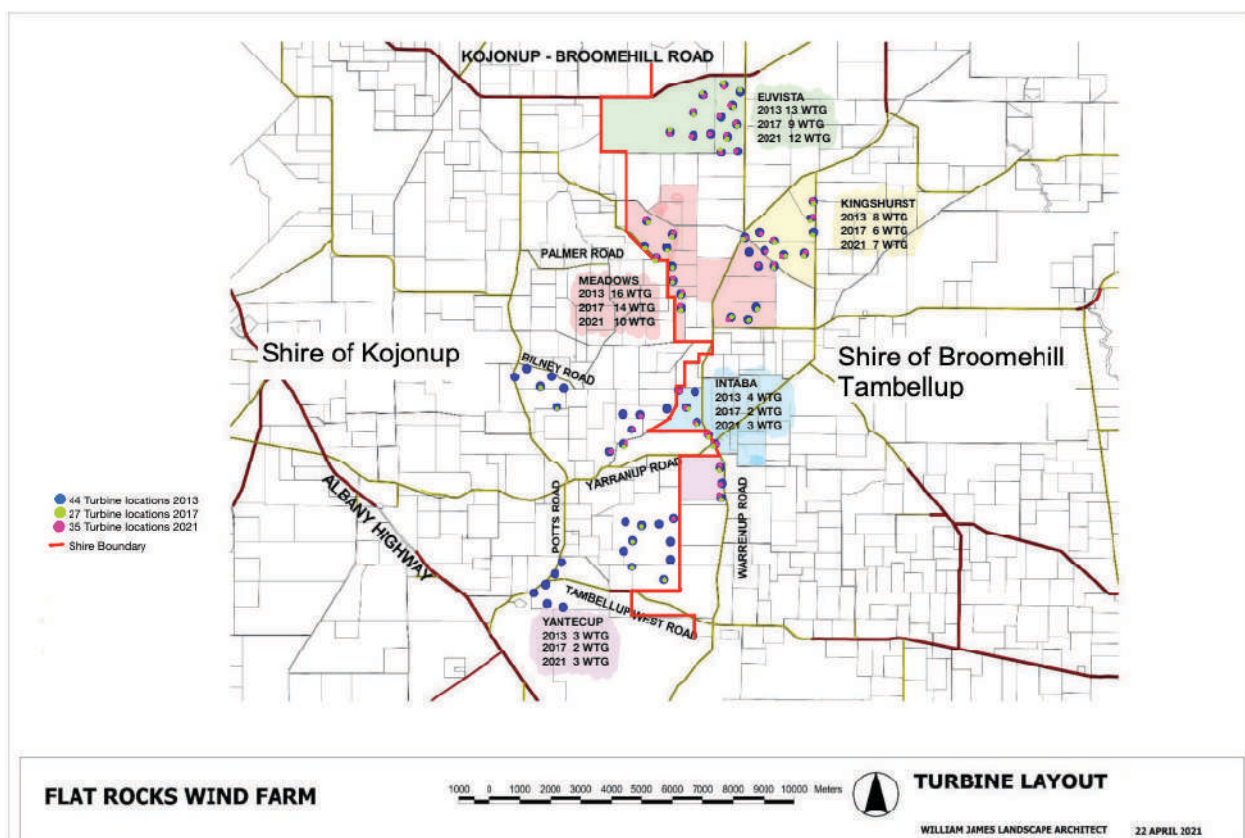


Figure 6. Flat Rocks Wind Farm Turbine Layout

### 3.3 Development Approval Conditions

The Flat Rocks Wind Farm development approvals are conditional.

In accordance with the development approval amendments dated 11 November 2022 (Shire of Koonunga Ref BD.BDA.8 Condition 4) and 6 December 2022 (JDAP Ref DP/12/01359 Condition 4), the development approvals allow for the flexible micro-siting of the turbines so long as the turbines are located:

- a. a minimum distance of 1 kilometre from any dwelling existing at the time of the issue of this planning approval, unless approval in writing is first granted from the owner of that dwelling to a closer location; and
- b. in accordance with the 'Flat Rocks Wind Farm Landscape and Visual Assessment'. This report requires, in order to satisfy visual amenity considerations, either relocation of specified wind turbines or in the alternative, the implementation of vegetation screening.

When development approvals are granted for wind farm projects, micro-siting is commonly permitted as a condition of development approval. The endorsed development plan provides a conceptual building envelope within which the turbine will be located. Variations in location might occur for geotechnical purposes, or to ensure that compliance with other conditions can be met (for example, in these approvals, in condition 4 to micro site to satisfy requirements in the Landscape and Visual Assessment report).

A series of management plans and operational conditions were also imposed to control the impact of the wind farm on the surrounding community, in accordance with relevant regulations and legislation.

Condition 29 represents the principal amenity (noise) control. It requires that:

- a. The Applicant shall ensure at all times that the operation of the wind farm complies with the following noise levels within a 30 metre curtilage of a dwelling:
  - a. Will not exceed 35dB(A) (LA90, 10 minutes); or
  - b. Will not exceed the background noise (LA90, 10 Minutes) by more than 5dB(A), whichever is the greater.

The Shire of Koonunga development approval also requires that the assessment of noise impact is to be performed in accordance with South Australia (SA) EPA Wind Farms Environmental Noise Guidelines (2021).

Condition 5 requires a new noise impact assessment to be submitted where the type of wind turbine is modified, demonstrating that Condition 29 is still met.

Condition 30 requires the wind farm to operate in accordance with various management plans for the life of the project. These include:

The Applicant is to implement the following approved plans, as they relate to the operational phase of the development, during the life of this development approval:

- a. the Fire Management Plan, required by condition 19;
- b. the Traffic Management Plan, required by condition 20;
- c. the Noise Impact Mitigation Management Plan, required by condition 21; and
- d. the Landscape Management Plan, required by condition 22.

A summary of the management plan conditions is included at Appendix B.



### 3.4 Development Stages

In addition, the development approvals also allow for staged completion. Condition 23 Shire of Kojonup Ref BD.BDA.8 (as amended) and JDAP Ref DP/12/01359 (as amended) requires the lodgement of a staging plan, together with the management plans, where development is to be undertaken in stages.

The Flat Rocks Wind Farm is divided into two stages (Stage 1 and 2). The stages also cross multiple local government boundaries.

Stage 1 of the wind farm includes 18 wind turbines, 6 of which are in the Shire of Kojonup. Stage 1 is undergoing construction and commissioning by Enel Green Power Australia with operations targeted to commence in Q1 2024. It represents a significant investment in the locality, with an estimated construction value of over \$200 million. The wind farm project has made additional investments into both Shires in the form of:

- RWFS1 Community Fund of \$ 2,250,000 has been established through annual funding contributions of \$75,000 per year for the life of the project. The aim of the fund is to support non-profit organisations around the FRWF project area (shared across the Kojonup and Broomehill-Tambellup Shires) by funding projects that benefit the broader community.
- Landscape contribution scheme by Enel Green Power Australia comprising a financial contribution to the value of \$30,000 that has been voluntarily offered by Enel Green Power Australia to near neighbours, being property owners who are directly adjacent to the Stage 1 host landowners.

Stage 2 is not yet operational but was purchased by the Water Corporation in 2022. Operations are anticipated to commence in 2027 to meet the net zero emissions target by 2035.

The staged boundaries of the wind farm are included at Figure 3 above.

## 4. Planning Framework

### 4.1 Planning Framework

The Flat Rocks Wind Farm is located across the local government boundaries of the Shire of Kojonup and Shire of Broomehill-Tambellup. In addition to the Deemed Provisions of the Regulations, development within the Shire of Kojonup is controlled under TPS3 whilst development in the Shire of Broomehill-Tambellup is controlled under Shire of Broomehill TPS1 and Shire of Tambellup TPS2.

#### 4.1.1 Shire of Kojonup TPS3

The approved Flat Rocks Wind Farm is located in the Rural Zone. There are no existing SCAs in TPS3. The proposed SCA – Flat Rocks Wind Farm boundary is also wholly located in the Rural Zone under TPS3.

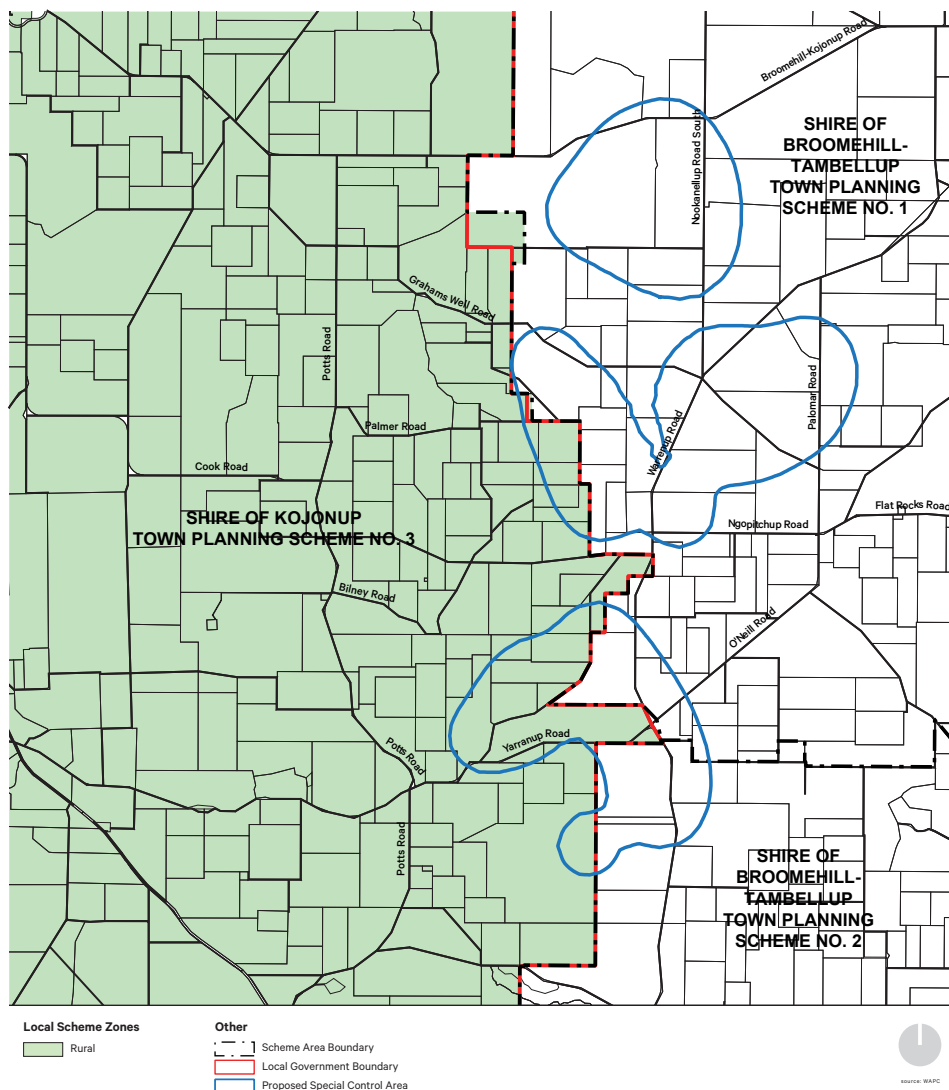


Figure 7. TPS3 Rural Zone mapping with SCA

#### 4.1.1.1 TPS3 and Rural Zone Objectives

The objectives of TPS3 provided at clause 1.6 is to:

*“direct and control development in the Scheme Area in such a way as shall promote and safeguard health, safety, convenience and economic and general welfare of its inhabitants, the amenities of the area and the environment.”*

The objectives of the Rural Zone, as provided at clause 3.2.7 of TPS3, are:

- a. The zone shall consist of predominantly rural uses.
- b. To protect land from urban uses that may jeopardise the future use of that land for other planned purposes which are compatible with the zoning.
- c. To protect the land from closer development which would detract from the rural character and amenity of the area.
- d. To prevent any development which may affect the viability of a holding.
- e. To provide for limited commercial accommodation opportunities in a rural environment consistent with the Council's policy for 'Farmstay', 'Bed and Breakfast Accommodation' and 'Chalet' facilities.

#### 4.1.1.2 Land Use Considerations

The following land uses are permitted in the Rural Zone. Under the Shire of Kojonup TPS3, 'Wind farm' is a 'use not listed.' It is also noted that TPS3 does not include a general definition that reflects the traditional use of rural land in the locality; cropping or broadacre farming.

Zones	7
<b>RURAL</b>	
Agroforestry	P
Plantation	P
Rural Pursuit	P
Stockyard	IP
Wayside Stall	AA
Intensive Agriculture	AA

**'P'** means that the use is permitted provided it complies with the relevant standards and requirements laid down in the Schemes and all conditions (if any) imposed by the Council in granting planning consent.

**'AA'** means that the Council may, at its discretion, permit the use.

**'SA'** means that the Council may, at its discretion, permit the use after notice of application has been given in accordance with Clause 6.2.

**'IP'** means that a use is not permitted unless it is determined by the Council to be incidental to the predominant use.

Figure 8. Extract of TPS3 - Land Use Permissibility - Rural Zone

#### 4.1.1.3 Development Approval Requirements and Considerations

Pursuant to clause 5.1.1 of TPS3, read together with clause 60 of the Deemed Provisions, a person may not commence or carry out development of any zoned land under the Scheme unless they have first applied for and obtained the development approval of the Council under the Scheme. Pursuant to clause 5.1.2 of TPS3, read together with clause 61 of the Deemed Provisions, development approval is not required for:

- a. The development of land in a local reserve, where such land is held by the Council or vested in a public authority;
  - i. for the purpose for which the land is reserved under the Scheme; or
  - ii. in the case of land vested for a public utility, for any purpose for which such land may be lawfully used by that authority.
- b. The erection of a boundary fence except as otherwise required by the Scheme;
- c. The erection on a lot of a single dwelling house, including ancillary outbuildings, in a zone where the proposed use is designated with the symbol 'P' in the cross-reference to that zone in the Zoning Table, except where the single dwelling house is not the first erected on the lot;
- d. The carrying out of any works on, in, over or under a street or road by a public authority acting pursuant to the provisions of any Act;
- e. The carrying out of works for the maintenance, improvement or other alteration of any building, being works which affect only the interior of the building or which do not materially affect the external appearance of the building;
- f. The carrying out of works urgently necessary in the public safety or for the safety or security of plant or equipment or for the maintenance of essential services.

An extract of Clause 61 of the Regulations is provided at Appendix C.

The Shire Council, pursuant to clauses 5.13 and 5.14 has relatively broad discretion to control development in the rural zone and development of 'other structures'; an out-building; carport or garage; pergola; shade house or conservatory; shed or workshop; any accommodation designed to house livestock, including a kennel, stable, aviary, fowl house and pigeon loft.

#### 4.1.2 Shire of Broomehill TPS1

A portion of the approved Flat Rocks Wind Farm known as Euvista, The Meadows, Kinghurst and Intaba is located in the Farming zone under the Shire of Broomehill TPS1. The proposed SCA – Flat Rocks Wind Farm boundary is also wholly located in the Farming Zone under TPS1. A small Parks and Recreation Reserve and portion of a gravel pit are located within the SCA boundary.

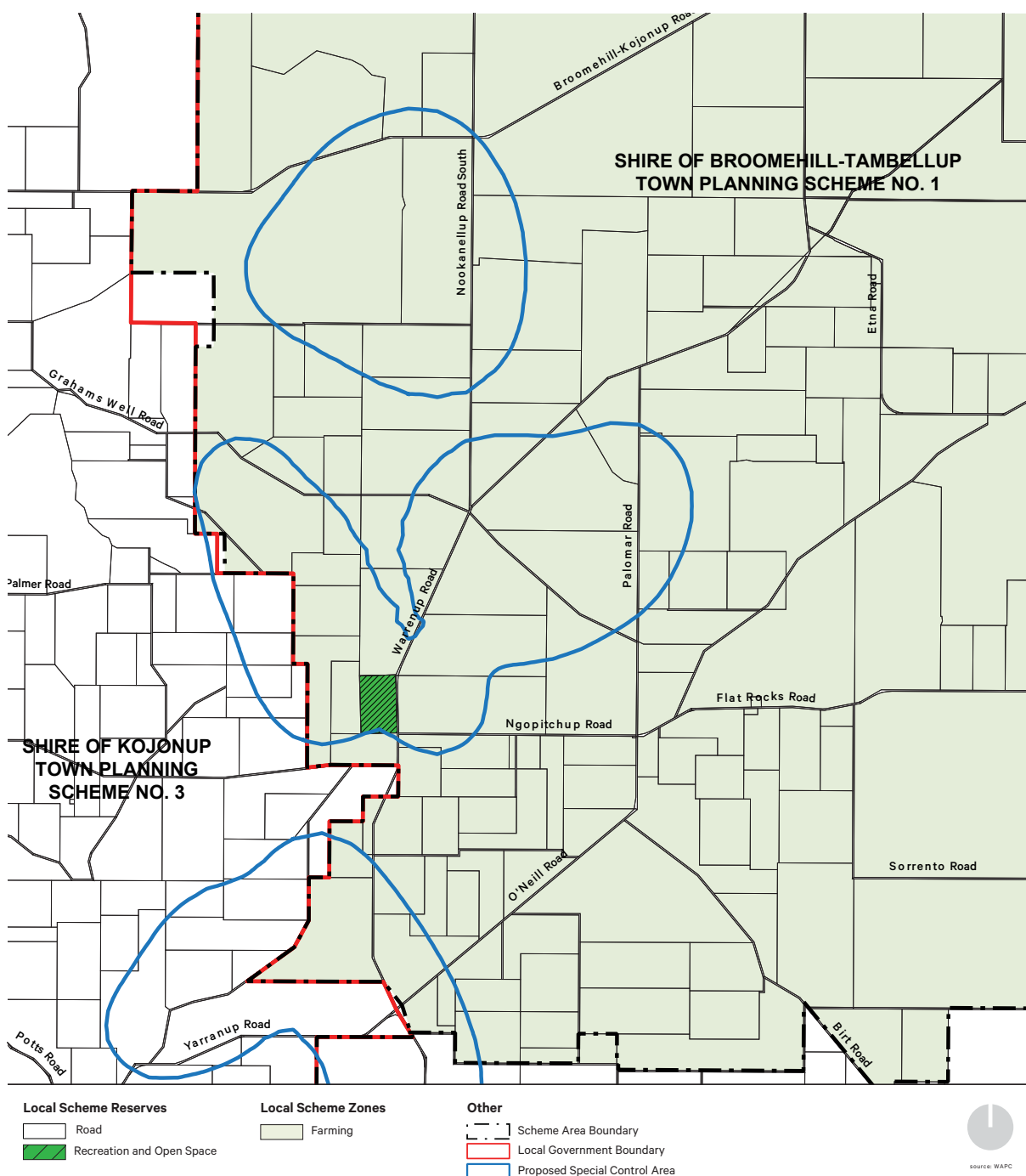


Figure 9. TPS3 Farming Zone mapping with SCA



#### 4.1.2.1 TPS1 and Farming Zone Objectives

The objectives of TPS1 provided at clause 1.6 is to:

- a. to zone the Scheme Area for the purposes described in the Scheme;
- b. to secure the amenity health and convenience of the Scheme Area and the residents thereof;
- c. to make provisions as to the nature and location of buildings and the size of lots when used for certain purposes;
- d. the preservation of places of natural beauty, of historic buildings, and objects of historical and scientific interest; and
- e. to make provision for other matters necessary or incidental to Town Planning and housing.

The objectives of the Farming Zone, as provided at clause 5.13 of TPS1, are:

- a. The Council intends the predominant form of rural activity in the Farming Zone will continue to be based on large farming units. It will generally be opposed to the fragmentation of farming properties through the process of subdivision.
- b. The Council may recommend approval for subdivision in the Farming Zone for use of the land for more intensive forms of rural production but only where the application as submitted to the Commission is accompanied by the following:
  - i. identification of soil types, availability and adequacy of water supply, and any areas of salt affected land;
  - ii. evidence of consultations by the proponent with Agriculture Western Australia on the suitability of the proposed lot(s) and lot size for the intended land use;
  - iii. the proponent entering into an Agreement with the Council to proceed with the intended land use;
  - iv. details of stream protection where appropriate; and
  - v. such other matters as may be requested by the Council.
- c. The Council does not recognise precedent resulting from subdivision created in the early days of settlement of the District as a reason for it to support further subdivision in the Farming Zone.
- d. The Council will favourably consider applications for adjustment of lot boundaries where the application if approved will not result in the creation of one or more additional lots.

#### 4.1.2.2 Development Approval Requirements and Considerations

Pursuant to clause 5.13.2, the Council may, notwithstanding anything elsewhere appearing in the Scheme, permit the erection of not more than two dwellings per lot within the Farming Zone for private residential purposes associated with farm management of the lot. Where the Council is satisfied that justification exists for agricultural or farm management purposes, the Council may permit more than two dwellings on one property.

The following land uses are permitted in the Farming Zone. Under the Shire of Broomehill TPS1, 'Wind farm' is a 'use not listed.' It is noted that TPS1 does not include a general definition that reflects the traditional use of rural land in the locality; cropping or broadacre farming. In addition, TPS1 makes provision for potential noise sensitive land uses to be approved in the Farming Zone either with Council discretion, or with Council discretion following public advertising.

## Flat Rocks Wind Farm

Local Scheme Amendment Request: Introduction of Special Control Area No.1 – Flat Rocks Wind Farm

USES	FARMING
1 abattoir	SA
2 aged or dependent persons dwelling	
3 caretaker's dwelling	AA
4 civic building	
5 consulting rooms	
6 dwelling	P
7 education establishment	AA
8 fuel depot	
9 home occupation	AA
10 hotel	
11 industry - cottage	P
12 industry - extractive	SA
13 industry - general	
14 industry - light	
15 industry - noxious	SA
16 industry - rural	P
17 motel	SA
18 motor vehicle repair	
19 office	
20 piggery	SA
21 poultry farm	SA
22 public recreation	AA
23 public utility	AA
24 residential building	
25 rural pursuit	P
26 service station	
27 shop	
28 tavern	
29 transport depot	SA
30 worship - place of	AA

"P" means that the use is permitted provided it complies with the relevant standards and requirements laid down in the Scheme and all conditions (if any) imposed by the Council in granting planning consent.

"AA" means that the Council may, at its discretion, permit the use.

"SA" means that the Council may, at its discretion, permit the use after notice of application has been given in accordance with clause 7.2.

Figure 10. Extract of TPS1 - Land Use Permissibility – Farming Zone

Pursuant to clause 5.1.1 of TPS1, read together with clause 60 of the Deemed Provisions, a person may not commence or carry out development of any zoned land unless they first have applied for and obtained the Council's development approval. Pursuant to clause 5.1.2 of TPS1, read together with clause 61 of the Deemed Provisions, development approval is not required for:

- a. the use of land in a reserve, where such land is held by the Council or vested in a public authority;
  - i. for the purpose for which the land is reserved under the Scheme; or
  - ii. in the case of land vested in a public authority, for any purpose for which such land may be lawfully used by that authority;
- b. the erection of a boundary fence except as otherwise required by the Scheme;
- c. the erection on a lot of a single house, including ancillary outbuildings except where the lot on which the single house is proposed does not have frontage to a constructed road in a dedicated road reserve in which case an application for development approval is required;
- d. the carrying out of any works on, in, over or under a street or road by a public authority acting pursuant to the provisions of any Act;
- e. the carrying out of works for the maintenance, improvement or other alteration of any building, being works which affect only the interior of the building or which do not materially affect the external appearance of the building; or
- f. the carrying out of works urgently necessary for public safety or for the safety or security of plant or equipment or for the maintenance of essential services.

### 4.1.3 Shire of Tambellup TPS2

A portion of the approved Flat Rocks Wind Farm known as Yantecup is located in the Farming Zone under the Shire of Tambellup TPS2. There are no existing SCAs in TPS2.

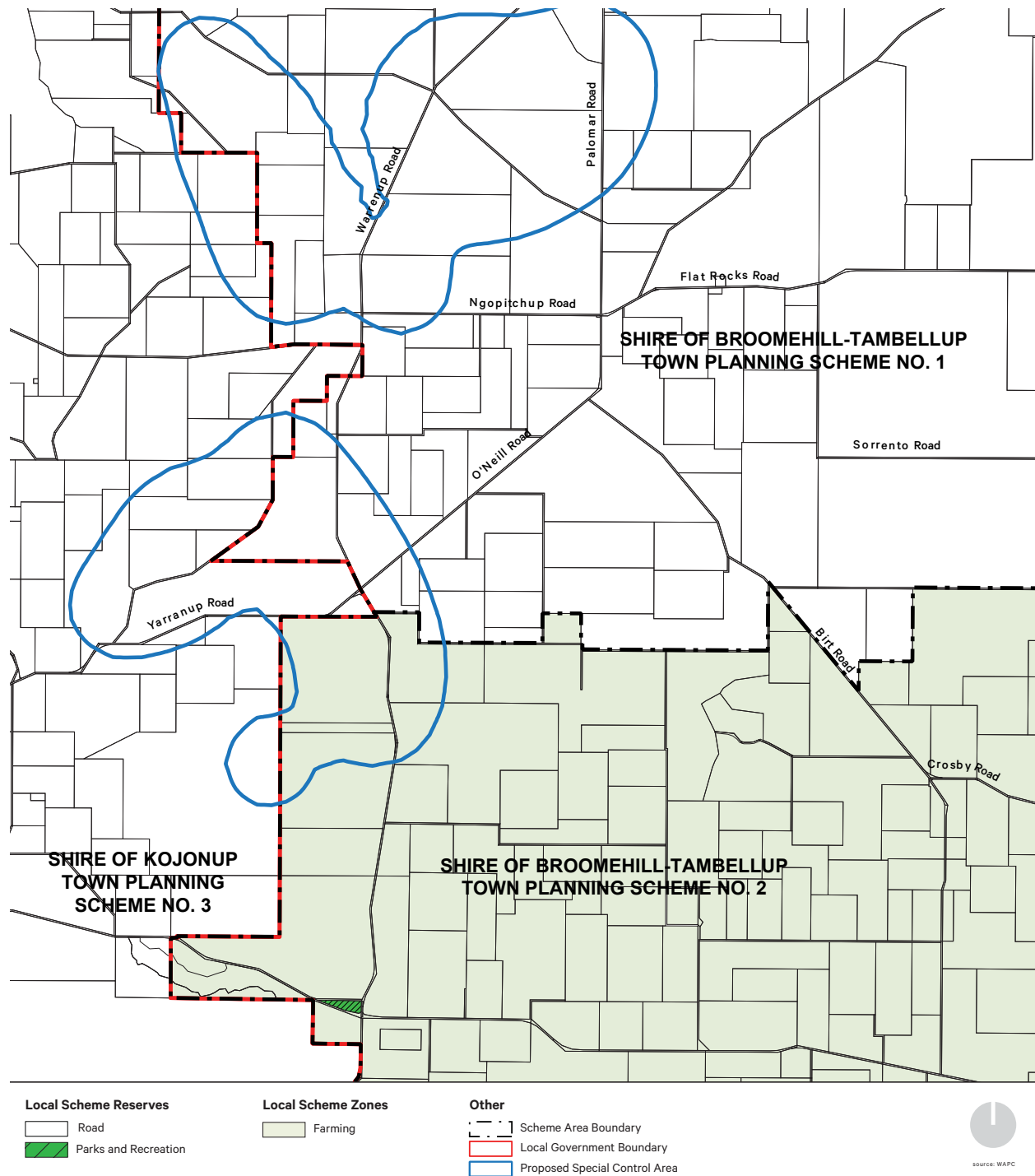


Figure 11. TPS2 Farming Zone mapping with SCA

#### 4.1.3.1 TPS2 and Farming Zone Objectives

The objectives of TPS2, provided at clause 1.6, are:

- to zone the Scheme Area for the purposes described in the Scheme;
- to secure the amenity health and convenience of the Scheme Area and the residents thereof;
- to make provisions as to the nature and location of buildings and the size of lots when used for certain purposes;
- to make provisions for planning controls in flood prone areas in Tambellup;
- the preservation of heritage places; and
- to make provision for other matters necessary or incidental to Town Planning and housing.

The objectives of the Farming Zone are:

- to ensure the continuation of broad-hectare farming as the principal land use in the District and encouraging where appropriate the retention and expansion of agricultural activities.
- to consider non-rural uses where they can be shown to be of benefit to the District and not detrimental to the natural resources or the environment.
- to allow for facilities for tourists and travellers, and for recreation uses.

#### 4.1.3.2 Development Approval Requirements and Considerations

The following land uses are permitted in the Farming Zone. Under the Shire of Tambellup TPS2, 'Wind farm' is a 'use not listed.' TPS2 includes a land use that reflects broadacre farming / cropping common to the locality. The land use is 'Agriculture-extensive' and defined under Schedule 1 as:

*"means land or buildings used for the raising of stock or crops but does not include intensive agriculture or rural pursuit."*

In addition, TPS2 makes provision for potential noise sensitive land uses to be approved in the Farming Zone either with Council discretion, or with Council discretion following public advertising.

USES	FARMING
1 aged or dependent persons' dwelling	X
2 agriculture-extensive	P
3 ancillary accommodation	AA
4 caretaker's dwelling	AA
5 civic building	X
6 club premises	AA
7 consulting rooms	X
8 dwelling	P
9 education establishment	AA
10 feedlot	SA
11 fuel depot	X
12 home business	AA
13 home occupation	AA
14 home office	P
15 hotel	X
16 industry – cottage	AA
17 industry – extractive	AA
18 industry – general	X
19 industry – light	X
20 industry – noxious	SA
21 industry – rural	SA
22 industry – service	X
23 intensive agriculture	AA
24 motel	X
25 motor vehicle repair	X
26 office	X
27 piggery	SA
28 plant nursery	AA
29 poultry farm	SA
30 public recreation	P
31 public utility	AA
32 residential building	SA
33 restaurant	AA
34 rural home business	AA
35 rural pursuit	P
36 service station	AA
37 shop	X
38 short-stay accommodation	AA
39 tavern	X
40 transport depot	SA
41 veterinary centre	AA

'P' means that the use is permitted by the Scheme providing the use complies with the relevant development standards and the requirements of the Scheme;

'AA' means that the use is not permitted unless the Council has exercised its discretion by granting planning approval;

'SA' means that the use is not permitted unless the Council has exercised its discretion by granting planning approval after giving special notice in accordance with clause 8.3.1;

'X' means a use that is not permitted by the Scheme.

Figure 12. Extract of TPS2 - Land Use Permissibility – Farming Zone

It is further noted that despite Dwelling being a 'P' use in the Farming Zone, the occupation of a transportable dwelling on a lot is not permitted pursuant to clause 7.6.1 of TPS2 unless Council is satisfied that the building is in a satisfactory condition and will not detrimentally affect the amenity of the area, or unless the building has been specifically constructed as a transportable dwelling.

#### 4.1.3.3 Development Approval Requirements and Considerations

In accordance with clause 6.6.3, the development requirements for the Farming zone are:

- a. Boundary setbacks for building: Front : 20.0m Rear : 15.0m Side : 15.0m
- b. Clearing, except for establishing a firebreak under a regulation or by-law, access to a building site, the area of building or cash crops and not more than 2000sqm, unless the Council is satisfied clearing will not adversely affect the amenity, character and landscape qualities.
- c. Feedlot whereby Council shall have regard to Guidelines for Environmental Protection as set out in the "Natural Guidelines for Beef Cattle Feedlots in Australia" and determine an application in accordance with the Scheme.

Pursuant to clause 7.7, approval is required for development of land abutting an unconstructed road or a lot which does not have frontage to a constructed road. Council may either:

- a. refuse the application until the road has been constructed or access by means of a constructed road is provided as the case may be; or
- b. grant the application subject to a condition requiring the applicant to pay a sum of money in or towards payment of the cost or estimated cost of construction of the road or part thereof and any other conditions it thinks fit to impose; or
- c. require such other arrangements are made for permanent access as shall be to the satisfaction of the Council.

Pursuant to clause 8.1 of TPS2, read together with clause 60 of the Deemed Provisions, a person may not commence or carry out development of any zoned land under the Scheme unless first having applied for and obtained development approval of the Council under the Scheme. Clause 8.1.2 of TPS2 read together with clause 61 of the Deemed Provisions makes the following exceptions for development approval:

- a. the use of land in a reserve, where such land is held by the Council or vested in a public authority;
  - i. for the purpose for which the land is reserved under the Scheme; or
  - ii. in the case of land vested in a public authority, for any purpose for which such land may be lawfully used by that authority.
- b. except as otherwise provided in the Scheme;
  - iii. the use of land which is a permitted ("P") use in the zone in which that land is situated provided it does not involve the carrying out of any building or other works;
  - iv. the erection on a lot of a single house including ancillary outbuildings in a zone where the use is a permitted ("P") use in the zone in which that land is situated;
  - v. the erection of a boundary fence.
- c. the carrying out of any works on, in, over or under a street or road by a public authority acting pursuant to the provisions of any Act.
- d. the carrying out of works for the maintenance, improvement or other alteration of any building, being works which affect only the interior of the building or which do not materially affect the external appearance of the building.
- e. the carrying out of works urgently necessary for public safety or for the safety or security of plant or equipment or for the maintenance of essential services.
- f. home office.

## **4.1.4 Planning and Development (Local Planning Schemes) Regulations 2015**

Schedule 2 Deemed Provisions of the Regulations contains mandatory provisions which apply to all planning schemes as noted above.

### **4.1.4.1 Development Approval**

As noted above, clause 60 of the Deemed Provisions of the Regulations requires development approval for any works on or use of land in the Scheme area unless not required under clause 61. An extract of Clause 61 exemptions is provided at Appendix C.

Schedule 1 'Model provisions for Local Planning Schemes' (the 'Model provisions') of the Regulations also contains a definition of Wind farm being:

'premises used to generate electricity by wind force and any associated turbine, building or other structure but does not include anemometers or turbines used primarily to supply electricity for a domestic property or for private rural use'.

### **4.1.4.2 Local Planning Policy**

Clause 3 at Part 2 Division 2 – Local planning policies of the Regulations confirms a local government may make a local planning policy in respect of any matter related to the planning and development of the Scheme area. The procedure is set out at clause 4 under Part 2 Division 2 of the Regulations.

### **4.1.4.3 Bushfire Risk Management**

Part 10A of the Deemed Provisions of the Regulations relates to bushfire management. Part 10A does not apply unless development is —

- a. the construction or use, or construction and use, of a single house or ancillary dwelling on a lot or lots with a total area of 1 100 m<sup>2</sup> or more; or
- b. the construction or use, or construction and use, of —
  - i. a habitable building other than a single house or ancillary dwelling; or
  - ii. (ii) a specified building.

The requirements in this Part are in addition to any provisions relating to development in a bushfire prone area that apply in a special control area.

Given the size of landholdings in SCA1, Part 10A of the Regulations may apply to applications proposing the development of sensitive land uses.

Clause 78D of the Regulations requires a bushfire attack level assessment for a development site before commencing any development if the development site is in a bushfire prone area and has been in a bushfire prone area for a period of at least 4 months.

Pursuant to clause 78D (3) Development approval is required to commence any development on the development site if —

- a. the bushfire attack level assessment calculates the bushfire attack level of the development site as BAL - 40 or BAL - Flame Zone; or
- b. a bushfire attack level assessment has not been prepared but a BAL contour map prepared in relation to the development site indicates that the bushfire attack level of the development site is BAL - 40 or BAL - Flame Zone; or
- c. because of the terrain of the development site it is not possible to calculate the bushfire attack level of the development site.

Clause 78D(3) applies in addition to any requirement in the Scheme for development approval to be obtained and despite any exemption in the Scheme from the requirement to obtain development approval.

## 4.1.5 State, Regional and Local Strategy

### 4.1.5.1 State Planning Strategy 2050

The Strategy is a guide from which public and local authorities can express or frame their legislative responsibilities in land-use planning, land development, transport planning and related matters.

It provides a set of State planning principles, strategic goals and objectives. A key energy objective is 'to enable secure, reliable, competitive and clean energy that meets the State's growing demand'.

The strategy recognises population and economic growth is resulting in a greater demand on energy and infrastructure upgrades and replacement. Energy consumption for Western Australia (WA) has grown at an average of 5% per annum since 2006-07, whilst electricity consumption has increased at around 7% per annum. Demand for energy is expected to continue to grow due to ongoing industrial development, especially in the mining and mineral processing sectors. Global and domestic pressures are expected to cause further increases in the cost of fossil fuels. Consequently, the strategy promotes the establishment of a diverse energy supply mix, including renewable fuel sources which will help mitigate climate change impacts and reduce dependence on fossil fuels and greenhouse gas emissions.

Whilst various forms of renewable energy (wind; solar; wave; tidal; geothermal; biofuels) continue to be developed and integrated into the grid, most renewable energy is derived from wind (67%). The Strategy highlights the southern part of the state, including the Flat Rocks Wind Farm located in the Shire of Kojonup and Shire Broomehill-Tambellup, for 'potential wind energy'.

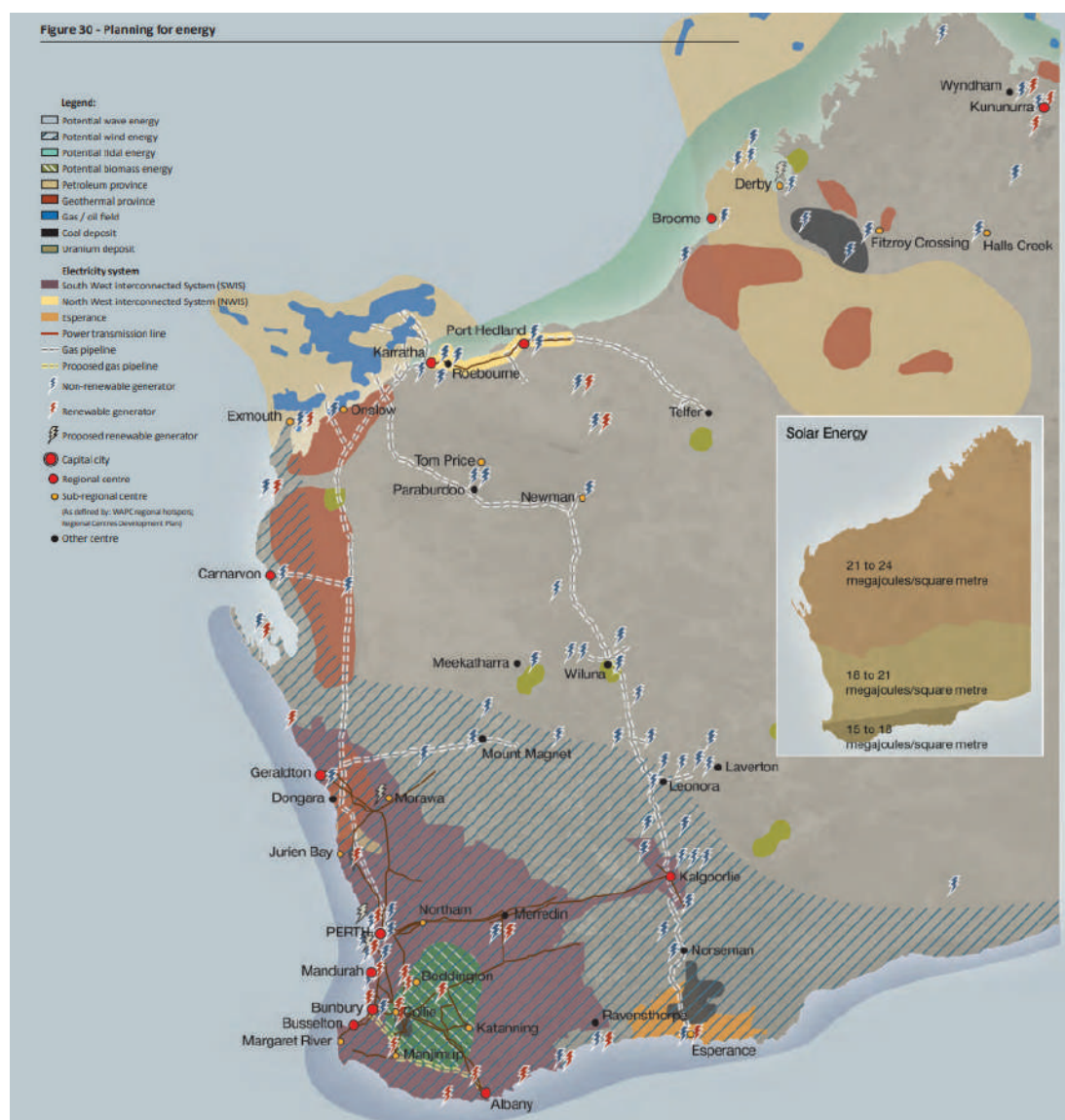


Figure 13. Extract of State Planning Strategy 2050 Figure 30 Planning for energy



#### 4.1.5.2 State Transformation Strategy

The State Transformation Strategy, prepared in 2019, recognises the WA energy sector is undergoing unprecedented change with renewable energy technologies rapidly improving, becoming cost competitive and being adopted by local consumers. With energy regulation and legislation now outdated, a modern approach is required to harness the opportunities and manage the risks of the ongoing energy transition.

The Strategic vision is to provide safe, secure, reliable, low-emission power to WA households and businesses at the lowest sustainable cost, while allowing new technology to connect and giving people more control over their electricity use.

The strategy also recognises that Australia's Paris Agreement pledge to reduce carbon emissions to 26-28 per cent on 2005 levels by 2030 requires a contribution from every State. The strategy estimates over \$10 billion of investment will be required in the South West in the next decades for new generation, storage and network infrastructure, as we transition to the lower-emissions electricity supply of the future.

#### 4.1.5.3 Great Southern Regional Planning and Infrastructure Framework

The 2015 Great Southern Regional Planning and Infrastructure Framework provides an overall strategic context for land-use planning in the Great Southern. One of the regional initiatives to support the future economic development of the Great Southern is to 'plan for investment in renewable energy.' An initiative to support the delivery of essential service infrastructure is to 'give consideration to renewable energy projects' as a further avenue for diversification'.

#### 4.1.5.4 Shire of Kojonup Local Planning Strategy

A local planning strategy has not been prepared for the Shire of Kojonup.

#### 4.1.5.5 Shire of Broomehill-Tambellup Local Planning Strategy

The Local Planning Strategy was prepared in 2014. The approved wind farm and proposed SCA, like the majority of the local government area, is identified for 'General Agriculture'.

The Local Planning Strategy aims to provide diverse housing types and designated land for housing to meet future needs. It seeks to provide residential and rural residential growth adjacent to the Broomehill and Tambellup settlements and where adequate servicing infrastructure is available. The Flat Rocks Wind Farm and SCA are proposed to the west of the established townships in the Shire of Broomehill-Tambellup.

The strategy refers to the introduction of a new SCA to control development in flood prone areas (based on the 100 year ARI flood plain) such as requiring minimum floor levels, restricted development in floodways and title notifications.

General agricultural areas are proposed to be protected for primary production under the strategy. Development controls are recommended requiring agricultural impact statements for land uses likely to conflict with agricultural activity. Support for diversification and development of new rural industries is also referenced, especially those that are complementary and add to the economic activity in the Shire. However, the above notwithstanding, development of tourism in conjunction with rural activities is supported. Holiday accommodation and tourism activities are recommended for inclusion as discretionary land uses where compatible and complementary with farming uses, in the General Agriculture area.



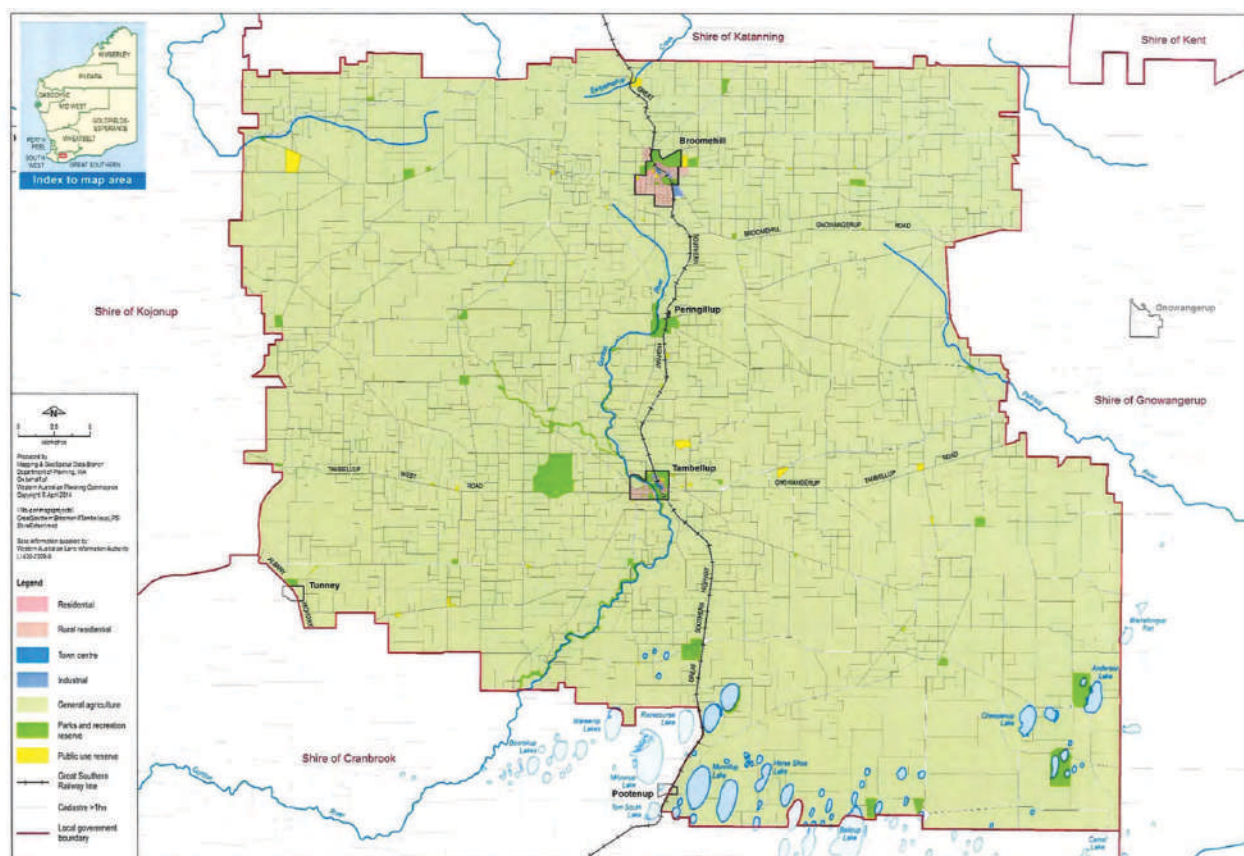


Figure 14. Shire of Broomehill-Tambellup Local Planning Strategy Map

## 4.1.6 State Planning Policy

### 4.1.6.1 State Planning Policy 2.5: Rural Planning

SPP 2.5 applies to rural land and rural land uses as well as land that may be impacted by rural land uses. SPP 2.5 seeks to protect and preserve WA's rural land assets due to the importance of their economic, natural resource, food production, environmental and landscape values. SPP 2.5 includes policy measures aimed at protecting rural land while encouraging a diversity of compatible rural land uses.

State Planning Policy 2.5 does not include any specific clauses relating to wind farms, other than a definition for Renewable energy. However, significantly, the policy makes reference to the use of SCAs as statutory buffers to manage offsite impacts and there is a consensus that establishing an SCA around the Flat Rocks Wind Farm is of potential benefit to surrounding stakeholders.

SPP 2.5 aims to:

- support existing, expanded and future primary production through the protection of rural land, particularly priority agricultural land and land required for animal premises and/or the production of food;
- provide investment security for existing, expanded and future primary production and promote economic growth and regional development on rural land for rural land uses;
- outside of the Perth and Peel planning regions, secure significant basic raw material resources and provide for their extraction;
- provide a planning framework that comprehensively considers rural land and land uses, and facilitates consistent and timely decision-making;
- avoid and minimise land use conflicts;
- promote sustainable settlement in, and adjacent to, existing urban areas; and
- protect and sustainably manage environmental, landscape and water resource assets.

#### 4.1.6.2 SPP 3.7: Planning in Bushfire Prone Areas

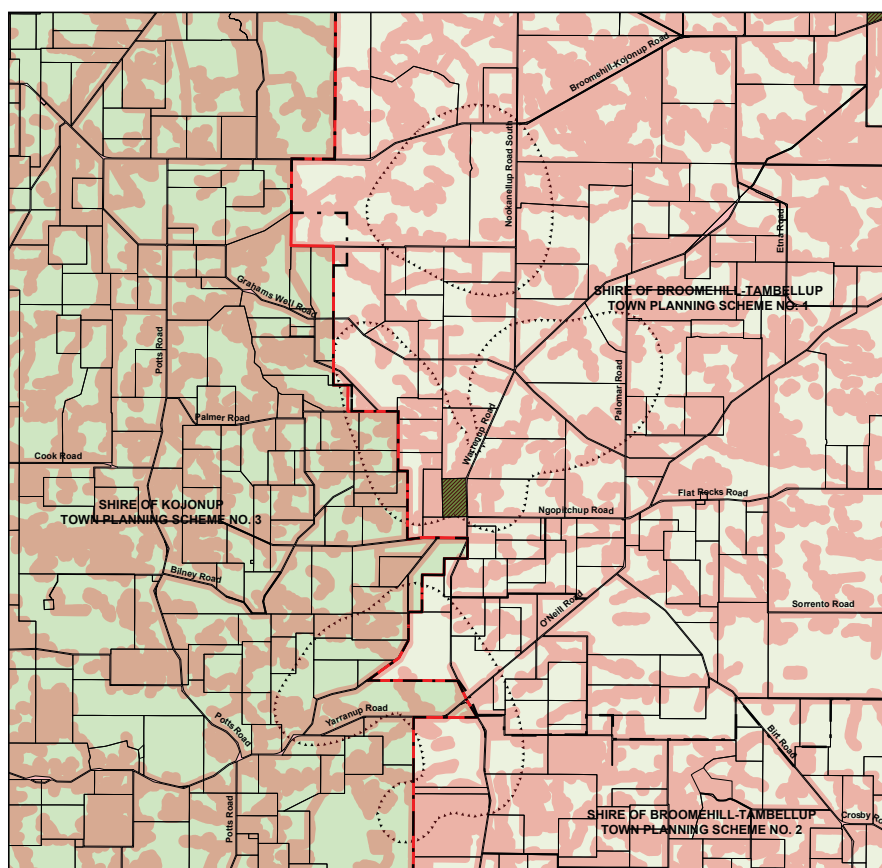
SPP 3.7 provides a framework in which to implement effective, risk-based land use planning and development outcomes to preserve life and reduce the impact of bushfire on property and infrastructure. The policy emphasises the need to identify and consider bushfire risks in decision-making at all stages of the planning and development process whilst achieving an appropriate balance between bushfire risk management measures, biodiversity conservation and environmental protection.

The policy applies to all land which has been designated as bushfire prone by the Fire and Emergency Services Commissioner as well as areas that may have not yet been designated as bushfire prone but is proposed to be developed in a way that introduces a bushfire hazard.

SPP 3.7 should be read in conjunction with the Deemed Provisions, Guidelines for Planning in Bushfire in Prone Areas and Australian Standard 3959: Construction of buildings in Bushfire Prone Areas. SPP3.7 and associated Guidelines for Planning in Bushfire Prone Areas apply to all land identified as Bushfire Prone.

Significant portions of the SCA area are bushfire prone. Bushfire Prone Areas are to be accompanied by a BAL (Bushfire Attack Level) assessment. Proposals may also be exempt from the provisions of SPP 3.7 where proposals are exempt under the Deemed Provisions or local planning scheme and do not:

- result in the intensification of development (or land use);
- result in an increase of residents or employees;
- involve the occupation of employees on site for any considerable amount of time; or
- result in an increase to the bushfire threat.



Existing Zoning / Existing Bushfire Prone Areas / Proposed SCA

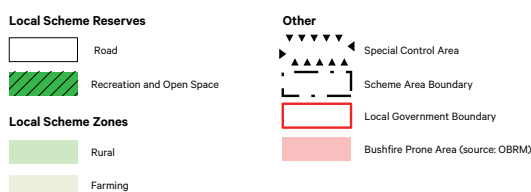


Figure 15. Bushfire Prone areas within the proposed SCA

#### 4.1.6.3 WAPC Position Statement on Renewable Energy Facilities

The position statement guides the establishment of renewable energy facilities.

Renewable energy facilities in WA are principally wind turbine and solar array systems. They are defined in the position statement as:

*Premises used to generate energy from a renewable energy source and includes any building or other structure used in, or relating to, the generation of energy by a renewable resource. It does not include renewable energy electricity generation where the energy produced principally supplies a domestic and/or business premises and any on selling to the grid is secondary.*

Renewable energy is recognised for its capacity to enhance local economies whilst reducing carbon emissions aiding simultaneous industry growth, socio-economic, climate and environmental benefits to the State.

The position statement applies broadly to the preparation and assessment of planning instruments including region and local planning schemes, planning strategies, structure plans, subdivision and development applications in WA. It aims to:

- guide the establishment of renewable energy facilities to support the State Energy Transformation Strategy
- facilitate appropriate development of renewable energy facilities while minimising any potential impact upon the environment, natural landscape, and urban areas
- encourage informed public engagement early in the renewable energy facility planning process.

Clause 5.2.2 identifies that SCAs may be applied within local planning schemes to create special provisions, for example to protect air flight paths, regionally or locally significant key views, or valued landscapes from incompatible land use or development. SCA may indicate land use permissibility or provide direction on matters such as the location, terms of operation and mitigation such as setbacks and vegetation screening from sensitive land uses.

Sensitive land uses comprise land uses that are residential or institutional in nature, where people live or regularly spend extended periods of time. These include dwellings, short-stay accommodation, schools, hospitals and child care centres and generally exclude commercial or industrial premises.

Clause 5.2.3 Local planning policy contemplates the preparation of a local planning policy to provide specific development standards applicable to renewable energy facilities, and any other matters required to guide the local government in its decision making on a renewable energy facility.

Clause 5.3.1 Community consultation promotes early consultation with the community and stakeholders by the proponents to ensure that the proposal is compatible with existing land uses on and near the site.

Clause 5.3.4 Noise impact (wind turbine proposals) requires the preparation of an acoustic study by a qualified acoustic consultant and include the provision of suitable noise attenuation measures, where wind farm turbines are proposed within 1,500 metres of an existing or new noise sensitive premises (excluding caretaker dwellings).

Noise emissions from renewable energy facilities, including wind turbines, are required to meet the standards prescribed under the *Environmental Protection (Noise) Regulations 1997*. The SA Environmental Protection Authority – Wind Farms Environmental Noise Guidelines (2009) should also be referenced for assessment purposes. These guidelines acknowledge the potential for operation in the presence of higher wind-induced background noise levels.

## **4.1.7 Local Planning Policy**

### **4.1.7.1 Shire of Kojonup - Tourist Accommodation in Rural Zoned Areas**

The policy allows the development of tourist accommodation and activities/facilities within rural areas where the activity is considered complementary and incidental to the main agricultural activities undertaken on the farm. Accommodation is to be of a high and consistent standard. Applications that in Council's opinion would have an adverse impact on the existing rural amenity of an area and/or the continued use of an area for agriculture and rural pursuits will be refused.

The policy is to be used when assessing proposals for use and development of tourist accommodation and activities/facilities within the rural zoned areas of the Shire. The policy makes conditional allowances for tourist accommodation in the rural zone such as Bed and Breakfast (limited to 6 persons), Holiday Accommodation (in accordance with a development plan, maximum of 3 bedrooms and 8 people with maximum of 4 accommodation units overall and possible Special Use Zone required), Lodging House (above to accommodate more than 6 tourists).

### **4.1.7.2 Shire of Kojonup - Ancillary Accommodation Units**

The policy aims to accommodate the housing demands of large or extended families in conjunction with an established dwelling, whilst minimising any adverse impacts on neighbours.

The applicable development standards under the policy include that:

- a. The unit shall not exceed 100m<sup>2</sup> in internal floor area (excluding carports/garages and verandas/patios etc);
- b. The unit shall contain a maximum of 2 bedrooms; but a dual function of lounge/bed-sitting room would not be precluded by this requirement;
- c. The units are permitted in all zones that permit the development of a single house; and
- d. Unless approved by Council, the unit shall be located behind the main residence or at the rear of the lot.

## 5. Proposed Local Scheme Amendment

### 5.1 Overview of Amendment

The proposed scheme amendment supports compatible land use and development around the approved Flat Rocks Wind Farm. It will provide operational certainty for the wind farm whilst minimising amenity impacts on new development proximate to the wind farm.

It comprises a combination of textual and mapping amendments introducing:

- New land use definitions; 'Agriculture – extensive' to TPS1 (Broomehill) and TP3 (Kojonup).
- A Special Control Area (SCA) into Schedule 4 (TPS1), Schedule 4 (TPS2) and Schedule VIII (TPS3) (Appendix D); and
- Introduction of the SCA overlay into Scheme Maps (Appendix D)

The amendment request is further supported by a draft Local Planning Policy – Flat Rocks Wind Farm (Appendix E)

### 5.2 Amendment Rationale and Benefits

#### 5.2.1 SCA as a Statutory Instrument

An SCA is a statutory instrument that creates special provisions in a Local Planning Scheme which both identify a significant area and target issues relevant to that particular area.

SCAs are created as part of or introduced into Local Planning Schemes and may control and guide the process of development approval within a specific area. The purpose of the proposed SCA is broadly to ensure compatible development occurs within the SCA and to manage and protect the reasonable amenity of the SCA land, especially in relation to sensitive land uses such as residential dwellings.

SCAs are generally represented in Local Planning Schemes as a textual schedule setting out the purpose and objectives of the SCA, any specific development requirements, the process for referring applications to relevant agencies and matters to be taken into account in determining development proposals within the SCA.

SCAs are also depicted on the scheme map, extending over, and applying in addition to, any applicable land use zone and local or regional reserve.

Traditionally, SCAs have sought to protect infrastructure assets, such as a wastewater treatment facility, whose by-products (odour) may impact community amenity. Development applicants may be required to give notice to or abide by comments provided by a referral agency, such as the Water Corporation.

#### 5.2.2 Wind Farm SCA Precedent – Merredin Case Study

SPP 2.5 makes reference to the possibility of creating statutory buffers in rural areas. There are many examples of SCAs designed to manage impacts associated with wastewater, waste or strategic infrastructure assets. To-date, there is only one wind farm in WA, the Merredin Wind Farm, known to be supported by a SCA; SCA4 in the Shire of Merredin Local Planning Scheme No. 6 (LPS6). LPS6 was gazetted in 2011.

The Merredin Wind Farm SCA, as provided at clause 5.5 of LSP6 has three objectives. These are to:

- identify land which may be affected by the Wind Farm;
- ensure that the use and development of land is compatible; and
- minimise impacts on residential and other sensitive uses.

Clause 5.5.3 of LSP6 requires development approval for all use and development including a single house in the SCA. All development applications are to be referred to the Environmental Protection Authority (EPA) and the local government is required to determine the applications based on advice received from the EPA.

Whilst the Merredin SCA sets an obvious precedent for the extension of SCAs to wind farm developments and its objectives remain relevant, the procedures and overall function of the Merredin SCA is somewhat outdated and inappropriately burdens the EPA. It is considered that alternative improved provisions can better explain the objectives, development approval process and key issues to be considered when determining development applications on SCA Land.

### 5.2.3 State Government Mandate for Renewables

WA's primary energy reserves are rapidly transforming into green renewables as WA's industry and government use renewable energy to decarbonise and achieve net zero greenhouse gas emissions by 2050 due to climate change challenges.

The replacement of coal and baseload gas-fired generation with renewables will aid our State's aims to decarbonise and achieve net zero emissions. Reliable and low emissions electricity supply can support electrification across other sectors, which currently use fossil-fuel energy sources.

According to Energy Policy WA, who advises the State Government on energy services, the expected demand for renewable energy supplied through the State's main electricity network (the South West Interconnected System (SWIS)), will increase significantly. In 2023 Energy policy WA reported that:

*Initial modelling suggests that if 7.2 GW of new industrial loads were to connect to the SWIS by 2042, the level of electricity required could grow to be five times greater than it was in 2022.*

*Supplying this level of demand with electricity generated largely from renewable energy sources would require almost 10 times the amount of generation capacity currently on the SWIS<sup>1</sup>.*

In 2022, the WA Government released the SWIS Demand Assessment, which created a clear low-emissions electricity vision for the future of WA's SWIS. Least cost network augmentations, generation and storage augmentations and additions have been identified for increased SWIS demand. The assessment found that the SWIS may need around an additional 4,000km of new transmission lines and around 50GW of new renewable electricity and storage infrastructure to support increased demand over the next 20 years<sup>2</sup>.

The South West region of WA, including the locality of the Flat Rocks Wind Farm, has some of the world's best renewable energy resources.

PoweringWA is the State Government's latest initiative designed to help coordinate complex and large-scale projects across multiple government agencies and manage the scale, speed and complexity of WA's renewable energy and transmission developments by:

- streamlining development of individual transmission, renewable generation and storage projects by removing overlaps and filling any gaps in approvals and other government processes;
- proactively identifying, mitigating and managing impacts of the program with the WA community;
- providing clear information to the public on the infrastructure program and making sure that the need for the program is understood;
- providing opportunities for the public to provide input;
- ensuring that no particular community is unduly impacted;
- ensuring that the impact of the program on native forests, endangered habitats and areas of cultural significance is minimised;
- helping impacted communities and Aboriginal people realise value from the energy transformation; and
- identifying and helping resolve issues with the development and implementation of the infrastructure program, including supply chain and workforce development.<sup>3</sup>

The proposed SCA follows existing development approvals for the Flat Rocks Wind Farm and the ongoing investment in the staged delivery of the project. The SCA instrument; its objectives, procedures for notification and key determination considerations, closely reflect PoweringWA's mandate for community engagement and participation, protection from undue impact on amenity, heritage, environmental values and social and economic benefits from renewable energy.

1 State Government of WA, 'SWIS Demand Assessment' (Webpage October 2023) <<https://www.wa.gov.au/government/document-collections/swis-demand-assessment>>.

2 State Government of WA, 'SWIS Demand Assessment' (Webpage October 2023) <<https://www.wa.gov.au/government/document-collections/swis-demand-assessment>>.

3 State Government of WA 'PoweringWA' (webpage January 2024) <<https://www.wa.gov.au/organisation/energy-policy-wa/poweringwa>>.



## 5.2.4 Community Partnership

In response to the State Government's mandate and climate change pressures to decarbonise and achieve net zero emissions via increased renewables feeding into the SWIS, there is a growing role for wind farm SCAs.

SCA's are statutory instruments that can help provide certainty for the community, especially for near neighbours who are not wind farm hosts. SCAs can help inform the spatial siting of compatible development proximate to wind farms and the scope of amenity impacts. They can also provide certainty for energy operators in regard to optimal output and assured legislative compliance.

Community partnership is also promoted in the SCA scheme amendment request by the draft Local Planning Policy – Flat Rocks Wind Farm encouraging:

- early and open dialogue between the Wind Farm operator on new development proposed in proximity to the wind farm. Proximity is defined by the conservative 35dB(A) noise contour which is the SCA boundary;
- knowledge sharing between landowners and the Wind Farm operator leading to shared solutions to minimise amenity impacts on sensitive land uses through potential relocation and potential offers to mitigate amenity impacts;
- complementary development that supports operational efficiency for Wind Farms and the transformation of the State's energy sector by building renewable energy sources;
- a more efficient, certain and transparent statutory approval process; and
- greater social cohesion for local communities.

## 5.2.5 Promoting Economic Benefits

There are a number of economic benefits that will flow from the Flat Rocks Wind Farm over the project lifecycle as noted at section 2.4 above. Locally, there will be royalties and lease payments made to landowners for the turbines to be constructed on their land. During the construction phase, a number of local businesses will benefit – local service providers including earthworks and civil contractors, businesses providing accommodation and food. During operation, ancillary supplies and services will be sourced through local businesses.

Regionally, the creation of this project will enhance the strength of the electricity grid, which will encourage new industry and projects, providing jobs for this region. As noted, Enel Green Power Australia has contracted with BHP to sell 100% of the output of Stage 1, generating approximately 315 GWh per year of renewable energy for twelve years. The energy generated under the agreement is enough to power both the Kalgoorlie nickel smelter and the Kambalda concentrator. BHP has contracts to provide green nickel to Ford, Toyota and Tesla for the manufacture of batteries. BHP is required under these contracts to provide what is considered to be 'green nickel' – that is, nickel that has been extracted and processed in a way that is environmentally sustainable.

## 5.3 Draft Local Planning Policy – Flat Rocks Wind Farm

The draft local planning policy has been prepared to encourage early engagement between applicants seeking planning consent (development approval) within the Flat Rocks Wind Farm SCA boundary in either the Shire of Kojonup or Shire of Broomehill-Tambellup, and the wind farm operator.

The local planning policy promotes shared knowledge of the potential for predominantly noise amenity impacts associated with wind turbines on sensitive development. It facilitates pre-emptive mitigation, including re-siting where necessary, to avoid adverse amenity impacts prior to lodgement of a development application. The policy is designed to work in tandem with the SCA, guiding applicants in the pre-lodgement phase of a development application, resulting in a more efficient and timely statutory assessment process. The draft Local Planning Policy – Flat Rocks Wind Farm is attached as Appendix E.

## 5.4 Environmental Considerations

### 5.4.1 Noise Impacts

During the development assessment phase, the Flat Rocks Wind Farm was considered for its potential to impact the amenity of surrounding landholdings, including noise impacts. The approved Flat Rocks Wind Farm is supported by an endorsed Noise Impact Mitigation Management Plan.

The premise of the Noise Impact Mitigation Management Plan informs the boundary of the SCA, which reflects the conservative 35 dB(A) noise contour.

According to the Western Australian Planning Position Statement: Renewable energy facilities - March 2020, the noise impact of proposed wind farms in WA should be assessed in accordance with the criteria and approach of assessing wind farms described in the EPA SA "Wind Farms – Environmental noise guidelines – July 2009, Updated November 2021" (The Guidelines).

Until such time as a formal policy is adopted in WA, the Department of Water and Environmental Regulation (DWER) endorses the criteria and approach of assessing wind farms based on background noise levels, as described in the SA guidelines Environmental Protection Authority – Wind Farms Environmental Noise Guidelines.

It should be noted that each of the acoustic reports lodged with the applications used these SA Guidelines as their basis, as did the DWER / EPA in its review – the SA Guidelines are the benchmark for assessment in WA, and are still referred to in the WAPC's more recent Position Statement: Renewable Energy Facilities.

The Guidelines recommend the following criteria for the assessment of noise levels associated with proposed wind farms:

The predicted equivalent noise level (LAeq,10 minutes), adjusted for tonality in accordance with the Guidelines, should not exceed:

- 35 dB(A), or
- 40 dB(A) in a primary production / rural industry zone, or
- the "Alternative Minimum Criteria" (Varying with Wind Speed); or
- the background noise (LA90,10 minutes) by more than 5 dB(A).

The criteria for background noise levels will vary with wind speed, as will wind turbine generated noise. The alternative minimum criterion, varying with wind speed, is listed below in Table 3.1. This conservative minimum criterion has been determined based on a comparison of background noise levels at a number of existing and proposed wind farm sites around Australia.

**The 35dB contour is a very conservative approach, in that it is calculated on the basis of the wind being at its most powerful, and blowing from all directions at once, which in reality is unachievable.**

**TABLE 3.1 – ALTERNATIVE MINIMUM CRITERIA (VARYING WITH WIND SPEED)**

	Wind Speed at 10m above ground level					
	≤ 5	6	7	8	9	≥ 10
Minimum Criteria LAeq [dB(A)]	35	37	38	40	41	43

Given the above, the most conservative criteria for assessment of noise impact associated with a Wind Farm would be 35 dB(A) – noting that the "background noise + 5 dB(A)" criteria is typically used for development approval purposes.

Hence, when ascertaining at what distance a proposed, new, noise sensitive use should consider an existing Wind Farm in the area, the 35 dB(A) contour is considered to be the most conservative level. It would capture all areas where the noise impacts of the wind farm could be considered of issue.



## 5.4.2 Other Amenity Impacts

### 5.4.2.1 Landscape and Visual Impact

The height of wind turbines and the associated downstream processing infrastructure has the potential to change the visual appearance of the landscape. The Flat Rocks Wind Farm is required to be sited in accordance with a Landscape and Visual Impact Assessment (LVIA) and operate in accordance with an endorsed Landscape Management Plan.

The final layout of the wind farm was informed by the recommendations of the LVIA, which in turn guided by the general principle that effective screen planting is required in specific viewing locations to screen turbine hubs and blades.

In addition to properties identified as having landscape visual impacts which have dwelling-specific landscape plans, other adopted management measures include:

- Screening of O&M buildings with local species endemic to the area.
- Planting roadside vegetation along portions of Albany Highway to screen views of the wind turbines.
- Offering all neighbours a contribution scheme (\$30k in value) to provide vegetation screening of infrastructure.

Notwithstanding the LVIA and Landscape Management Plan, the objectives of the SCA refer specifically to the need to identify whether land is likely to be affected by offsite impacts including blade glint.

### 5.4.2.2 Shadow Flicker

Shadow flicker is also a common occurrence from wind turbines. Shadow flicker involves the modulation of light levels resulting from the periodic passage of a rotating wind turbine blade between the sun and an observer. A Shadow Flicker Assessment was conducted as part of existing wind farm approvals by DNV in July 2021. The assessment concluded that blade glint was not expected to cause an amenity impact. It is noted that a non-reflective finish was proposed for the turbine blades. The objectives of the SCA refer specifically to the need to identify whether land is likely to be subjected to offsite impacts such as shadow-flicker.

## 5.5 Orderly and Proper Planning Considerations

### 5.5.1 Statutory Compliance

The objectives of the Rural or Farming Zone generally focus on supporting rural uses and protecting them from incompatible urban uses or uses that threaten rural character or the viability of productive land uses. That notwithstanding, discretionary commercial accommodation or residential dwellings or other non-rural land uses of benefit to the local district may be approved under the Rural or Farm Zone. Such development may be 'uses not defined' in the respective land use permissibility table of TPS1, TPS2 and TPS3. Other potentially sensitive, non rural (i.e. not agricultural) land uses may also be approved with Council discretion, either with or without advertising under each of the schemes subject to the SCA.

Support for development of tourism in conjunction with rural activities is supported under the Shire of Broomehill-Tambellup Local Planning Strategy. Holiday accommodation and tourism activities are recommended for inclusion as discretionary land uses where compatible and complementary with farming uses, in the General Agriculture area.

Whilst the Shire of Kojonup does not have a Local Planning Strategy, the Shire of Kojonup has local planning policies that support ancillary accommodation and tourist accommodation and activities/facilities within rural areas, within some limits, where considered complementary and incidental to the main agricultural activity.

The proposed SCA, as supported by the proposed draft local planning policy, will help to identify and minimise the potential for amenity impacts on sensitive land uses early. This would occur via knowledge sharing between the applicant (of the nature and scope of the proposed development) and the wind farm operator (of the potential for impact on the applicant's amenity). If an application for a sensitive land use (such as a single dwelling) was lodged, assessment would be undertaken to ensure there is no conflict between the proposed sensitive land use and the operation of the turbines. Early liaison supports a more efficient and streamlined statutory approval process.

The role of the SCA will also ensure the Flat Rocks Wind Farm can meet the ongoing conditions of development approval, such as the requirement under Condition 29. Condition 29 requires that:

- a. The Applicant shall ensure at all times that the operation of the wind farm complies with the following noise levels within a 30 metre curtilage of a dwelling:
  - a. Will not exceed 35dB(A) (LA90, 10 minutes); or
  - b. Will not exceed the background noise (LA90, 10 Minutes) by more than 5dB(A), whichever is the greater.
- b. Assessment of noise impact is to be performed in accordance with SA EPA Wind Farms Environmental Noise Guidelines (2021).

The SCA ensures that notice of development applications other than broadacre farming and cropping be provided to the Flat Rocks Wind Farm operator and that the recommendations of the Flat Rocks Wind Farm operator be considered in determining such applications. These requirements will ensure the wind farm obligations under the existing development approval, including Condition 29 and Condition 22 with regard to management plans, can **at all times** be satisfied.

## 5.5.2 Development Approval Exemptions

Certain exemptions for development approval currently exist in the planning framework, including under clause 61 of the Deemed Provisions and where dwellings are identified as a P use under TPS1 and TPS2 in the Farming Zone, and may be exempted from development approval where a single dwelling is erected on a lot with road frontage.

Exemptions, where applicable and in the absence of a local planning policy, could result in the inappropriate granting of development approval for sensitive land uses in proximity to the Flat Rocks Wind Farm. Without required notice or opportunity for the wind farm operator to comment, sensitive land uses may be inadvertently subjected to amenity (noise) impacts. This could result in development approval compliance difficulties for the wind farm operator.

In light of the increased need and support for renewable energy projects, as identified in the State Planning Strategy 2050, the State Transformation Strategy and Great Southern Regional Planning and Infrastructure Framework, it is evident that land use compatibility is becoming increasingly important. The introduction of an SCA will provide the required framework and guidance to ensure amenity impacts are minimised on sensitive land uses proposed proximate to wind farms, and that the Flat Rocks Wind Farm can operate at optimal levels in compliance with development approvals.

### 5.5.2.1 Bushfire Limitations on Development Approvals Exemptions

Whilst it is possible that new sensitive land uses could be constructed proximate to the wind farm under development exemptions or with council discretion, the SCA land remains heavily affected by Bushfire Prone mapping (refer to Figure 16).

Deemed Provisions Clause 78D requires a bushfire attack level assessment for the development site before commencing any development if the development site is in a bushfire prone area and has been in a bushfire prone area for a period of at least 4 months.

Moreover, development approval is required under clause 78D (3) to commence any development on the development site if —

- a. the bushfire attack level assessment calculates the bushfire attack level of the development site as BAL - 40 or BAL - Flame Zone; or
- b. a bushfire attack level assessment has not been prepared but a BAL contour map prepared in relation to the development site indicates that the bushfire attack level of the development site is BAL - 40 or BAL - Flame Zone; or
- c. because of the terrain of the development site it is not possible to calculate the bushfire attack level of the development site.

Clause 78D(3) applies in addition to any requirement in this Scheme for development approval to be obtained; and despite any exemption in this Scheme from the requirement to obtain development approval.

The broad scope of bushfire prone mapping renders it more likely that development approval would be required on account of bushfire risk. To that end, the development approval trigger proposed under the SCA for land uses other than the broadacre farming and cropping does not propose to materially increase the scope and nature of development which will require development approval.

### 5.5.3 Strategic Policy Compliance

The precedence for an SCA to support the development and ongoing operations of a wind farm has been established under the Shire of Merredin LPS6. The proposed SCA amendment seeks to consolidate and update the objectives, notice requirements, and key considerations for development approval proximate to the wind farm, avoiding reliance on the EPA to review all development applications within the SCA boundary.

In addition, SPP 2.5 clearly establishes how to use SCAs as statutory buffers to manage offsite impacts. Early pre-engagement with the DPLH and the EPA suggests there is merit in establishing an SCA around the Flat Rocks Wind Farm, to identify a boundary, within which any development for land uses such as single houses must be assessed before approval will be granted, is of potential benefit to surrounding stakeholders. It does not however carte blanche extinguish development rights. Rather, if an application for a sensitive land use (such as a single dwelling) was lodged, further assessment would be undertaken to ensure that there is no conflict between the proposed sensitive land use and the operation of the wind farm.

Similarly, clause 5.2.2 of WAPC Position Statement on Renewable Energy Facilities recognises that SCAs may be applied within local planning schemes to create special provisions protecting against incompatible land use or development, including land use permissibility, or guiding the location, operation and mitigation requirements to protect sensitive land uses.

Moreover, clause 5.2.3 contemplates the preparation of a local planning policy to provide specific development standards applicable to renewable energy facilities, and any other matters required to guide the local government in its decision making on a renewable energy facility.

### 5.5.4 Inclusive Notice to Local Stakeholders

Other than an exemption reflecting broadacre farming and cropping practices, notice of development applications on the SCA land is proposed to be given to any wind farm operator, as well as the owners of land upon which any turbines are located, and owners and occupiers within 200m of the proposed development, in the SCA. These provisions limit notice to stakeholders most likely to be impacted by development, with stakeholders being broadly defined to include local residents and landowners together with the wind farm operators.

### 5.5.5 Burden of Wind Farm Impact Analysis

Both the proposed SCA schedule and draft Local Planning Policy – Flat Rocks Wind Farm proposes early engagement and dialogue between development applicants and the wind farm operator. The purpose is to ensure the sharing of knowledge, in particular the results of the Flat Rocks Wind Farm's noise modelling to ensure that sensitive development is sited and arranged to minimise amenity impacts. Early engagement is encouraged during the pre-lodgement application phase to ensure a streamlined notification and statutory assessment period. In this way, recommended adjustments which may include appropriate siting, physical treatment or maintenance of the building envelope or curtilage, be undertaken can be incorporated into the final lodgement of the application.

The sharing of knowledge by the wind farm operator avoids applicants carrying the burden of demonstrating that the amenity impacts associated with the development have been minimised, particularly on sensitive land uses. The wind farm operator's consultants would undertake a review of development applications against using its modelling software, at the cost of the wind farm operator. This would determine relative impact on amenity, providing advice to the relevant Shire on solution based outcome. In doing so, the applicant and Shire benefits from the use of current and informed information, and avoids having to submit noise or other amenity impact modelling, at their own cost, in support of a development application. It also helps to ensure the wind farm operator continues to operate in compliance with the Flat Rocks Wind Farm development approval conditions.

### 5.5.6 Key Development Approval Considerations

When assessing development proposed in the SCA, decision makers will be required to give 'due regard' to the objectives of the SCA, submissions from the Wind Farm operator, local planning policy provisions, land use compatibility, mitigation strategies and the optimal operation of the Flat Rocks Wind Farm. The consideration of these due regard matters, in addition to clause 67 of the Deemed Provisions, are important for the achievement of compatible development in and around the Flat Rocks Wind Farm.

Whilst a large portion of the SCA land comprises the approved Flat Rocks Wind Farm, development proposed on non host land within the SCA can be considered against the matters set out in the SCA schedule. These matters can be considered flexibly according to the development application context.

Similarly, the proposed scheme amendment does not require planning approval for all land uses within the SCA area. In the Shire of Tambellup TPS2, the proposed SCA schedule exempts the existing land use 'Agriculture-extensive' from requiring planning approval. In the Shire of Broomehill TPS1 and Shire of Kojonup TPS3, the proposed textual amendments seek to introduce the 'Agriculture-extensive' land use as a land use under the local planning schemes, and exempt it from planning approval. 'Agriculture-extensive' has been introduced into TPS1 and TPS3 to cover cropping and broadacre farming activity, the dominant farming land use in the locality. The proposed SCA schedule in TPS1, TPS2 and TPS3 confirms 'Agriculture-extensive' development can commence or continue without any impact associated with the SCA. Under the Shire of Kojonup TPS3, the proposed SCA schedule also confirms Agroforestry and Plantation land uses are exempt from planning approval.

In addition, the SCA does not narrow existing development approval exemptions or seek to sterilise the use and development of the SCA land by prohibiting the grant of development approval. A considerable portion of the proposed SCA land, even non host lots, contains lots greater than 1,100m<sup>2</sup> and is mapped as being bushfire prone (refer to Figure 16 Bushfire Prone Areas in the Proposed SCA). Land that is bushfire prone and either contains terrain for which it is not possible to calculate the bushfire attack level, or has a bushfire attack level assessment or a BAL contour map indicating a bushfire attack level of BAL-40 or BAL-Flame Zone, is not exempt from development approval pursuant to Part 10A of the Regulations clause 78D(3).

Similarly, the Shire of Broomehill-Tambellup Local Planning Schemes require planning approval for a single house on a lot without frontage to a constructed road in a dedicated road reserve (clause 5.1.1 and clause 5.1.2 of TPS1) or where development is proposed on land abutting an unconstructed road or a lot that does not have frontage to a constructed road (clause 7.2 of TPS2). In the Shire of Kojonup TPS3, the Farming Zone is limited to not more than two dwellings per lot for private residential purposes associated with farm management of the lot unless Council is satisfied there is justification for additional dwellings for agricultural or farm management purposes. In these instances, statutory planning approval is still required.

Noise impact mapping suggests some lots within the SCA will be potentially affected by the approved Flat Rocks Wind Farm. Figure 17 Noise Level Contour Mapping – December 2021 Approved Turbine Layout (Herring Storer Acoustics, December 2023) indicates the scope of potential impact. It is noted that the noise contours are conservative, irregular and in most cases only affect a portion of the lot area, leaving the balance lot free of amenity (noise) impact. Of the other lots wholly within the SCA, some contain remnant vegetation or are reserved for conservation and would be unlikely to support a sensitive land use. Others still comprise either multi-lot titles or form part of a family landholding where there is opportunity to alternatively site a sensitive land uses. Multi-lot titles or large family landholdings are common in rural areas where multiple land parcels form a large farm unit, whilst only being managed out of one or two dwellings in the locality. In addition, the local planning policy by encouraging early engagement, promotes reasonable opportunity for landowners to work with the Wind Farm operator to accommodate sensitive land uses on the SCA land without reducing amenity.

The SCA provisions therefore seek to ensure optimal outcomes for all the community. Development can be supported within the SCA where it is designed to minimise and mitigate amenity impacts and at the same time, support the optimal function of a renewable energy source that holds significant value for the future of our communities.



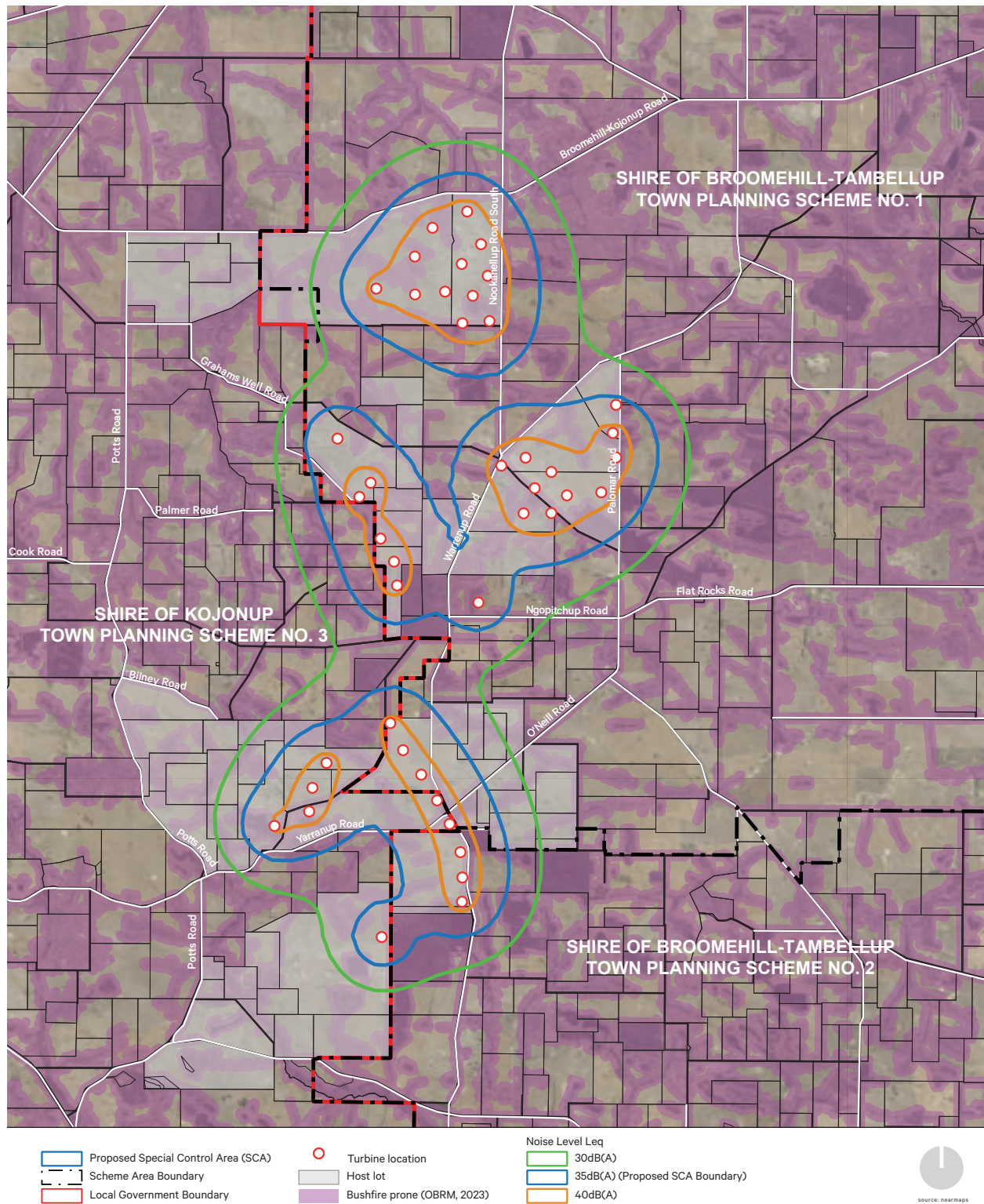


Figure 16. Bushfire Prone Areas in the Proposed SCA

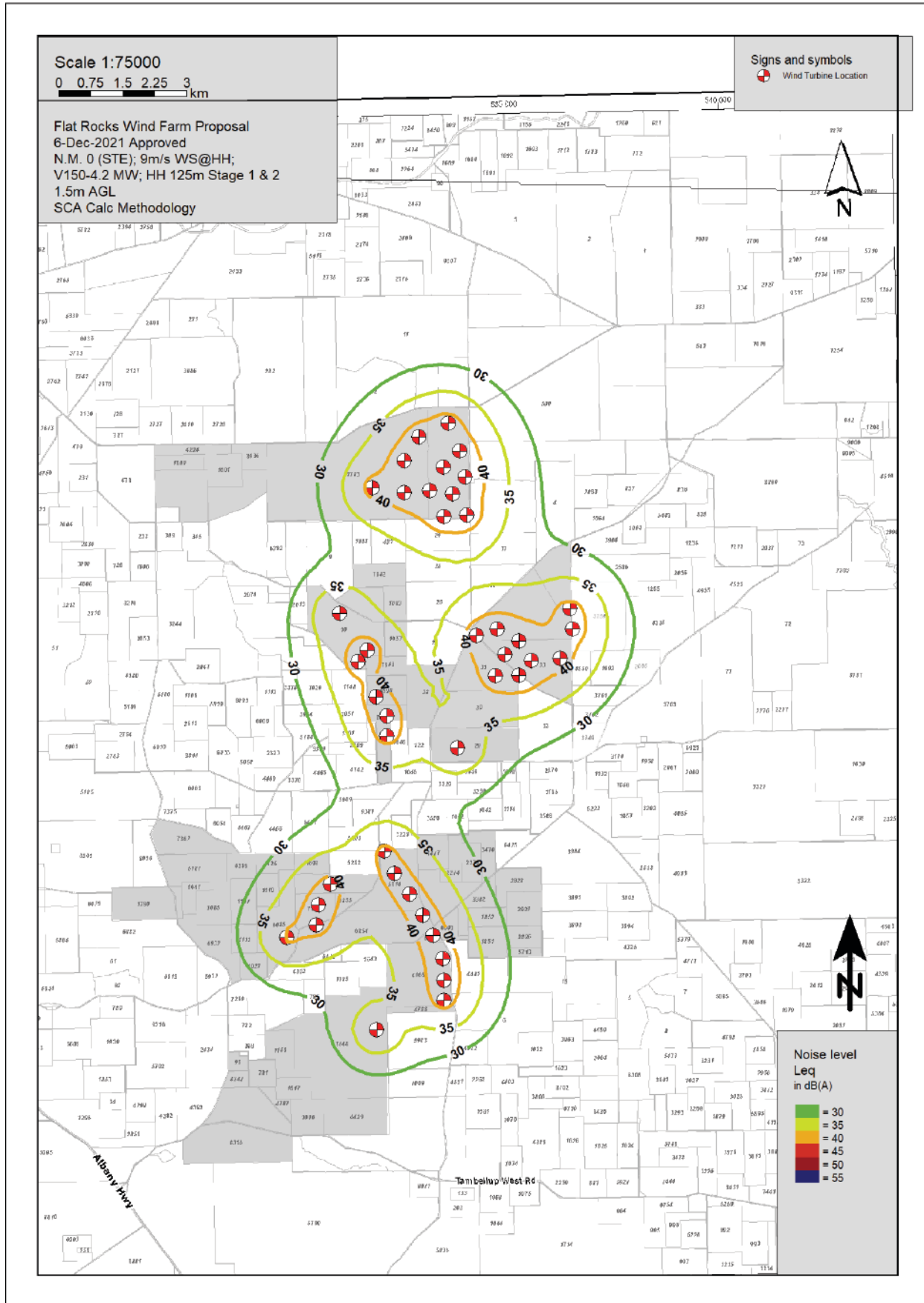


Figure 17. Noise Level Contour Mapping – December 2021 Approved Turbine Layout (Herring Storer Acoustics, December 2023)

## 6. Conclusion

The coordinated programme of requests to amend the Shire of Kojonup TPS3, and Shire of Broomehill-Tambellup TPS1 and TPS2 has been prepared by **element** and GHD on behalf of Enel Green Power Australia and the Water Corporation. The amendments seek to introduce an SCA around the approved Flat Rocks Wind Farm following the conservative 35dB(A) noise contour, as established in approved noise impact assessment reports and the management plan.

The proposed amendments have been prepared in accordance with Division 3 of Part 5 – Local planning schemes of the Act and Part 5 of the Regulations. The proposed amendments support compatible land use and development around the approved Flat Rocks Wind Farm. They will provide greater certainty, transparency and dialogue between landowners and operators wishing to undertake development other than ‘Extensive-agriculture’.

The proposed scheme amendment will not impact either existing or proposed cropping or broadacre farming land uses, the predominant land use in the locality. Similarly, the proposal will not materially impact development approval exemptions for the SCA land given the extent of existing bushfire risk and limited frontage to constructed public roads. Acknowledging the landownership, existing vegetation and irregular noise impact mapping, the proposed draft local planning policy will help ensure development can be supported within the SCA where it is designed to minimise amenity impacts. In doing so, the SCA supports local development and the optimal function of renewable energy sources.

The scheme amendments are considered to be consistent with orderly and proper planning and the strategic direction of the Federal and State Government as outlined in the strategy and policy documents relating to renewable energy and climate change.

The SCA follows existing development approval and supports the ongoing achievement of development conditions that govern the operation of the wind farm, including established management plans. The amendment consolidates the existing SCA approach applied to the Merredin wind farm. It also follows the model scheme text provisions of the Regulations, setting out the objectives, notice requirements and key matters for determination of development applications within the SCA other than broadacre farming and cropping activities which will occur without interruption.

The scheme amendment also aligns and responds to the State Planning Strategy, State Energy Transformation Strategy and the State Government’s overarching commitments, including PoweringWA, to reduce carbon emissions by 2050, address climate change and transform the State’s electricity generation, storage and transmission infrastructure.

In light of the information provided within this report, we look forward to the favourable consideration of this scheme amendment by the Shire of Kojonup and Shire of Broomehill-Tambellup and the Western Australian Planning Commission.





# Appendix A – Landholding Summary in the SCA

Survey number	Lot number	Title identifier	Registered Proprietor Name
80143	6475	1010/346	ATKINS, ELIZABETH MARY, ROBINSON'S YARRANUP PTY LTD
102674	1188	733/160	ATKINS, ELIZABETH MARY, ROBINSON'S YARRANUP PTY LTD
107868	1643	821/126	ATKINS, ELIZABETH MARY, ROBINSON'S YARRANUP PTY LTD
126281	4302	877/3	ATKINS, ELIZABETH MARY, ROBINSON'S YARRANUP PTY LTD
14464	4	1663/23	BAKER, GRAHAM HENRY ERIC & VIRGINIA ANN, REINKE, CLIVE ALEXANDER GARY
115656	2613	955/90	BAKER, GRAHAM HENRY ERIC & VIRGINIA ANN, REINKE, CLIVE ALEXANDER GARY
74503	500	2803/697	BIGNELL, MERLE
74503	500	2803/697	BIGNELL, MERLE
74503	500	2803/697	BIGNELL, MERLE
16813	2	1840/253	BIGNELL, PAUL MELVIN
14464	9	1663/26	BILNEY, ROGER FREDERICK & MAREE ROSALIND
16813	3	1840/254	BILNEY, ROGER FREDERICK & MAREE ROSALIND
21752	11	2097/798	BILNEY, ROGER FREDERICK & MAREE ROSALIND
2851	26	2230/183	BILNEY, ROGER FREDERICK & MAREE ROSALIND
2851	27	2230/183	BILNEY, ROGER FREDERICK & MAREE ROSALIND
2851	36	2230/183	BILNEY, ROGER FREDERICK & MAREE ROSALIND
2851	37	2230/183	BILNEY, ROGER FREDERICK & MAREE ROSALIND
2851	24	2230/184	BILNEY, ROGER FREDERICK & MAREE ROSALIND
2851	25	2230/184	BILNEY, ROGER FREDERICK & MAREE ROSALIND
101610	421	2230/184	BILNEY, ROGER FREDERICK & MAREE ROSALIND
101825	1084	2230/184	BILNEY, ROGER FREDERICK & MAREE ROSALIND
88855	2	2062/299	CAMPBELL-WILSON, BENJAMIN ROBERT & RANKIN, SARAH LEANNE
88855	1	2062/369	CAMPBELL-WILSON, BENJAMIN ROBERT & RANKIN, SARAH LEANNE
2851	33	2062/370	CAMPBELL-WILSON, BENJAMIN ROBERT & RANKIN, SARAH LEANNE
205494	8783	1765/927	CANT, ALEXANDER JOHN
16813	1	1840/252	CANT, ALEXANDER JOHN
138658	5979	1726/664	DOVERCOURT PTY LTD
80143	6854	1726/666	DOVERCOURT PTY LTD
112320	1851	1726/667	DOVERCOURT PTY LTD
110778	1852	1726/667	DOVERCOURT PTY LTD

**Flat Rocks Wind Farm**

Local Scheme Amendment Request: Introduction of Special Control Area No.1 – Flat Rocks Wind Farm

Survey number	Lot number	Title identifier	Registered Proprietor Name
120539	3382	1726/667	DOVERCOURT PTY LTD
79213	6603	1726/667	DOVERCOURT PTY LTD
133067	5614	1726/668	DOVERCOURT PTY LTD
133067	5614	1726/668	DOVERCOURT PTY LTD
110732	1877	2109/13	DOVERCOURT PTY LTD
110738	2274	2109/13	DOVERCOURT PTY LTD
121199	3761	1001/625	M R C GRAZING CO PTY LTD
129444	3750	1730/819	M R C GRAZING CO PTY LTD
121202	1992	932/148	M R C GRAZING CO PTY LTD
80114	4550	982/60	M R C GRAZING CO PTY LTD
126301	4482	2767/189	MATAB NOMINEES PTY LTD
67153	6	2767/190	MATAB NOMINEES PTY LTD
101609	1045	2216/614	O'NEILL, EILEEN WENDY
101611	1046	2216/617	O'NEILL, EILEEN WENDY
133468	2586	1945/92	P A TUCKER PTY LTD
102673	1029	733/161	PALMER, IAN ROBERT
102658	1051	733/162	PALMER, IAN ROBERT
110748	1561	958/36	PALMER, IAN ROBERT
115655	2389	958/36	PALMER, IAN ROBERT
102659	1148	958/37	PALMER, IAN ROBERT
14464	5	1663/24	PALMER, IAN ROBERT & SUSAN MARGARET
21752	12	2097/799	PALMER, IAN ROBERT & SUSAN MARGARET
215174	9238	LR3003/231	RESERVE State Of WA
245600	122	LR3061/897	RESERVE State Of WA
138602	5983	1619/255	SHERIDAN, GARRY MAXWELL NEIL & PETER HERBERT
126280	4168	1112/404	THORN, GEOFFREY LAWRENCE & WENDY JEAN
127649	4788	1112/404	THORN, GEOFFREY LAWRENCE & WENDY JEAN
107865	1748	1207/251	THORN, GEOFFREY LAWRENCE & WENDY JEAN
102670	1028	1270/83	THORN, GEOFFREY LAWRENCE & WENDY JEAN
102665	1110	1270/83	THORN, GEOFFREY LAWRENCE & WENDY JEAN
107866	1697	1270/83	THORN, GEOFFREY LAWRENCE & WENDY JEAN
79333	6085	1270/83	THORN, GEOFFREY LAWRENCE & WENDY JEAN
80143	6855	1270/83	THORN, GEOFFREY LAWRENCE & WENDY JEAN
80143	7725	1270/83	THORN, GEOFFREY LAWRENCE & WENDY JEAN
14464	10	1663/27	THORN, GEOFFREY LAWRENCE & WENDY JEAN
14464	10	1663/27	THORN, GEOFFREY LAWRENCE & WENDY JEAN
80143	6474	2116/603	THORN, GEOFFREY LAWRENCE & WENDY JEAN
79216	6599	2122/77	THORN, GEOFFREY LAWRENCE & WENDY JEAN
79218	6598	2122/78	THORN, GEOFFREY LAWRENCE & WENDY JEAN
110745	1943	2122/80	THORN, GEOFFREY LAWRENCE & WENDY JEAN
110744	1957	2122/81	THORN, GEOFFREY LAWRENCE & WENDY JEAN
2851	28	2122/82	THORN, GEOFFREY LAWRENCE & WENDY JEAN
2851	29	2122/82	THORN, GEOFFREY LAWRENCE & WENDY JEAN
2851	30	2122/82	THORN, GEOFFREY LAWRENCE & WENDY JEAN

Survey number	Lot number	Title identifier	Registered Proprietor Name
2851	31	2122/82	THORN, GEOFFREY LAWRENCE & WENDY JEAN
120537	3229	2944/172	TONKIN, CAROLYN ANNE & IAN JAMES
121203	3559	2944/172	TONKIN, CAROLYN ANNE & IAN JAMES
126981	3938	2944/172	TONKIN, CAROLYN ANNE & IAN JAMES
121204	3228	2944/173	TONKIN, IAN JAMES
138656	5989	2944/173	TONKIN, IAN JAMES
129505	5202	549/58A	TONKIN, IAN JAMES
129506	5203	549/58A	TONKIN, IAN JAMES
126644	4142	549/67A	TONKIN, IAN JAMES
2851	32	549/69A	TONKIN, IAN JAMES

# Appendix B – Summary of Management Plan Conditions

Shire of Kojonup / Shire of Broomehill-Tambellup	
Development Layout Plan (Condition 17)	<p>Prior to commencing any works, the Applicant is to lodge a Development Layout Plan for approval by the local government. The Development Layout Plan must include the following detail-</p> <ul style="list-style-type: none"> <li>a) The location of access / egress points and service roads;</li> <li>b) The location of any cabling between wind turbines;</li> <li>c) The location of any fencing;</li> <li>d) Permanent buildings;</li> <li>e) Permanent car parking areas;</li> <li>f) Locations of the wind turbines, having regard to the restrictions in conditions 3 and 4 above;</li> <li>g) The location of any landscaping if required by condition 4(b).</li> </ul>
Construction Management Plan (Condition 18)	<p>Prior to commencing any work, the Applicant is to lodge a Construction Management Plan for approval by the local government. The Construction Management Plan must include the following detail-</p> <ul style="list-style-type: none"> <li>a) The location of temporary access / egress points and temporary service roads;</li> <li>b) The location of crane hardstand areas;</li> <li>c) Temporary buildings;</li> <li>d) Temporary car parking areas;</li> <li>e) The location of the concrete batching plant, water tanks and any construction compounds and materials storage / laydown areas;</li> <li>f) The location and extent of excavation required for the purpose of laying cabling;</li> <li>g) A timetable for the removal of temporary development after completion of the construction phase;</li> <li>h) The management of dust and other construction impacts;</li> <li>i) The management of weed infestations.</li> </ul>
Fire Management Plan (Condition 19)	<p>Prior to commencing any works, the Applicant is to lodge a Fire Management Plan for approval by the local government. The Fire Management Plan shall be prepared by a suitably qualified consultant and in the context of the construction and operational phases of the development address the following matters -</p> <ul style="list-style-type: none"> <li>a) identification and clear mopping of firebreaks, emergency ingress and egress points, water points, turnaround areas for fire truck, water sources, on site fire-fighting equipment;</li> <li>b) identification of on-site tracks for access by emergency fire vehicles, and the requirement for these tracks to be maintained to a trafficable standard at all times;</li> <li>c) Emergency procedures and personnel contacts;</li> <li>d) Consideration of activities on fire ban days;</li> <li>e) Notification for other agencies.</li> </ul>

Shire of Kojonup / Shire of Broomehill-Tambellup	
Traffic Management Plan (Condition 20)	<p>Prior to commencing any work, the Applicant is to lodge a Traffic Management Plan for approval by the local government. The Traffic Management Plan is to be prepared by a suitably qualified traffic consultant and in the context of the construction phase of the development is to include -</p> <ul style="list-style-type: none"> <li>a) Haulage routes;</li> <li>b) Heavy vehicle movements scheduling;</li> <li>c) Use of escort vehicles;</li> <li>d) Interaction with other road uses, for example, school bus routes;</li> <li>e) A Pre-Construction Road Condition Report along the proposed haulage routes, and the</li> <li>f) Obligation to prepare a Post-Construction Road Condition Report once construction is complete.</li> </ul>
Noise Impact Mitigation Plan (Condition 21)	<ul style="list-style-type: none"> <li>a) Prior to commencing any works, the Applicant is to lodge a Noise Impact Mitigation Management Plan for approval by the local government. The Noise Impact Mitigation Management Plan is to outline the process by which the Applicant will -</li> <li>b) Undertake post-commissioning testing to ensure compliance with condition 29, including testing at existing dwellings, based upon the testing procedures and analysis contained in the SA EPA Wind Farms Environmental Noise Guidelines (2021);</li> </ul> <p>Make arrangements with adjoining landowners regarding the construction of dwellings on land;</p> <ul style="list-style-type: none"> <li>c) Modify micro-siting to ensure compliance with condition 29;</li> <li>d) Modify the operation of the wind turbines to ensure compliance with condition 29;</li> <li>e) Manage complaints regarding noise impact during the operational phase of the development.</li> </ul>
Landscaping Plan (Condition 22)	<p>Prior to commencing any works, the Applicant is to lodge a Landscaping Plan for approval by the local government, in relation to the permanent buildings and car parking areas, and where vegetation screening is required by condition b). The Landscaping Plan is to be prepared by a suitably qualified landscape architect, and address the following matters -</p> <ul style="list-style-type: none"> <li>a) Identify, by numerical code, the species, quantity and anticipated mature dimensions of all plant species;</li> <li>b) Identify a schedule of maintenance required to ensure that the landscaping grows to its mature dimensions and can be maintained at that level.</li> </ul>

# Appendix C: Planning & Development (Local Planning Scheme) Regulations 2015 – Schedule 2 - Deemed Provisions: Clause 61 Development for which approval is not required

	<b>Column 1 Works</b>	<b>Column 2 Conditions</b>
4.	The demolition or removal of a flagpole.	The works are not located in a heritage-protected place of a kind referred to in clause 1A(1)(a) to (e).
5.	Internal building work that does not materially affect the external appearance of the building.	Either — (a) neither the building nor any part of it is located in a heritage-protected place of a kind referred to in clause 1A(1)(a) to (e); or (b) the building, or a part of it, is located in a heritage-protected place of a kind referred to in clause 1A(1)(a), (c), (d) or (e), but the interior of the building is specified as not being of cultural heritage significance in the relevant register, order, agreement or list referred to in that clause.
6.	The erection of, or alterations or additions to, a single house on a lot.	(a) The R-Codes apply to the works. (b) The works comply with the deemed-to-comply provisions of the R-Codes. (c) The works are not located in a heritage-protected place.

	<b>Column 1 Works</b>	<b>Column 2 Conditions</b>
7.	<p>The erection or installation of, or alterations or additions to, any of the following on the same lot as a single house or a grouped dwelling —</p> <ul style="list-style-type: none"><li>(a) an ancillary dwelling;</li><li>(b) an outbuilding;</li><li>(c) an external fixture;</li><li>(d) a boundary wall or fence;</li><li>(e) a patio;</li><li>(f) a pergola;</li><li>(g) a verandah;</li><li>(h) a deck;</li><li>(i) a garage;</li><li>(j) a carport.</li></ul>	<ul style="list-style-type: none"><li>(a) The R-Codes apply to the works.</li><li>(b) The works comply with the deemed-to-comply provisions of the R-Codes.</li><li>(c) The works are not located in a heritage-protected place.</li></ul>
8.	<p>The installation of, or alterations or additions to, any of the following on the same lot as a single house or a grouped dwelling —</p> <ul style="list-style-type: none"><li>(a) a swimming pool;</li><li>(b) shade sails.</li></ul>	<p>The works are not located in a heritage-protected place.</p>



	<b>Column 1 Works</b>	<b>Column 2 Conditions</b>
9.	The temporary erection or installation of an advertisement.	<p>(a) The advertisement is erected or installed in connection with an election, referendum or other poll conducted under the <i>Commonwealth Electoral Act 1918</i> (Commonwealth), the <i>Referendum (Machinery Provisions) Act 1984</i> (Commonwealth), the <i>Electoral Act 1907</i>, the <i>Local Government Act 1995</i> or the <i>Referendums Act 1983</i>.</p> <p>(b) The primary purpose of the advertisement is for political communication in relation to the election, referendum or poll.</p> <p>(c) The advertisement is not erected or installed until the writ or writs have been issued or, for an election, referendum or poll under the <i>Local Government Act 1995</i>, until the 36<sup>th</sup> day before the day on which the election, referendum or poll is to be held.</p> <p>(d) The advertisement is removed no later than 48 hours after the election, referendum or poll is conducted.</p>

	<b>Column 1 Works</b>	<b>Column 2 Conditions</b>
		(e) The advertisement is not erected or installed within 1.5 m of any part of a crossover or street truncation.
10.	The erection or installation of a sign of a class specified in a local planning policy or local development plan that applies to the works as not requiring development approval.	<p>(a) The sign complies with any requirements specified in the local planning policy or local development plan in relation to the exemption from the requirement for development approval.</p> <p>(b) The sign is not erected or installed within 1.5 m of any part of a crossover or street truncation.</p> <p>(c) The works are not located in a heritage-protected place.</p>
11.	Works to change an existing sign that has been erected or installed on land.	<p>(a) The erection or installation of the existing sign was the subject of development approval or was exempt from the requirement for development approval.</p> <p>(b) The changes do not alter the size or location of the existing sign or result in the sign containing any illumination, animation, movement or reflective, retro-reflective or fluorescent materials.</p>

	<b>Column 1 Works</b>	<b>Column 2 Conditions</b>
		<p>(c) The sign is not used for advertising (other than the advertising of a business operated on the land).</p> <p>(d) The works are not located in a heritage-protected place.</p>
12.	The installation of a water tank.	<p>(a) The water tank is not installed in the street setback area of a building.</p> <p>(b) The volume of the water tank is no more than 5 000 L.</p> <p>(c) The height of the water tank is no more than —</p> <p>(i) for a tank fixed to a building — the height of the eaves of the building; or</p> <p>(ii) for a tank that is not fixed to a building and is more than 1 m from each boundary of the lot — 2.4 m; or</p> <p>(iii) for a tank that is not fixed to a building and is 1 m or less from a boundary of the lot — 1.8 m.</p> <p>(d) The works are not located in a heritage-protected place.</p>

	<b>Column 1 Works</b>	<b>Column 2 Conditions</b>
13.	The erection or installation of a cubbyhouse.	<p>(a) The cubbyhouse is not erected or installed in the street setback area of a building.</p> <p>(b) The floor of the cubbyhouse is no more than 1 m above the natural ground level.</p> <p>(c) The wall height of the cubbyhouse is no more than 2.4 m above the natural ground level.</p> <p>(d) The building height of the cubbyhouse is no more than 3 m above the natural ground level.</p> <p>(e) The area of the floor of the cubbyhouse is no more than 10 m<sup>2</sup>.</p> <p>(f) The cubbyhouse is not erected or installed within 1 m of more than 1 boundary of the lot.</p>
14.	The erection or installation of a flagpole.	<p>(a) The height of the flagpole is no more than 6 m above the natural ground level.</p> <p>(b) The flagpole is no more than 200 mm in diameter.</p> <p>(c) The flagpole is not used for advertising.</p> <p>(d) There is no more than 1 flagpole on the lot.</p>

	<b>Column 1 Works</b>	<b>Column 2 Conditions</b>
		(e) The works are not located in a heritage-protected place.
15.	The installation of solar panels on the roof of a building.	(a) The solar panels are parallel to the angle of the roof. (b) The works are not located in a heritage-protected place.
16.	Maintenance and repair works.	Either — (a) the works are not located in a heritage-protected place; or (b) the maintenance and repair works are of a kind referred to in the <i>Heritage Regulations 2019</i> regulation 41(1)(b) to (i).
17.	Temporary works.	The works are in existence for less than 48 hours, or a longer period agreed by the local government, in any 12-month period.
18.	Works that are urgently necessary for any of the following — (a) public safety; (b) the safety or security of plant or equipment; (c) the maintenance of essential services; (d) the protection of the environment.	The works are not located in a heritage-protected place of a kind referred to in clause 1A(1)(a), (b) or (d).

	<b>Column 1 Works</b>	<b>Column 2 Conditions</b>
19.	Works that are wholly located on an area identified as a regional reserve under a region planning scheme.	
20.	Works specified in a local planning policy or local development plan that applies to the works as works that do not require development approval (other than works referred to in item 10).	The works comply with any requirements specified in the local planning policy or local development plan in relation to the exemption from the requirement for development approval.
21.	Works of a type identified elsewhere in this Scheme as works that do not require development approval.	The works comply with any requirements specified in this Scheme in relation to the exemption from the requirement for development approval.

Notes for this subclause:

1. Approval may be required from the Commission for development on a regional reserve under a region planning scheme.
  2. Section 157 of the Act applies in respect of the carrying out of works necessary to enable the subdivision of land if the Commission has approved a plan of the subdivision.
  3. Section 6 of the Act applies in respect of the carrying out of public works.
  4. Clause 1B sets out circumstances in which development is taken to comply with a deemed-to-comply provision of the R-Codes.
- (2) Development approval of the local government is not required for the following uses —
- (a) a use that is wholly located on an area identified as a regional reserve under a region planning scheme;

Note for this paragraph:

Approval may be required from the Commission for development on a regional reserve under a region planning scheme.

- (b) development that is a class P use in relation to the zone in which the development is located, if —
    - (i) the development has no works component; or
    - (ii) development approval is not required for the works component of the development;
  - (c) development that is an exempt class D use under subclause (3) in relation to the zone in which the development is located, if —
    - (i) the development has no works component; or
    - (ii) development approval is not required for the works component of the development;
  - (d) the use of premises as a home office;
  - (e) the use of premises as a drop-off refund point if —
    - (i) the premises are otherwise used as a shop (as defined in the *Planning and Development (Local Planning Schemes) Regulations 2015* Schedule 1 clause 38); or
    - (ii) the premises are not in a residential zone and the use of the premises as a drop-off refund point is an incidental use of the premises;
  - (f) temporary use that is in existence for less than 48 hours, or a longer period agreed by the local government, in any 12-month period;
  - (g) any other use specified in a local planning policy or local development plan that applies to the development as a use that does not require development approval;
  - (h) use of a type identified elsewhere in this Scheme as use that does not require development approval.
- (3) For the purposes of subclause (2)(c), a use of land is an exempt class D use in relation to the zone in which the land is located if —
- (a) the use is a class D use in relation to the zone; and
  - (b) the use is of a class set out in Column 1 of an item in the Table; and

- (c) the zone is of a class set out in Column 2 of the Table opposite that item; and
- (d) if conditions are set out in Column 3 of the Table opposite that item — all of those conditions are satisfied in relation to the use.

**Table**

	<b>Column 1 Use</b>	<b>Column 2 Zones</b>	<b>Column 3 Conditions</b>
1.	Shop	Commercial, centre or mixed use zone	Net lettable area is no more than 300 m <sup>2</sup> .
2.	Restaurant/cafe	Commercial, centre or mixed use zone	Net lettable area is no more than 300 m <sup>2</sup> .
3.	Convenience store	Commercial, centre or mixed use zone	Store is not used for the sale of petroleum products.
4.	Consulting rooms	Commercial, centre or mixed use zone	No more than 60% of the glass surface of any window on the ground floor of the consulting rooms is obscured glass.
5.	Office	Commercial, centre or mixed use zone	Office is not located on the ground floor of a building.
6.	Liquor store — small	Commercial, centre or mixed use zone	Store is in the metropolitan region or Peel Region Scheme area.



	<b>Column 1 Use</b>	<b>Column 2 Zones</b>	<b>Column 3 Conditions</b>
7.	Small bar	Commercial, centre or mixed use zone	(a) Small bar is in the metropolitan region or Peel Region Scheme area.  (b) The lot on which the small bar is located does not directly adjoin a residential zone.
8.	Recreation — private	Commercial, centre or mixed use zone  Light industry zone	(a) Premises are in the metropolitan region. (b) Net lettable area of any indoor area of the premises is no more than 300 m <sup>2</sup> . (c) No more than 60% of the glass surface of any window on the ground floor of a building on the premises is obscured glass.
9.	Home occupation	All zones	

- (4) A reference in Column 1 of the Table to subclause (3) to a class of land use is a reference to that use as defined in the *Planning and Development (Local Planning Schemes) Regulations 2015* Schedule 1 clause 38, whether or not —

- (a) the relevant definition is included in this Scheme; or
- (b) this Scheme includes a different definition for that use; or

- (c) this Scheme refers to that class of land use by a different name.
- (5) Subclause (2) has effect despite the zoning table for this Scheme.
- (6) Despite subclauses (1) and (2), an exemption under those subclauses does not apply to development if —
  - (a) the development is undertaken in a special control area and the special provisions that apply to that area under this Scheme provide that development approval is required for the development; or
  - (b) the development is undertaken on land designated by an order made under the *Fire and Emergency Services Act 1998* section 18P as a bush fire prone area and development approval is required under clause 78D(3) for the development.
- (7) An exemption from the requirement for development approval that applies under this clause (other than an exemption under item 10 or 20 in the Table to subclause (1)) is not affected by any provision of a local planning policy or local development plan.
- (8) If development consists of both works and use of land —
  - (a) subject to subclause (2)(b)(ii) and (c)(ii), any exemption under subclause (1) that applies to the works does not affect whether development approval is required for the use; and
  - (b) any exemption under subclause (2) that applies to the use does not affect whether development approval is required for the works.

*[Clause 61 inserted: SL 2020/252 r. 70.]*

**61A. Advice by local government that development approval not required for erection of, or alterations or additions to, single house**

- (1) This clause applies only if —
  - (a) the Scheme area is wholly or partly in the metropolitan region or the Peel Region Scheme area; or

- (b) the local government has made an election under subclause (5)(a) and has not revoked that election under subclause (5)(b).
- (2) An owner of a lot in the Scheme area who proposes to carry out works consisting of the erection of, or alterations or additions to, a single house on the lot may apply to the local government for written advice that the local government is satisfied that development approval of the local government is not required for the works because of an exemption under item 6 in the Table to clause 61(1).
- (3) An application under subclause (2) must be —
  - (a) made in a manner and form approved by the Commission; and
  - (b) accompanied by any documents or other information required by the approved form; and
  - (c) accompanied by any fee for determining the application imposed by the local government under the *Planning and Development Regulations 2009*.
- (4) Within 14 days after an application under subclause (2) is made, the local government must —
  - (a) provide advice to the applicant, in the manner and form approved by the Commission, that the local government is satisfied that development approval of the local government is not required for the works because of an exemption under item 6 in the Table to clause 61(1); or
  - (b) notify the applicant, in the manner and form approved by the Commission, that the local government is not satisfied as referred to in paragraph (a).
- (5) The local government may, by written notice given to the Commission and published in accordance with clause 87 —
  - (a) elect to provide advice under this clause; or
  - (b) revoke an election under paragraph (a).

*[Clause 61A inserted: SL 2020/252 r. 70.]*

## Appendix D: Scheme Amendment Schedule and Maps

**xx. Special control areas**

- (1) Special control areas are marked on the Scheme Map according to the legend on the Scheme Map.
- (2) The purpose, objectives and additional provisions that apply to each special control area is set out in the Table in Schedule x.

**SCHEDULE X**

**Special control areas in Scheme area**

Name of area	Purpose	Objectives	Additional Provisions												
SCA1	Wind Farm	<p>(a) To identify land likely to be subject to noise, shadow-flicker or blade glint or any other off-site impacts from Wind Farm operations;</p> <p>(b) To assist landowners to locate sensitive land uses to maximise the amenity and quiet enjoyment of their land;</p> <p>(c) To maintain a buffer between Wind Farm operations and potential sensitive land uses;</p> <p>(d) To ensure that the use and development of land within SCA1 is</p>	<p>(1) In this clause –</p> <p><b>Deemed Provisions</b> means Schedule 2, <i>Planning and Development (Local Planning Schemes) Regulations 2015</i>.</p> <p>(2) Despite any other provision of the Scheme, development approval is required for all development, except for –<sup>1</sup></p> <table><tr><td>LPS1 (Broomehill)</td><td>LPS2 (Tambellup)</td><td>LPS3 (Kojonup)</td></tr><tr><td>Agriculture - extensive<sup>2</sup></td><td>Agriculture - extensive</td><td>Agriculture – extensive<sup>1</sup></td></tr><tr><td></td><td></td><td>Agroforestry</td></tr><tr><td></td><td></td><td>Plantation</td></tr></table>	LPS1 (Broomehill)	LPS2 (Tambellup)	LPS3 (Kojonup)	Agriculture - extensive <sup>2</sup>	Agriculture - extensive	Agriculture – extensive <sup>1</sup>			Agroforestry			Plantation
LPS1 (Broomehill)	LPS2 (Tambellup)	LPS3 (Kojonup)													
Agriculture - extensive <sup>2</sup>	Agriculture - extensive	Agriculture – extensive <sup>1</sup>													
		Agroforestry													
		Plantation													

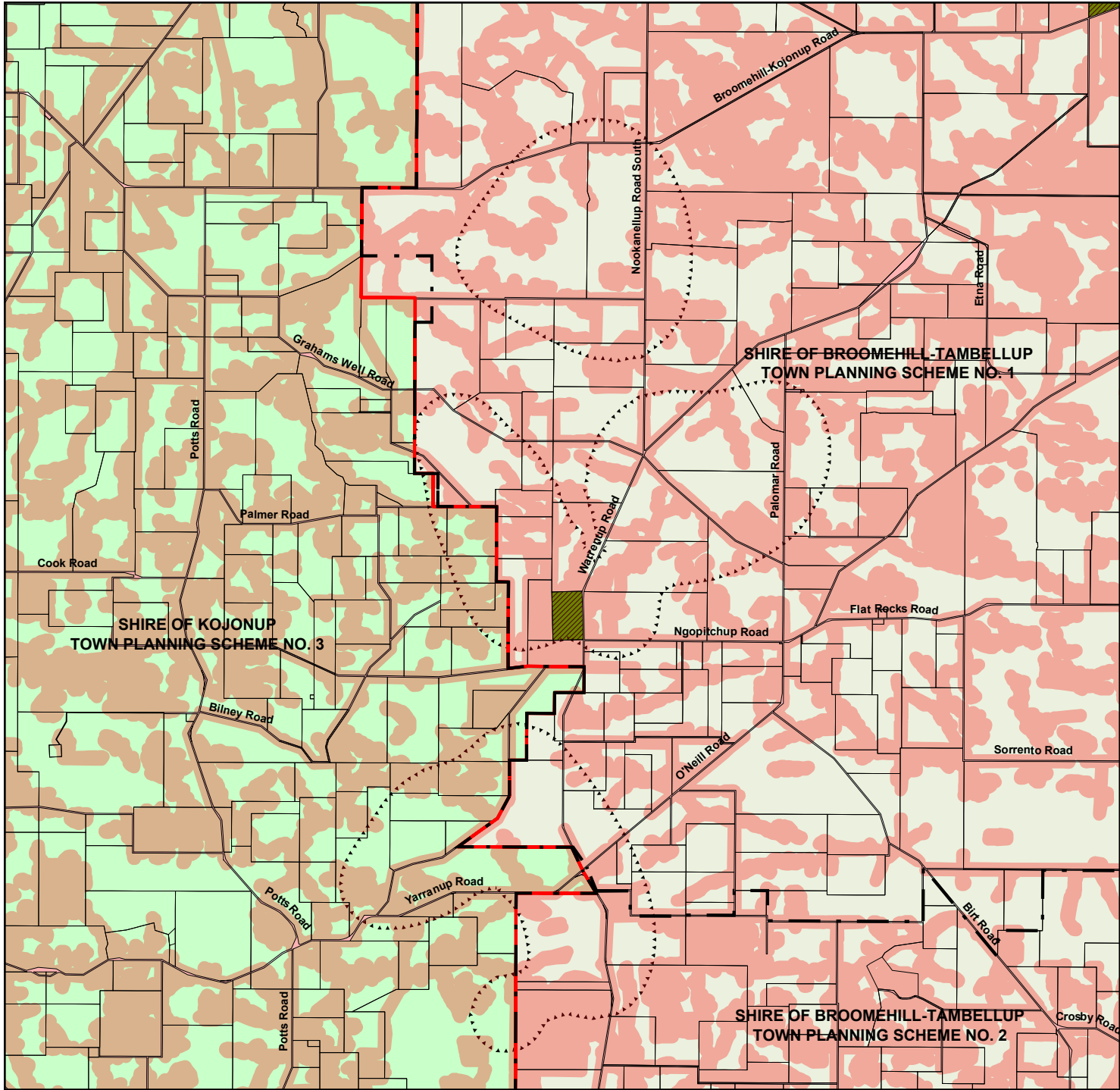
<sup>1</sup> This will be amended for the final versions of the scheme amendments, as only the relevant local planning scheme's land uses need to be listed.

<sup>2</sup> There is no land use in either the Broomehill LPS1 or Kojonup LPS3 which captures the use of land for cropping or broadacre farming.

This should be included as part of the amendment to these schemes and will require the insertion of an entry in the zoning table, and a definition in Schedule 1. The purpose of insertion is to make clear that using land in the 'business as usual' way will not invoke the need for further development approval.

		<p>compatible with Wind Farm operations;</p> <p>(e) To minimise impacts from Wind Farm operations on sensitive land uses.</p> <p>(f) To support the operational efficiency of Wind Farms with minimal impact on the amenity of the area and contribute to the State's transformation towards renewable energy.</p> <p>(g) To encourage informed engagement early in the planning process between renewable energy facility operators and the general public.</p>	<p>(3) An application for development approval within SCA1 is an application to which clause 64(1)(b)(v) of the Deemed Provisions applies.</p> <p>(4) In accordance with the requirements of clause 64(4)(b) of the Deemed Provisions, the local government is to provide notice of an application for development approval within SCA1 to –</p> <p>(a) the Wind Farm operator with turbines located within SCA1; and</p> <p>(b) the owners of land upon which any turbines within SCA1 are located; and</p> <p>(c) the owners and occupiers of land within SCA1 located within 200m of the proposed development, to the extent that they are not included in subclauses (a) or (b).</p> <p>(5) In determining an application for development approval, in addition to the matters listed in clause 67 of the Deemed Provisions and any other matters listed in this Scheme, the local government must have due regard to –</p> <p>(a) the objectives of SCA1;</p> <p>(b) any submission made by the Wind Farm operator, including, where relevant, any recommendations to reduce the potential impact, such as –</p> <p>(i) appropriate re-siting of the proposed development; and</p> <p>(ii) physical treatment and / or maintenance of the proposed building or curtilage where practical;</p> <p>(c) any State Government agency policy or guidelines in respect to appropriate separation distances between Wind Farms and highly sensitive areas;</p>
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			<p>(d) any local planning policy prepared to support the SCA1 provisions;</p> <p>(e) whether the proposed development would have a detrimental impact on the optimal operation of a Wind Farm now and in the future;</p> <p>(f) the compatibility of the proposed development having regard to the amenity to be afforded the proposed development by reason of its proximity to an operating Wind Farm, and any mitigation strategies employed to ameliorate potential impacts.</p>
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Existing Zoning / Existing Bushfire Prone Areas / Proposed SCA

**Local Scheme Reserves**

Road

Recreation and Open Space

**Local Scheme Zones**

Rural

Farming

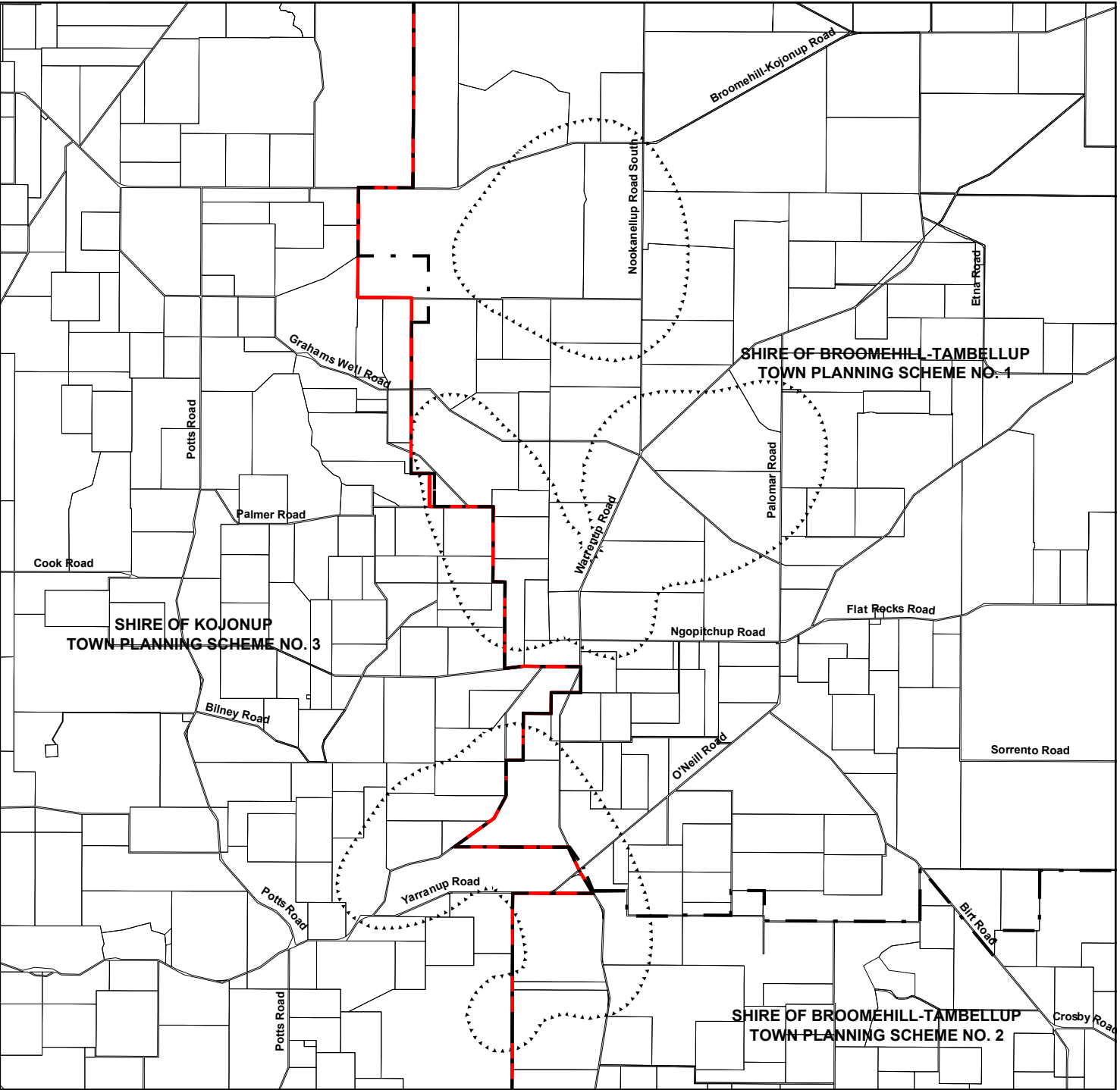
**Other**

Special Control Area

Scheme Area Boundary

Local Government Boundary

Bushfire Prone Area (source: OBRM)

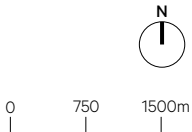


Proposed SCA

Proposed Scheme Amendment

Flat Rocks Wind Farm, Kojonup

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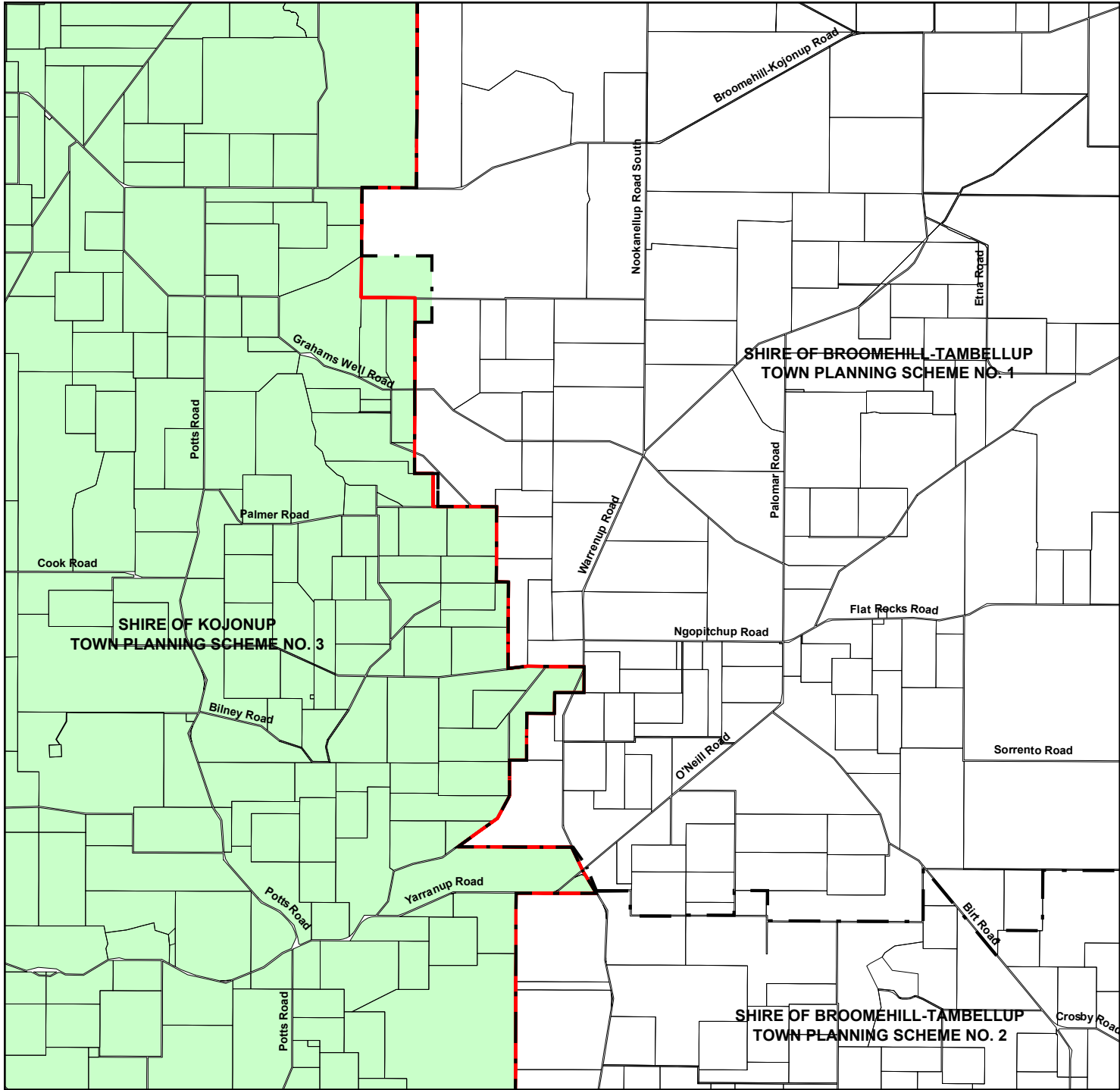


Date: 18 Dec 2023	Scale: 1:7500 @ A3	NTS @ A1
File: 23-305 RZ1-1 -	Staff: LC	Checked: CW
Revision: A	Draft for review 07.09.23	
B	Amended 18.12.23	
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Existing Zoning

Local Scheme Zones

Rural

Other



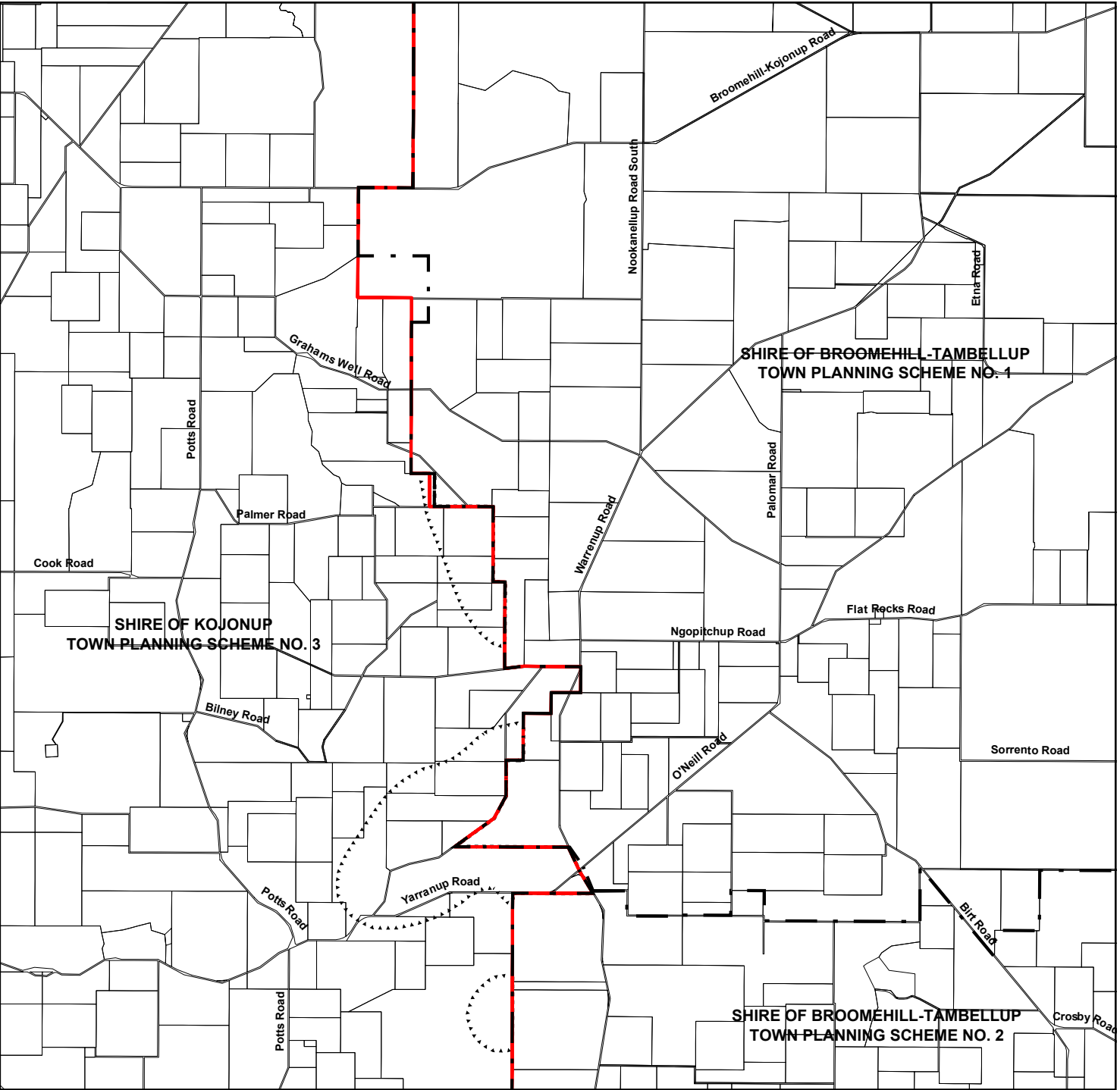
Special Control Area



Scheme Area Boundary



Local Government Boundary



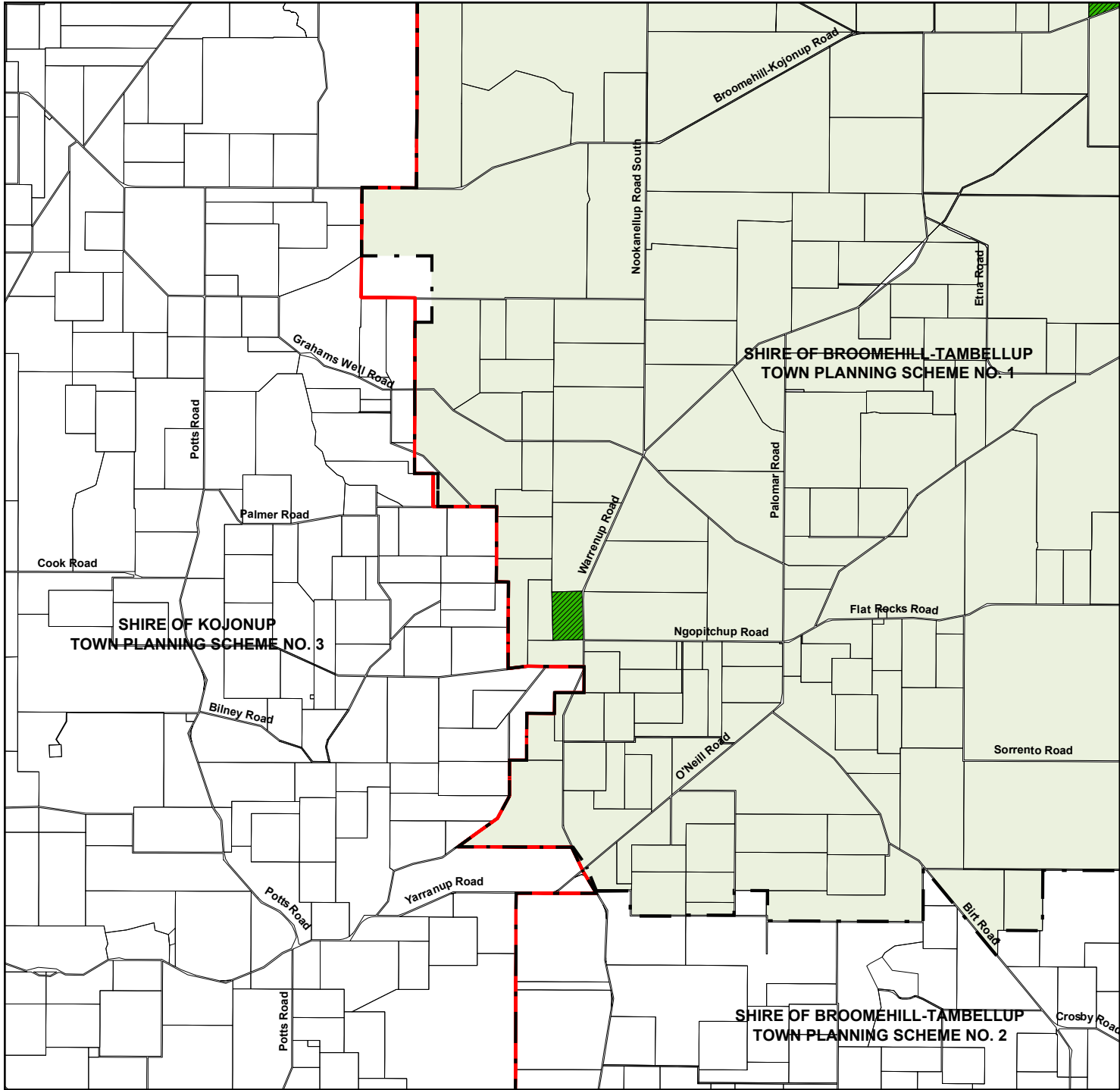
Proposed Zoning

PLANNING AND DEVELOPMENT ACT 2005



TOWN PLANNING SCHEME NO.3  
AMENDMENT NO. \_\_\_\_

DRAFT



Existing Zoning

**Local Scheme Reserves**

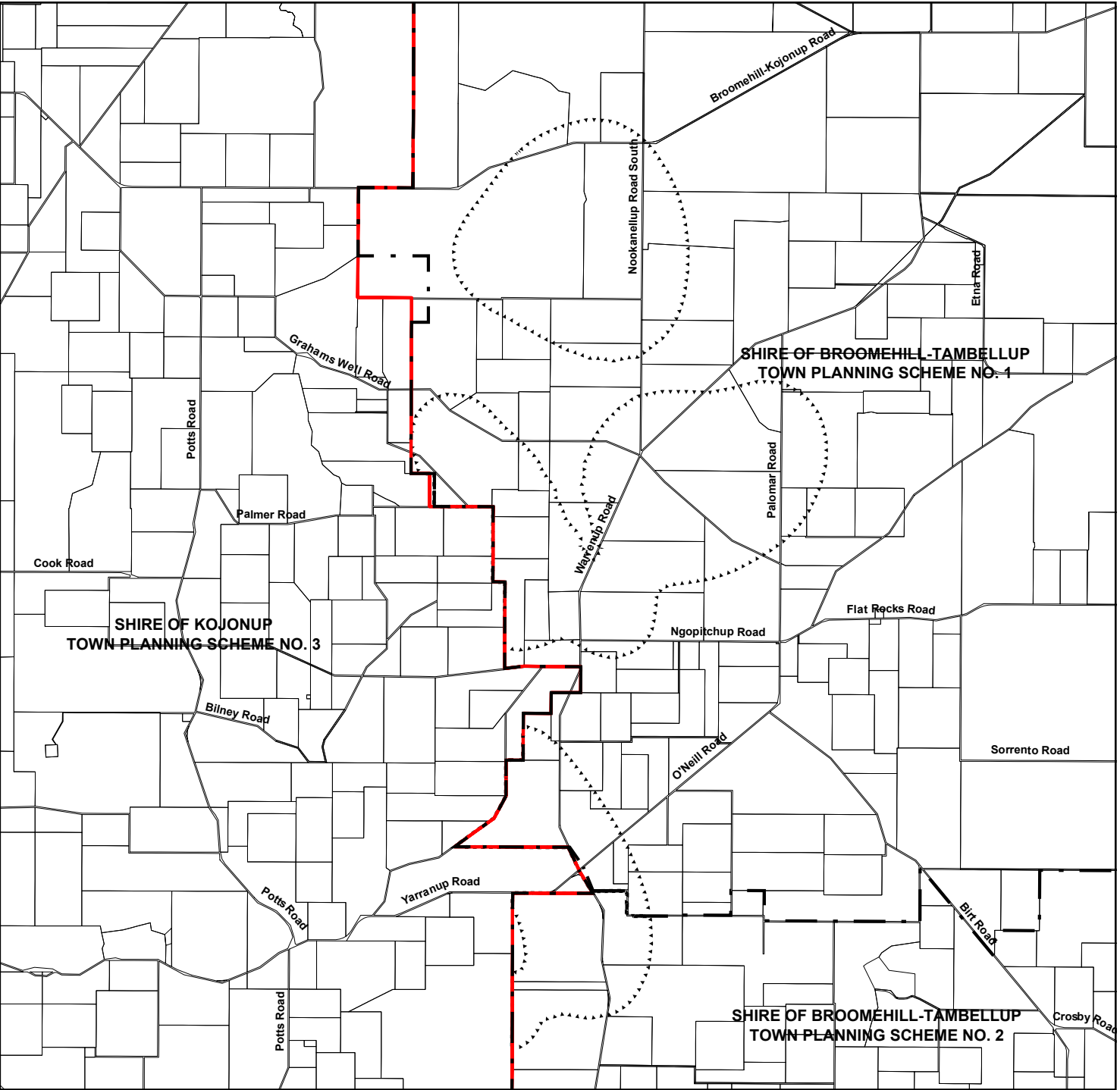
- Road
- Recreation and Open Space

**Local Scheme Zones**

- Farming

**Other**

- Special Control Area
- Scheme Area Boundary
- Local Government Boundary



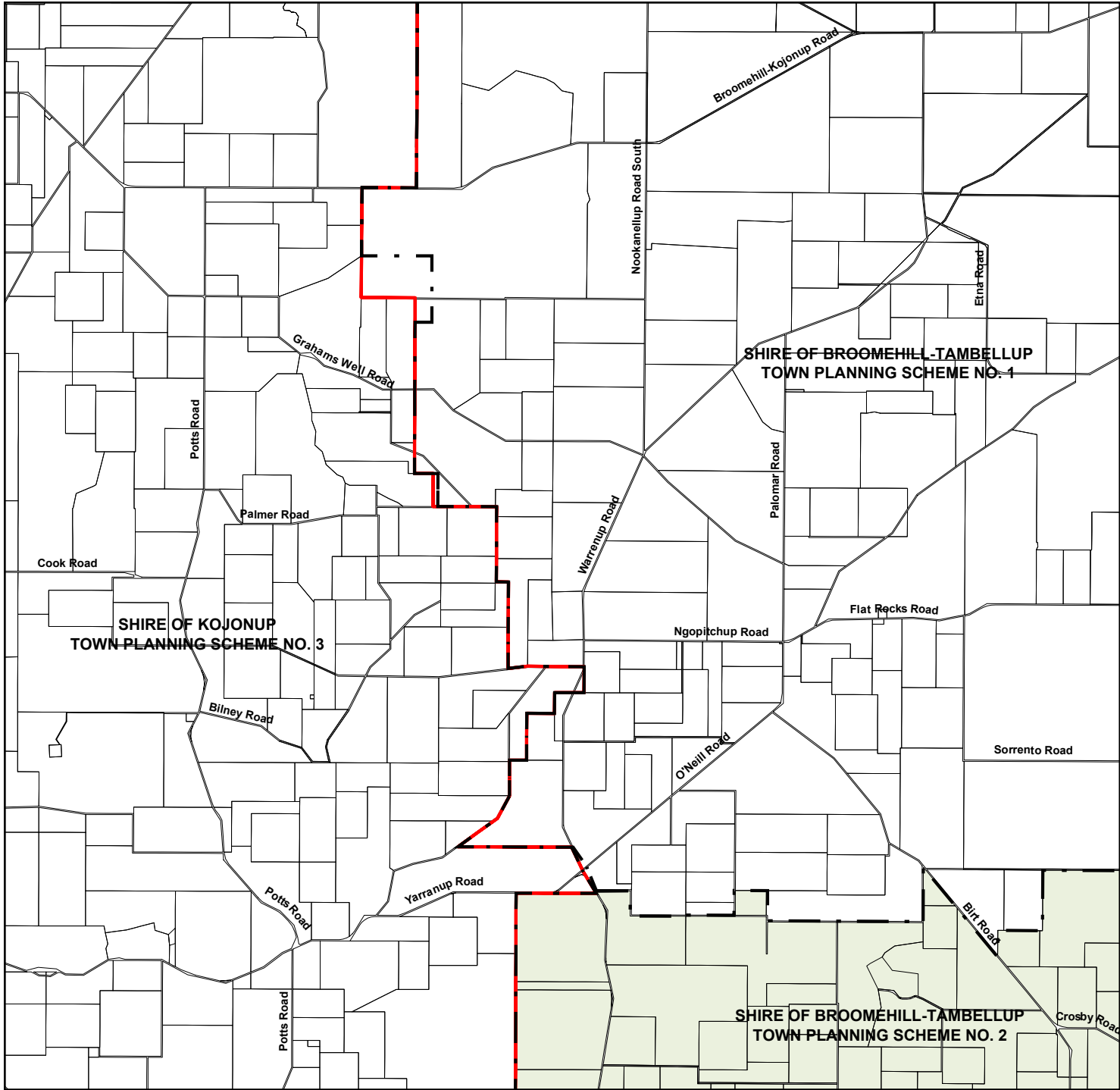
Proposed Zoning

PLANNING AND DEVELOPMENT ACT 2005



TOWN PLANNING SCHEME NO.1  
AMENDMENT NO. \_\_\_\_

DRAFT



Existing Zoning

Local Scheme Reserves



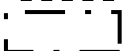
Local Scheme Zones



Other



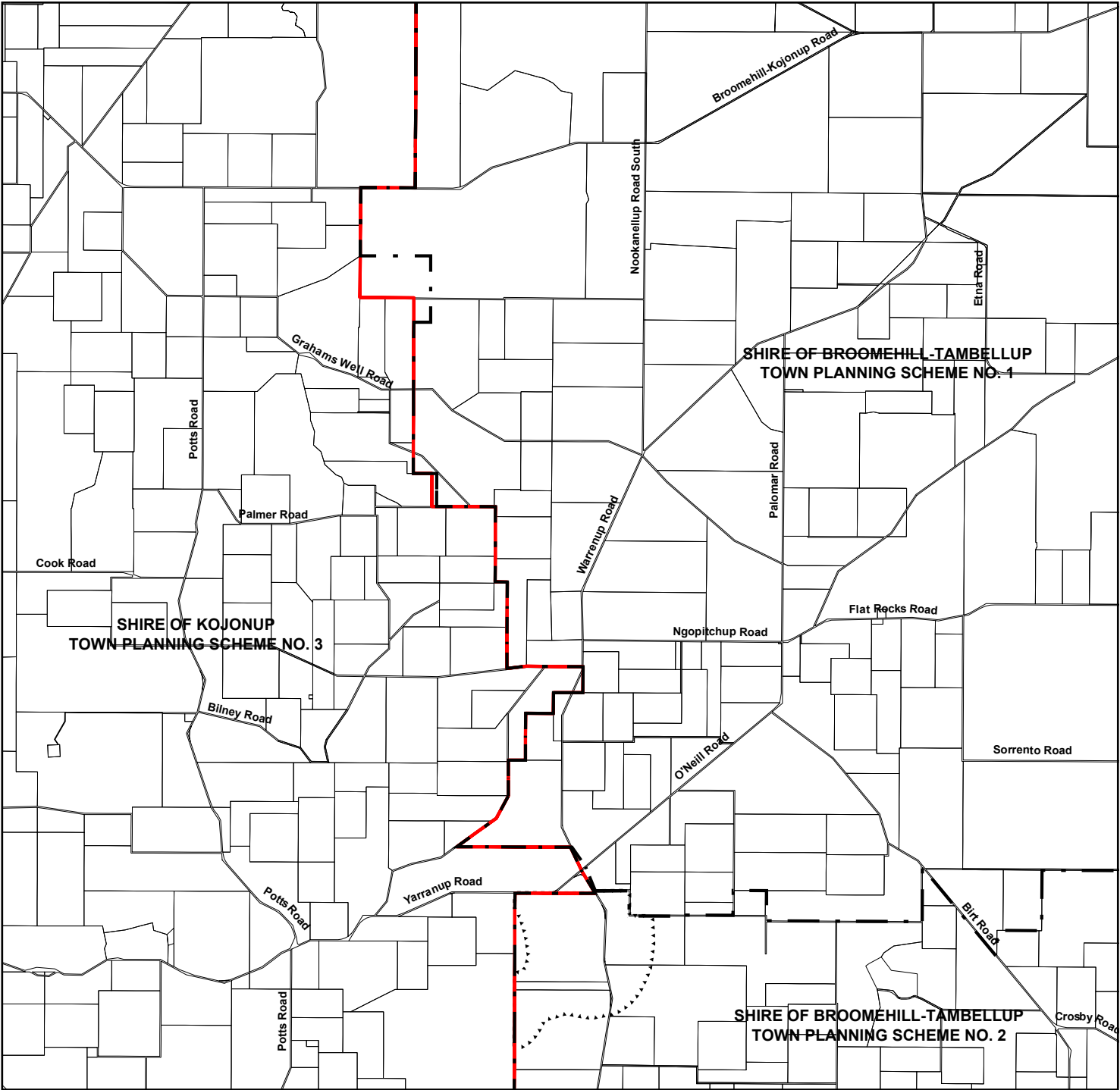
Special Control Area



Scheme Area Boundary



Local Government Boundary



Proposed Zoning

PLANNING AND DEVELOPMENT ACT 2005



TOWN PLANNING SCHEME NO.2  
AMENDMENT NO. \_\_\_\_

DRAFT

# Appendix E: Local Planning Policy – Flat Rocks Wind Farm

## Local Planning Policy – Flat Rocks Wind Farm

Title:	Local Planning Policy – Flat Rocks Wind Farm
Policy Number:	LPPx.xx

[insert logo]

### 1.0 Citation

This is a Local Planning Policy (**LPP**) prepared under Schedule 2 of the *Planning and Development (Local Planning Schemes) Regulations 2015*. This Policy may be cited as Local Planning Policy [x.xx] – Flat Rocks Wind Farm.

### 2.0 Application

This LPP applies to land within Special Control Area 1: Wind Farm (**SCA1**) in Local Planning Scheme No.x.

### 3.0 Purpose

The purpose of this LPP is to provide guidance to landowners seeking approval for development within SCA1.

### 4.0 Objectives

- (1) The LPP seeks to:
  - (a) Support the achievement of the SCA1 objectives through early consultation between landowners, the local government and the Wind Farm operator prior to the lodgement of a development application.
  - (b) Facilitate the review of proposed development applications by the Wind Farm Operator in order to establish potential amenity impacts and where required, provide opportunities for mitigation.
  - (c) Guide the preparation of documents that may be required to support the development assessment process.
- (2) The SCA1 objectives are set out below –
  - (a) To identify land likely to be subject to noise, shadow-flicker or blade glint or any other off-site impacts from Wind Farm operations;
  - (b) To assist landowners to locate sensitive land uses to maximise the amenity and quiet enjoyment of their land;
  - (c) To maintain a buffer between Wind Farm operations and potential sensitive land uses;

- (d) To ensure that the use and development of land within SCA1 is compatible with Wind Farm operations;
- (e) To minimise impacts from Wind Farm operations on sensitive land uses;
- (f) To support the operational efficiency of Wind Farms with minimal impact on the amenity of the area and to contribute to the State's transformation towards renewable energy;
- (g) To encourage informed engagement early in the planning process between renewable energy facility operators and the general public.

## **5.0 General Requirements**

- (1) The SCA1 provisions in the LPS require that all development within the SCA, except for the use of land for 'Agriculture – extensive' / (and Agroforestry and Plantation<sup>1</sup>), must obtain development approval.
- (2) Any application for development approval is to be assessed having regard to the SCA1 objectives.
- (3) Technical information may be required to assess the potential impact of Wind Farm operations on proposed development and demonstrate the SCA1 objectives can be satisfied.
- (4) This technical information can be expensive and time consuming to collate. The Wind Farm operator can assist the Shire and landowners by providing technical information prior to the lodgement of a development application. Early consideration of technical information during the pre-lodgement stage aims to avoid delays in the assessment of any subsequent development application.
- (5) The recommended pre-lodgement process is set out below.

## **4.0 Pre-lodgement consultation for development applications in the SCA1 area**

- (1) Landowners seeking development approval in SCA1 are strongly encouraged to engage in a pre-lodgement consultation process.
- (2) Pre-lodgement consultation comprises a series of steps that aim to ensure applications for development approval in SCA1, once lodged, can be determined expeditiously by minimising potential amenity impacts and limiting the need for landowners to provide additional information relating to Wind Farm operations.
- (3) The following process is not mandatory, but is strongly encouraged to avoid delays in the assessment of a development application.

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<sup>1</sup> Kojonup LPS3 only – remove for BT LPP

#### **4.1 Intention to lodge development application**

- (1) A landowner proposing development within SCA1, for which approval is required, should submit a description of the proposal, including a map showing the proposed location, to the Shire. Proposals may be submitted electronically by email to [council@kojonup.wa.gov.au](mailto:council@kojonup.wa.gov.au) (or [mail@shirebt.wa.gov.au](mailto:mail@shirebt.wa.gov.au)) or in person.
- (2) At the pre-lodgement stage there is no requirement to lodge detailed development application plans. However, if preliminary development application plans are available, these will assist in understanding the proposal.

#### **4.2 Provision of proposed plans to Wind Farm operator**

- (1) Once received, the Shire shall provide a copy of the proposal description and location map, together with any preliminary plans, to the relevant Wind Farm operator for comment and technical input.
- (2) The Wind Farm operator shall, within 21 days of receiving these documents, respond to the Shire in writing with technical advice regarding potential noise or other amenity impacts. The Shire will provide a full copy of the Wind Farm operator's response to the landowner.

#### **4.3 Meeting with Wind Farm operators**

- (1) Where a follow up meeting would be helpful, the Shire will assist in facilitating a meeting between the landowner and the Wind Farm operator to discuss the proposed project.
- (2) In circumstances where the Wind Farm operator is concerned about the location of any proposed development, the follow up meeting will allow the landowner and Wind Farm operator to discuss the technical advice and consider improvements that would ensure the proposal can satisfy the SCA1 objectives.

#### **4.4 Solution-based design**

- (1) Where amenity impacts are likely, the Wind Farm operator and landowners proposing development in SCA1 are encouraged to work collaboratively to identify improved design solutions.
- (2) Landowners may consider alternate locations and the Wind Farm operator may assist landowners to mitigate potential amenity impacts by undertaking works, or offering to reimburse landowners for works that would enable the development proposal to achieve the SCA1 objectives.
- (3) Mitigation may include, but is not limited to, an offer to –
  - (a) Pay for or plant a vegetation windrow to mask potential noise or shadow flicker impacts;

- (b) Pay for or construct an internal driveway or driveway extension that relocates the proposed development further away from a wind turbine.
- (4) The opportunity for solution-based design is an important feature of the pre-lodgement consultation process. Legally, conditions of planning approval cannot be imposed on third parties. This means that a decision maker is unable to approve a development application with a condition that requires the Wind Farm operator to undertake mitigation works.

#### 4.5 Confirmation of pre-lodgement consultation

- (1) Following pre-lodgement consultation, the landowner should finalise its application where it wishes to obtain development approval.
- (2) Where pre-lodgement consultation has occurred, development applications should be accompanied by a short explanation outlining –
  - (a) The response received from the Wind Farm operator;
  - (b) Whether the proposed development has been modified to take into account any concerns raised by the Wind Farm operator;
  - (c) Where an agreement has been reached with the Wind Farm operator for works to be undertaken, a copy of that agreement.

## 5.0 Definitions

Term	Meaning

<b>Statutory basis:</b>	Local Planning Scheme No.#  Schedule 2, <i>Planning and Development (Local Planning Schemes) Regulations 2015</i>	
<b>Versions:</b>	Version	Date adopted by Council
	v.1	[insert date]
<b>Next review due:</b>		



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# element.

the art and science of place

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[elementwa.com.au](http://elementwa.com.au)



Date: 2 December 2022

Description of proposed development: Windfarm

The development approval conditions and advice are as follows:

Substantial commencement

- 1) This wind farm shall substantially commence by 30 November 2023.

Wind turbine location and micro-siting

- 2) This approval is for a maximum of 9 wind turbines.
- 3) The location of the wind turbines shall be generally in accordance with the attached plan, and the application as submitted which includes the 'Flat Rocks Wind Farm Environmental Report' and Appendices.
- 4) The wind turbines are to be micro-sited in accordance with the following restrictions –
  - a) All wind turbines shall be located a minimum distance of 1 kilometre from any dwelling existing at the time of the issue of this planning approval unless approval in writing is first granted from the owner of that dwelling to a closer location;
  - b) The wind turbines shall be located in accordance with the 'Flat Rocks Wind Farm Landscape and Visual Assessment'. This report requires, in order to satisfy visual amenity considerations, either relocation of specified wind turbines or in the alternative, the implementation of vegetation screening.

Turbine specifications

- 5) This approval is for Vestas V150 4.2MW wind turbine. Where the use of an alternative wind turbine is proposed, the Applicant must prepare and lodge with the local government a revised Noise Impact Assessment based upon the proposed alternative turbine, which demonstrates that the alternative turbine can comply with condition 29 below.
- 6) The transformer associated with each wind turbine shall be located beside each tower or enclosed within the tower.
- 7) The wind turbines and rotors are to be constructed utilising a light grey colour.
- 8) All wind turbine towers are to be fully enclosed (to prevent birds perching or nesting).

- 9) All wind turbine towers to be unlit, unless required to comply with CASA regulations or the recommendations of the Applicant's risk management strategy.
- 10) The maximum height of each wind turbine shall be 200 metres, measured from the base of the tower to the rotor tip at its maximum elevation.

#### Temporary development

- 11) The development approval also grants temporary development approval for the following –
  - (a) temporary service roads and car parks;
  - (b) crane hardstand areas;
  - (c) concrete batching plants;
  - (d) construction compounds;
  - (e) water tanks; and
  - (f) materials storage/ laydown areas; and
  - (g) any other construction related infrastructure, shown on the Construction Management Plan required by condition 18.
- 12) Any concrete batching plant shall be set back a minimum distance of 500 metres from any boundary shared with lots not the subject of this approval.

#### Ancillary development

- 13) The development approval also grants development approval for the following -
  - (a) service roads;
  - (b) cabling, whether above or below ground;
  - (c) electricity reticulation / transmission powerlines, whether above or below ground;
  - (d) fencing;
  - (e) ancillary buildings;
  - (f) an electricity substation;shown on the Development Layout Plan required by condition 17.
- 14) All service roads are to be located, designed, constructed and drained to minimise the impact on local drainage systems, landscape and farming activities.
- 15) Electricity reticulation / transmission powerlines -
  - (a) Between groups of wind turbine towers (called 'gangs') shall be placed underground, unless it is demonstrated to the satisfaction of the local government that it is impracticable to do so;
  - (b) Between the gangs, preferably underground, but over-head in circumstances where it is impracticable or uneconomical to install underground;
  - (c) Shall not be placed on or over land outside the lots the subject of this approval without the written approval of those landowners.
- 16) The electricity substation to be shown on the Development Layout Plan required by condition 17, must comply with the following development standards -
  - (a) Minimum setback of 100 metres from the perimeter of the substation to the boundary of the location within the nominated development area;

- (b) Maximum height of the substation building and infrastructure within the substation area to be less than 60 metres, excluding masts, poles, or infrastructure required by a separate regulatory authority;
- (c) The area of the substation does not exceed 2 hectares, with the area to include the substation, perimeter fencing, and excluding fire breaks or vegetation buffer planting;
- (d) The substation will not exceed 150MW power transfer to the grid.

#### Pre-construction conditions

- 17) Prior to commencing any works, the Applicant is to lodge a Development Layout Plan for approval by the local government. The Development Layout Plan must include the following detail -
  - (a) The location of access / egress points and service roads;
  - (b) The location of any cabling between wind turbines;
  - (c) The location of any fencing;
  - (d) Permanent buildings;
  - (e) Permanent car parking areas;
  - (f) Locations of the wind turbines, having regard to the restrictions in conditions 3 and 4 above;
  - (g) The location of any landscaping if required by condition 4(b).
  
- 18) Prior to commencing any works, the Applicant is to lodge a Construction Management Plan for approval by the local government. The Construction Management Plan must include the following detail -
  - (a) The location of temporary access / egress points and temporary service roads;
  - (b) The location of crane hardstand areas;
  - (c) Temporary buildings;
  - (d) Temporary car parking areas;
  - (e) The location of the concrete batching plant, water tanks and any construction compounds and materials storage / laydown areas;
  - (f) The location and extent of excavation required for the purpose of laying cabling;
  - (g) A timetable for the removal of temporary development after completion of the construction phase;
  - (h) The management of dust and other construction impacts;
  - (i) The management of weed infestations.
  
- 19) Prior to commencing any works, the Applicant is to lodge a Fire Management Plan for approval by the local government. The Fire Management Plan shall be prepared by a suitably qualified consultant and in the context of the construction and operational phases of the development address the following matters-
  - (a) Identification and clear mapping of firebreaks, emergency ingress and egress points, water points, turnaround areas for fire trucks, water sources, on site fire-fighting equipment;
  - (b) Identification of on-site tracks for access by emergency fire vehicles, and the requirement for these tracks to be maintained to a trafficable standard at all times;
  - (c) Emergency procedures and personnel contacts;
  - (d) Consideration of activities on fire ban days;
  - (e) Notification for other agencies.
  
- 20) Prior to commencing any works, the Applicant is to lodge a Traffic Management Plan for approval by the local government. The Traffic Management Plan is to be prepared by a suitably qualified traffic consultant and in the context of the construction phase of the development is to include -

- (a) Haulage routes;
  - (b) Heavy vehicle movements scheduling;
  - (c) Use of escort vehicles;
  - (d) Interaction with other road uses, for example, school bus routes;
  - (e) A Pre-Construction Road Condition Report along the proposed haulage routes, and the obligation to prepare a Post-Construction Road Condition Report once construction is complete.
- 21) Prior to commencing any works, the Applicant is to lodge a Noise Impact Mitigation Management Plan for approval by the local government. The Noise Impact Mitigation Management Plan is to outline the process by which the Applicant will –
- a) Undertake post-commissioning testing to ensure compliance with condition 29, including testing at existing dwellings, based upon the testing procedures and analysis contained in the South Australian EPA Wind Farms Environmental Noise Guidelines (2021);
  - b) Make arrangements with adjoining landowners regarding the construction of dwellings on land;
  - c) Modify micro-siting to ensure compliance with condition 29;
  - d) Modify the operation of the wind turbines to ensure compliance with condition 29;
  - e) Manage complaints regarding noise impact during the operational phase of the development.
- 22) Prior to commencing any works, the Applicant is to lodge a Landscaping Plan for approval by the local government, in relation to the permanent buildings and car parking areas, and where vegetation screening is required by condition 4(b). The Landscaping Plan is to be prepared by a suitably qualified landscape architect, and address the following matters -
- (a) Identify, by numerical code, the species, quantity and anticipated mature dimensions of all plant types;
  - (b) Identify a schedule of maintenance required to ensure that the landscaping grows to its mature dimensions and can be maintained at that level.
- 23) Where the Applicant intends undertaking the development in stages, a Staging Plan must be lodged with the local government at the same time as the Management Plans referred to in conditions, 17, 18, 19, 20, 21, and 22. The purpose of the Staging Plan is to determine the scope of information required in order to satisfy the conditions of approval as it relates to that stage.
- 24) Prior to commencing any works, the Applicant is to advise the following entities regarding the construction of the wind turbines, including estimated dates of installation, details of exact locations and heights -
- 24.1 Civil Aviation Safety Authority (CASA);
  - 24.2 Airservices Australia;
  - 24.3 Royal Flying Doctor Service;
  - 24.4 Royal Australian Air Force;
  - 24.5 All known private airstrip owners within 20km of any wind turbine;
  - 24.6 All known aerial agriculture operators, including the Aerial Agriculture Association of Australia.
- 25) Prior to commencing any works the Applicant is to acknowledge in writing to the satisfaction of the Shire that they are responsible for the remedying of any electromagnetic interference to pre-construction quality of signals directly attributable to the operation of the windfarm.

### Construction conditions

- 26) The Applicant is to implement the following approved plans, as they relate to the construction phase of the development, during construction -
- (a) the Construction Management Plan, required by condition 18;
  - (b) the Fire Management Plan, required by condition 19; and
  - (c) the Traffic Management Plan, required by condition 20.
- 27) All fill placed on the land must be free of disease and weeds.
- 28) Any damage caused to the roads attributable to the construction phase of the development is to be rectified by the Applicant to the standard identified in the Pre-Construction Road Condition Report.

### Operational conditions

- 29) (a) The Applicant shall ensure at all times that the operation of the wind farm complies with the following noise levels within a 30 metre curtilage of a dwelling:
- a) Will not exceed 35dB(A) (LA90, 10 minutes); or
  - b) Will not exceed the background noise (LA90, 10 Minutes) by more than 5dB(A), whichever is the greater.
- (b) Assessment of noise impact is to be performed in accordance with SA EPA Wind Farms Environmental Noise Guidelines (2021).
- 30) The Applicant is to implement the following approved plans, as they relate to the operational phase of the development, during the life of this development approval -
- (a) the Fire Management Plan, required by condition 19;
  - (b) the Traffic Management Plan, required by condition 20;
  - (c) the Noise Impact Mitigation Plan, required by condition 21; and
  - (d) the Landscape Management Plan, required by condition 22.

### Decommissioning conditions

- 31) The wind turbines are to be decommissioned when they are disconnected from the power grid or when they no longer generate energy into the power grid. This condition does not apply where the wind farm or individual wind turbines is disconnected temporarily from the power grid, or is not generating energy, for maintenance.
- 32) Prior to decommissioning the wind farm, or any wind turbines in the wind farm, the Applicant is to lodge a Decommissioning and Rehabilitation Management Plan for approval by the local government. The Decommissioning and Rehabilitation Management Plan is to include -
- (a) a detailed decommissioning schedule or works with timeframes for each stage;
  - (b) a Traffic Management Plan;
  - (c) a Fire Management Plan;
  - (d) sufficient information that clearly outlines any below ground infrastructure to be retained on site and its treatment to allow for continued agricultural use;
  - (e) implementation of suitable mechanisms to alert prospective purchasers of retention of any below ground infrastructure which may affect future building locations or development

- 33) The Applicant is to implement the Decommissioning and Rehabilitation Management Plan during the decommissioning and rehabilitation process.
- 34) All lots the subject of this development approval shall be returned to pre-development state following decommissioning, with the exception that underground infrastructure (such as footings and cables) may be retained below normal ploughing levels where retention allows for continued agricultural use.
- 35) If any below ground infrastructure is retained on site following decommissioning, notifications are to be placed on the affected Certificates of Title to alert prospective purchasers that there are underground cables and or infrastructure on the land which may impact on future development or building locations, within 3 months of the wind farm being decommissioned. The Notifications are to be prepared and lodged at the cost of the Applicant.

#### Additional development

- 36) The Applicant may construct a viewing area / platform and information / interpretative signage suitable for resident and visitor / tourist use at a wind turbine location to be agreed with the Shire of Kojonup.

#### Advice

- A) The term 'dwelling' in this approval has the same meaning as the Residential Design Codes Volume 1.
- B) The applicant is advised that:
  - i) There is potential for vacant lots adjacent to the proposed wind farm to be further developed with dwellings.
  - ii) Legislation in Western Australia requires that the wind farm comply with the Environmental Protection (Noise) Regulations 1997. The controls on noise contained in this approval do not override those contained in the Regulations, nor vice versa, but the wind farm must comply with whichever control is more stringent at any given location at any given time under then-prevailing meteorological etc conditions.
  - iii) The applicant takes the commercial risk that future wind farm operations may need to be altered or modified to continue to comply with noise limitations.
  - iv) It is recommended that the applicant prepare and submit acoustic compliance reports by a suitably qualified and independent acoustic engineer to demonstrate compliance with Condition 29 at key stages of development. This would provide compliance assurances to both the local government and surrounding landowners.